



**Company: Jaspar Company**  
**Lease: Webster #1**

SEC: 36 TWN: 7S RNG: 18W  
 County: ROOKS  
 State: Kansas  
 Drilling Contractor: Flex Drilling - Rig 1  
 Elevation: 1839 EGL  
 Field Name: Unknown  
 Pool: WILDCAT  
 Job Number: 422  
 API #: 15-163-24406

**Operation:**  
 Uploading recovery &  
 pressures

**DATE**  
 November  
**16**  
 2019

**DST #2      Formation: Lans G      Test Interval: 3100 - 3120'      Total Depth: 3120'**  
 Time On: 21:46 11/16      Time Off: 16:23 11/16  
 Time On Bottom: 11:24 11/16      Time Off Bottom: 14:24 11/16

Electronic Volume Estimate:  
 8'

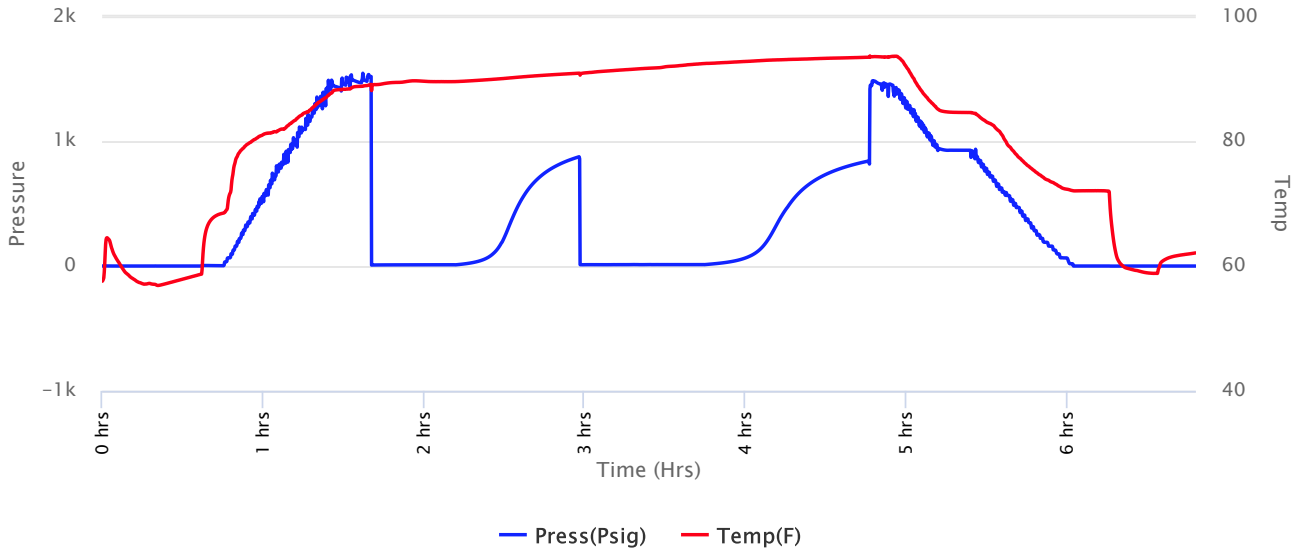
1st Open  
 Minutes: 30  
 Current Reading:  
 .7" at 30 min  
 Max Reading: .7"

1st Close  
 Minutes: 45  
 Current Reading:  
 .15" at 45 min  
 Max Reading: .15"

2nd Open  
 Minutes: 45  
 Current Reading:  
 .1" at 45 min  
 Max Reading: .1"

2nd Close  
 Minutes: 60  
 Current Reading:  
 .1" at 60 min  
 Max Reading: .1"

Inside Recorder





**Company: Jaspar Company**  
**Lease: Webster #1**

SEC: 36 TWN: 7S RNG: 18W  
 County: ROOKS  
 State: Kansas  
 Drilling Contractor: Flex Drilling - Rig 1  
 Elevation: 1839 EGL  
 Field Name: Unknown  
 Pool: WILDCAT  
 Job Number: 422  
 API #: 15-163-24406

**Operation:**  
 Uploading recovery &  
 pressures

**DATE**  
 November  
**16**  
 2019

**DST #2**      **Formation: Lans G**      **Test Interval: 3100 - 3120'**      **Total Depth: 3120'**  
 Time On: 21:46 11/16      Time Off: 16:23 11/16  
 Time On Bottom: 11:24 11/16      Time Off Bottom: 14:24 11/16

Recovered

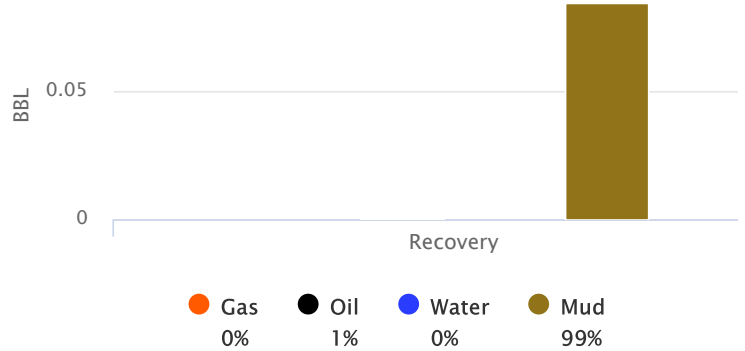
<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
6	0.08538	SLOCM	0	1	0	99

