## KOLAR Document ID: 1602032

OIL & GAS CONSE REQUEST FOR CHA TRANSFER OF INJECTION	ATION COMMISSION RVATION DIVISION NGE OF OPERATOR OR SURFACE PIT PERMIT ith the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name:
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	Date:
Title:	Signature:
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
DISTRICT F	PRODUCTION UIC

Side Two

### Must Be Filed For All Wells

		* Location:			* Lease Name: _	
Well Status (PROD/TA'D/Abandone	Type of Well (Oil/Gas/INJ/WSW)		Footage from Sec (i.e. FSL = Feet from	API No. (YR DRLD/PRE '67)	Well No.	
		<i>Circle:</i> FEL/FWL	<i>Circle:</i> FSL/FNL			
		FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL			
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		FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL			
		FEL/FWLFEL/FWL	FSL/FNL FSL/FNL FSL/FNL			

A separate sheet may be attached if necessary.

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KOLAR Document ID: 1602032

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:     Zip:       Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

\$10.500 \$10.500 \$10.500

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# CONVEYANCE, ASSIGNMENT OF INTERESTS. AND BILL OF SALE

Wilson County, Kansas

certifications below but effective for all purposes as of November 1, 2021 at 12:01 a.m. local Delaware limited liability company, whose address is 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 ("<u>Assignee</u>"), is executed on the dates set forth in the respective notary liability company (collectively "Assignors"), referenced in this Assignment as a "Party" and collectively as the "Parties." time where the Assets are located (the This Conveyance, Assignment of Interests and Bill of Sale ("Assignment") from CHEROKEENRG LLC and RATCLIFF NATURAL GAS, LLC, each an Oklahoma limited "Effective Time"). Assignor and Assignee are also to REDBUD ENERGY PARTNERS, LLC, a

## RECITALS

WHEREAS, Assignors own interests in and to certain assets as defined below; and

interest in and to the Assets "Purchase Agreement"), Assignors have agreed to assign to Assignee all of their right, title and Interests, and Bill of Sale by and between Assignors and Assignee dated October 31, WHEREAS, pursuant to that certain Letter Agreement for Conveyance, Assignment of 2021 (the

## ASSIGNMENT

Dollars (\$10.00) cash and other good and valuable consideration, in hand paid, the receipt and sufficiency of which are hereby acknowledged, hereby GRANT, BARGAIN, SELL, AND CONVEY, and by these presents have GRANTED, BARGAINED, SOLD, AND CONVEYED unto Assignee all of their right, title, and interest in and to the following (active "Assets"): "<u>Assets</u>"):

or units (the "<u>Lands</u>"); lands covered by the Leases, and lands pooled or unitized therewith, and any such pools such leases (collectively the "Leases"), together with any and all interests in and to the place and all other interests of any kind or character associated with the lands covered by revenue interests, working interests, reversionary interests, royalty interests, overriding royalty interests, (a) the oil, gas and mineral leases described on Exhibit farmout rights, options and other rights to the leases, fee minerals Þ including net all Ħ

shut-in, and/or Lands on or after the Effective Time and all proceeds attributable thereto; Exhibit B (the "Wells"), and all Hydrocarbons produced from the Wells, Leases or Lands, including the oil and gas wells more fully described on the attached 6 and/or previously plugged or abandoned wells) located on or under the Leases all oil and gas wells, water wells and other wells (including any inactive,

which are binding upon, any of the Assets herein ("Contracts"); <u></u> all written contracts to the extent related to, used in connection with, or

and Leases herein ("Surface Rights"); surface use agreements, water rights, and other surface and subsurface rights to the extent used or held for use in connection with the ownership or operation of any of the Wells (d) all surface fee interests, easements, rights-of-way, permits, licenses,

injection facilities, disposal facilities, compression facilities, pipe, parts, tools, telemetry hydrocarbon measurement facilities, compressors, tanks, buildings, treatment facilities, devices, and other tangible personal property; Leases, Lands, and Wells, including all such wellhead equipment, pumps, pumping units, used or @ held for use in connection with the all inventory, supplies, tools, spare parts, fixtures, equipment and facilities ownership, use or operation of any of the

proceeds attributable thereto; in stock tanks, pipelines or plants (including inventory) as of the Effective Time, and all all Hydrocarbons produced from the Wells that are in storage or existing

refund, or indemnity with respect to the Assets; (g) all claims, causes of actions, audit rights, warranties, rights to payment,

