



**Company: Jaspar Company**  
**Lease: Webster #1**

SEC: 36 TWN: 7S RNG: 18W  
 County: ROOKS  
 State: Kansas  
 Drilling Contractor: Flex Drilling - Rig 1  
 Elevation: 1839 EGL  
 Field Name: Unknown  
 Pool: WILDCAT  
 Job Number: 422  
 API #: 15-163-24406

**Operation:**  
 Uploading recovery &  
 pressures

**DATE**  
 November  
**15**  
 2019

**DST #1**      **Formation: Lan C-F**      **Test Interval: 3034 - 3101'**      **Total Depth: 3101'**  
 Time On: 21:27 11/15      Time Off: 03:51 11/16  
 Time On Bottom: 23:08 11/15      Time Off Bottom: 02:08 11/16

Electronic Volume  
 Estimate:  
 5'

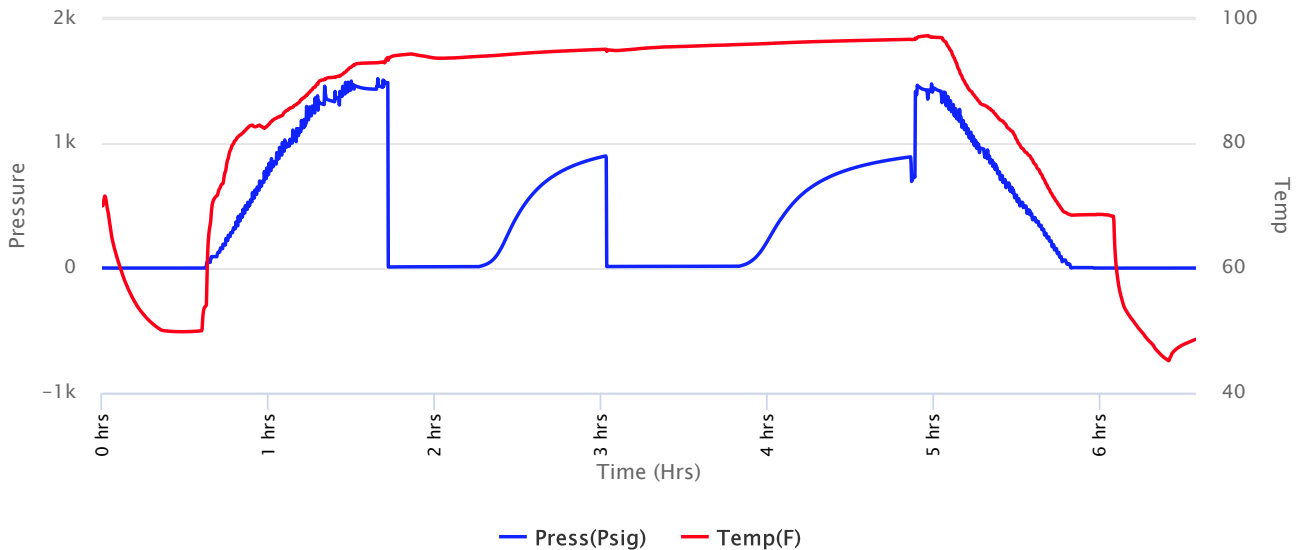
1st Open  
 Minutes: 30  
 Current Reading:  
 .5" at 30 min  
 Max Reading: .5"

1st Close  
 Minutes: 45  
 Current Reading:  
 0" at 45 min  
 Max Reading: 0"

2nd Open  
 Minutes: 45  
 Current Reading:  
 .1" at 45 min  
 Max Reading: .1"

2nd Close  
 Minutes: 60  
 Current Reading:  
 0" at 60 min  
 Max Reading: 0"

Inside Recorder





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Recovered

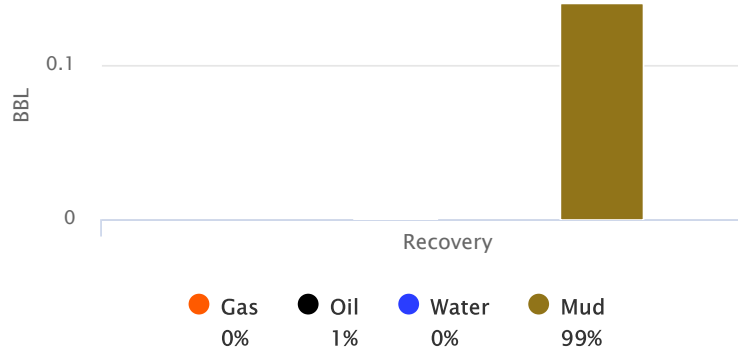
<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
10	0.1423	OSM	0	1	0	99

Total Recovered: 10 ft  
 Total Barrels Recovered: 0.1423

**Reversed Out**  
 NO

Initial Hydrostatic Pressure	1434	PSI
Initial Flow	9 to 12	PSI
<b>Initial Closed in Pressure</b>	<b>899</b>	<b>PSI</b>
Final Flow Pressure	12 to 15	PSI
<b>Final Closed in Pressure</b>	<b>892</b>	<b>PSI</b>
Final Hydrostatic Pressure	1435	PSI
Temperature	97	°F
Pressure Change Initial Close / Final Close	0.8	%

**Recovery at a glance**



GIP cubic foot volume: 0



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**BUCKET MEASUREMENT:**

1st Open: WSB. Built to 1/2 inch in 30 mins  
1st Close: NOBB  
2nd Open: WSB. Blow did not build.  
2nd Close: NOBB

**REMARKS:**

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



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**Down Hole Makeup**

<b>Heads Up:</b> 7.65 FT	<b>Packer 1:</b> 3029 FT
<b>Drill Pipe:</b> 3016.49 FT <i>ID-3 1/3</i>	<b>Packer 2:</b> 3034 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 3021 FT
<b>Collars:</b> FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 3072 FT
<b>Test Tool:</b> 26.16 FT <i>ID-3 1/2-FH</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 67	<b>Surface Choke:</b> 1"
<b><u>Anchor Makeup</u></b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 2 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> 1 FT	
<b>Drill Pipe: (in anchor):</b> 32 FT <i>ID-3 1/3</i>	
<b>Change Over:</b> 1 FT	
<b>Perforations: (below):</b> 30 FT <i>4 1/2-FH</i>	



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**Mud Properties**

**Mud Type:** Chem      **Weight:** 8.6      **Viscosity:** 56      **Filtrate:** 8      **Chlorides:** 1600 ppm



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### Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
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