Total Recovered: 6 ft  
 Total Barrels Recovered: 0.08538

Reversed Out  
 NO

Initial Hydrostatic Pressure	1469	PSI
Initial Flow	8 to 11	PSI
<b>Initial Closed in Pressure</b>	<b>876</b>	<b>PSI</b>
Final Flow Pressure	11 to 12	PSI
<b>Final Closed in Pressure</b>	<b>841</b>	<b>PSI</b>
Final Hydrostatic Pressure	841	PSI
Temperature	94	°F
Pressure Change Initial Close / Final Close	4.0	%

**Recovery at a glance**



GIP cubic foot volume: 0



**Company: Jasper Company**  
**Lease: Webster #1**

SEC: 36 TWN: 7S RNG: 18W  
County: ROOKS  
State: Kansas  
Drilling Contractor: Flex Drilling - Rig 1  
Elevation: 1839 EGL  
Field Name: Unknown  
Pool: WILDCAT  
Job Number: 422  
API #: 15-163-24406

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
November  
**16**  
2019

**DST #2      Formation: Lans G      Test Interval: 3100 - 3120'      Total Depth: 3120'**  
Time On: 21:46 11/16      Time Off: 16:23 11/16  
Time On Bottom: 11:24 11/16      Time Off Bottom: 14:24 11/16

**BUCKET MEASUREMENT:**

1st Open: Wsb. Built to 3/4 inch in 30 mins  
1st Close: Weak Blow Back  
2nd Open: WSB. Blow Didn't Build  
2nd Close: Weak Blow Back

**REMARKS:**

Tool Sample: 0% Gas 3% Oil 32% Water 65% Mud  
Ph: 7  
Measured RW: .65 @ 62 degrees °F  
RW at Formation Temp: 0.444 @ 94 °F  
Chlorides: 19000 ppm



**Company: Jaspar Company**  
**Lease: Webster #1**

SEC: 36 TWN: 7S RNG: 18W  
 County: ROOKS  
 State: Kansas  
 Drilling Contractor: Flex Drilling - Rig 1  
 Elevation: 1839 EGL  
 Field Name: Unknown  
 Pool: WILDCAT  
 Job Number: 422  
 API #: 15-163-24406

**Operation:**  
 Uploading recovery &  
 pressures

**DATE**  
 November  
**16**  
 2019

**DST #2      Formation: Lans G      Test Interval: 3100 - 3120'      Total Depth: 3120'**  
 Time On: 21:46 11/16      Time Off: 16:23 11/16  
 Time On Bottom: 11:24 11/16      Time Off Bottom: 14:24 11/16

**Down Hole Makeup**

<b>Heads Up:</b> 5.53 FT	<b>Packer 1:</b> 3095 FT
<b>Drill Pipe:</b> 3080.37 FT <i>ID-3 1/3</i>	<b>Packer 2:</b> 3100 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 3087 FT
<b>Collars:</b> FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 3102 FT
<b>Test Tool:</b> 26.16 FT <i>ID-3 1/2-FH</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 20	<b>Surface Choke:</b> 1"
<b><u>Anchor Makeup</u></b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> FT <i>4 1/2-FH</i>	
<b>Change Over:</b> FT	
<b>Drill Pipe: (in anchor):</b> FT <i>ID-3 1/3</i>	
<b>Change Over:</b> FT	
<b>Perforations: (below):</b> 19 FT <i>4 1/2-FH</i>	



**Company: Jaspar Company**  
**Lease: Webster #1**

SEC: 36 TWN: 7S RNG: 18W  
 County: ROOKS  
 State: Kansas  
 Drilling Contractor: Flex Drilling - Rig 1  
 Elevation: 1839 EGL  
 Field Name: Unknown  
 Pool: WILDCAT  
 Job Number: 422  
 API #: 15-163-24406

**Operation:**  
 Uploading recovery &  
 pressures

**DATE**  
 November  
**16**  
 2019

**DST #2      Formation: Lans G      Test Interval: 3100 - 3120'      Total Depth: 3120'**  
 Time On: 21:46 11/16      Time Off: 16:23 11/16  
 Time On Bottom: 11:24 11/16      Time Off Bottom: 14:24 11/16

**Mud Properties**

**Mud Type:** chem      **Weight:** 9.3      **Viscosity:** 50      **Filtrate:** 8      **Chlorides:** 1800 ppm



**Company: Jaspar Company**  
**Lease: Webster #1**

SEC: 36 TWN: 7S RNG: 18W  
 County: ROOKS  
 State: Kansas  
 Drilling Contractor: Flex Drilling - Rig 1  
 Elevation: 1839 EGL

**Operation:**  
Uploading recovery &  
pressures

Field Name: Unknown  
Pool: WILDCAT  
Job Number: 422  
API #: 15-163-24406

**DATE**  
November  
**16**  
2019

**DST #2**      **Formation: Lans G**      **Test Interval: 3100 - 3120'**      **Total Depth: 3120'**  
Time On: 21:46 11/16      Time Off: 16:23 11/16  
Time On Bottom: 11:24 11/16      Time Off Bottom: 14:24 11/16

### Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------