Hydrocarbons in storage at the Effective Time; sale of Hydrocarbons received by Assignors prior to the Effective Time), respect to any period before and after the Effective Time (other than proceeds from the the foregoing all production of Hydrocarbons from or attributable to the Assets with period before the Effective Time, and all rights, claims, and causes of action relating to and rights to payment, refund, or indemnity, in each case, accruing or attributable to any þ all accounts receivable, trade accounts, audit rights, warranties, claims, and all

communications and work product of Assignors' legal counsel (other than title opinions), and (iv) records relating to the negotiation and consummation of the sale of the Assets by reasonable efforts, at no out-of-pocket cost to Assignors, to obtain waivers of such Assignors other than those of Assignee (subject to such exclusions, the "Records"). restrictions), by third-party agreement or applicable law (provided Assignors have used commercially maps and accounting records to the extent disclosure or transfer is restricted or prohibited and accounting records; but, in each case, excluding (i) any books, records, data, files surveys; logs; maps; engineering data and reports; and other books, records, data, files, Lands, and Wells, the following: lease files; land files; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title opinions; land Ξ (E) to the extent related to the ownership, use or operation of the Leases, employee files and records, (iii) attorney-client privileged

including electrical deposits, surety bonds, letters of credit, and collateral pledged to secure any Liability of Assignors in respect of the Assets; (d) all claims of Assignors or their Affiliates for refunds of or loss carry forwards in respect of any Taxes of which Assignors are liable for payment; (e) all contracts and instruments of Assignors or any of its Affiliates evidencing all indebtedness for borrowed money, deferred payment of purchase price, or carry obligation, or of others, and all Liabilities thereunder; and (f) a copy of all Records. any guaranty, endorsement, assumption, or other contingent obligation in respect of indebtedness and data that relate to Assignors' business generally (and not the Assets); (b) all insurance policies and all rights, claims, payments, and proceeds thereunder; (c) all deposits, specifically and retain, all of the following: (a) all corporate, financial, income tax, and franchise tax records of Assignors (other than title records pertaining to the Assets), and all other information, records, Notwithstanding the foregoing, the Assets do not include, and Assignors hereby reserve

assigns that Assignor is the lawful owner of and has good title to the interest herein being assigned in and to said leases, estates, rights and property, free and clear from all liens, recording references. It is further the intent of the Parties that Assignee assume, and this Assignment hereby obligates Assignee to assume all liabilities arising out of or related to encumbrances or adverse claims. and paid in full prior to Closing. responsible for paying all of its existing property Taxes due up to the Effective Time the Assets, in description, any incorrect or misspelled names, or any mistranscribed or incorrect conveys, to Assignee, from and after the Effective Time, the Assets, regardless of errors It is the intent of the Parties that Assignors convey, and this Assignment hereby regardless of type or extent, with the exception that Assignor covenants with the Assignee, its successors or Assignors will be

successors and assigns forever, subject only to the terms and Representations provisions of this interests, estates, remedies, powers and privileges thereto appertaining unto Assignee and its Assignment. TO HAVE AND TO HOLD all and singular the Assets, together with all rights, titles,

ASSIGNORS HEREBY EXPRESSLY DISCLAIM AND NEGATE, AND ASSIGNEE HEREBY EXPRESSLY WAIVES, ANY OTHER REPRESENTATION OR WARRANTY, ASSIGNEE REPRESENTATIONS ACKNOWLEDGES Representations AND and Warranties of the Parties. EX WARRANTIES OF ASSIGNORS THAT ASSIGNORS HAVE NOT EXCEPT Z MADE, SECTION FOR THE AND 4

ASSIGNORS AND ASSIGNEE AGREE THAT, TO APPLICABLE LAW TO BE EFFECTIVE, THE WARRANTIES CONTAINED IN THIS SECTIO DISCLAIMERS FOR THE PURPOSES OF ANY APPLICABLE LAW. EXPRESS, SECTION THE EXTENT REQUIRED BY DISCLAIMERS OF CERTAIN STATUTE OR ARE "CONSPICUOUS" **OTHERWISE**.

