

Uploading recovery &

pressures

Company: RJM Oil Company,

Inc

Lease: Elvita #1

SEC: 19 TWN: 17S RNG: 11W

County: BARTON State: Kansas

Drilling Contractor: Southwind Drilling,

Inc - Rig 3

Elevation: 1849 GL Field Name: Unknown

Pool: Infield Job Number: 415

API#: 15-009-26281-00-00

DATE November 09

2019

DST #2 Formation: Lans G Test Interval: 3134 -

Total Depth: 3154'

3154'

Time On: 12:35 11/09 Time Off: 18:36 11/09

Time On Bottom: 14:00 11/09 Time Off Bottom: 17:00 11/09

Electronic Volume Estimate:

45'

1st Open Minutes: 45 **Current Reading:**

3.8" at 45 min

Max Reading: 3.8"

1st Close Minutes: 45 Current Reading:

.1" at 45 min

Max Reading: .1"

2nd Open Minutes: 45

Current Reading:

1.6" at 45 min

Max Reading: 1.6"

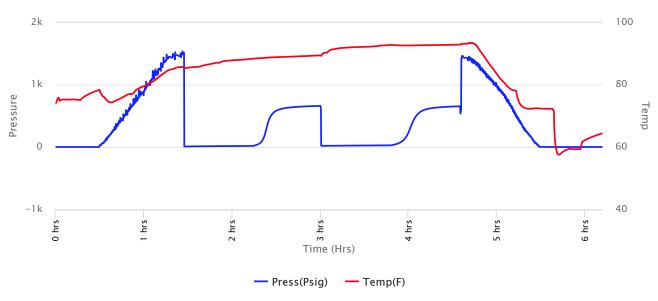
2nd Close Minutes: 45

Current Reading:

0" at 45 min

Max Reading: 0"

Inside Recorder





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Water %

44

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Formation: Lans G **DST #2**

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Recovered

Foot BBLS 38 0.54074 **Description of Fluid SLOCHWCM**

Gas %

<u>Oil %</u>

1

Mud % 55

Total Recovered: 38 ft

Total Barrels Recovered: 0.54074

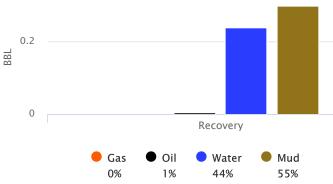
Reversed Out NO

Initial Hydrostatic Pressure	1454	PSI
Initial Flow	8 to 19	PSI
Initial Closed in Pressure	659	PSI
Final Flow Pressure	20 to 27	PSI
Final Closed in Pressure	653	PSI
Final Hydrostatic Pressure	1451	PSI
Temperature	93	°F
Pressure Change Initial	0.8	%

Close / Final Close

Recovery at a glance

0



GIP cubic foot volume: 0



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BUCKET MEASUREMENT:

Diesel in Bucket

1st Open: 1/4" Blow. Built to 3 3/4 inch in 45 mins

1st Close: Weak Blow Back

2nd Open: 1/4" Blow. Built to 1 1/2 inches in 45 mins

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 5% Oil 40% Water 55% Mud

Ph: 7

Measured RW: .4 @ 70 degrees °F

RW at Formation Temp: 0.308 @ 93 °F

Chlorides: 18000 ppm



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Down Hole Makeup

Heads Up: 23.26 FT Packer 1: 3129 FT

Drill Pipe: 3132.1 FT **Packer 2:** 3134 FT

ID-3 1/2 **Top Recorder:** 3121 FT

Weight Pipe: FT Bottom Recorder: 3139 FT

ID-2 7/8

Collars: 0 FT Well Bore Size: 7 7/8

ID-2 1/4 Surface Choke: 1"

Test Tool: 26.16 FT **Bottom Choke:** 5/8"

ID-3 1/2-FH

Total Anchor: 20

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT

ID-3 1/2

Change Over: FT

Perforations: (below): 16 FT

4 1/2-FH



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Mud Properties

Mud Type: Chem Weight: 8.9 Viscosity: 56 Filtrate: 7.2 Chlorides: 5000 ppm



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Gas Volume Report

1st Open 2nd Open

Time Strings 1 of Mo172	Tim	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D
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