before and after the Effective Time, including but not limited to Environmental Liability and any arising out of, based upon, or otherwise relating to the ownership, use or operation of the Assets all Liabilities (known or unknown or absolute or contingent) under, attributable or allocable to perform, pay, assume, and discharge (or cause to be fulfilled, performed, paid, and discharged) 2021) and paid in full prior to Closing. for paying all of its existing property Taxes due up to the Effective Time (November 1, P&A Obligations related to the Assets, with the exception that Assignors will be responsible Assumption of Liabilities. Assignce assumes and hereby agrees 5 fulfill

property of Assignee. Assignee shall be responsible for payment of all Property Expenses and Asset Taxes attributable to the ownership, use or operation of the Assets and those Assets Taxes plants as of the Effective Time payable out of or measured by Hydrocarbons in storage or existing in stock tanks, pipelines or as of the Effective Time) and for which payment has not yet been made to Assignors shall be the the Effective Time (and all Hydrocarbons in storage or existing in stock tanks, pipelines or plants Time shall be the property of Assignors. All production from the Assets occurring before or after Hydrocarbons produced by the Assets and that have been paid to Assignors prior to the Effective Revenues, Expenses and Taxes; Settlement. All proceeds from the sale of

Governmental Body applicable to such Party; and (v) there are no bankruptcy, reorganization, or arrangement proceedings pending, being contemplated by, or, to such Party's knowledge, threatened against such Party or any of its Affiliates, the execution, delivery, and performance of this Assignment; (iii) this Assignment is legal, valid, and binding with respect to such Party and enforceable in accordance with its terms, except as the enforceability thereof may be limited by bankruptcy, insolvency, or similar Laws 4. **Representations and Liabilities of the Parties**. Each Assignor and Assignee hereby represents and warrants to the other as of the date hereof the following: (i) such Party is duly organized, validly existing and in good standing under the laws of the state of its formation and is duly qualified and/or licensed, as may be required, and in good standing in all jurisdictions in which it carries on business or owns assets, including the state of Kansas; (ii) such Party has the adequate power, authority, and legal right to enter into this Assignment and to consummate conditions hereof will not (whether with or without the giving of notice, the passage of time, or otherwise) (a) violate or conflict with any provision of such Party's governing documents, (b) affecting creditors' rights generally or by principles of equity; (iv) such Party's execution and delivery of this Assignment does not, and the fulfillment of and compliance with the terms and regulation, rule, instrument, the terms, encumbrance or give rise to any right of termination, cancellation or acceleration under any of result in default (with due notice or lapse of time or both) or the creation of any lien or the transactions contemplated herein, and such Party has taken all necessary action to authorize , conditions or provisions of any note, bond, mortgage, indenture, other financing license or agreement to which such Party is a party, or (c) violate any Law, statute, rule, injunction, judgment1 order, decree, ruling, charge, or other restriction of any

OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS; (C) THE QUANTITY, QUALITY OR RECOVERABILITY OF PETROLEUM SUBSTANCES IN OR FROM THE ASSETS; (D) THE EXISTENCE OF ANY PROSPECT, RECOMPLETION, INFILL OR STEP-OUT DRILLING OPPORTUNITIES; (E) ANY ESTIMATES OF THE 5. Disclaimer. THE ASSETS ARE SOLD, ASSIGNED AND CONVEYED AS IS, WHERE IS, AND WITH ALL FAULTS, AND GRANTOR MAKES NO, AND EXPRESSLY DISCLAIMS AND NEGATES ANY, REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, AS TO: (A) TITLE TO ANY OF THE ASSETS; (B) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY REPORT WHETHER PRODUCTION HAS BEEN CONTINUOUS, OR IN PAYING QUANTITIES, OR ANY PRODUCTION OR DECLINE RATES; (G) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE INFILL OR STEP-OUT DKILLING OFFONTONION, (2), 1977 VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS; (F) THE PRODUCTION OF PETROLEUM SUBSTANCES FROM THE ASSETS, OR

UNDERSTOOD AND AGREED BY THE PARTIES HERETO THAT, THE ASSETS ARE BEING TRANSFERRED "AS IS, WHERE IS," WITH ALL FAULTS AND DEFECTS, AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS MODELS OR SAMPLES OF MATERIALS OF ANY EQUIPMENT, IT BEING EXPRESSLY COMPLIANCE WITH ANY ENVIRONMENTAL LAW, AND FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED OR STATUTORY, OF EMPLOYEES, ASSETS; (H) INFRINGEMENT OF ANY INTELLECTUAL PROPERTY RIGHT; (I) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR THEIR MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO; OR (J) CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THE PURCHASE ASSIGNEE DEEMS APPROPRIATE. AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS 5

obligations under such Contracts. Assignee hereby Contracts. Assignee is taking the Assets subject to the terms of all Contracts and assumes and agrees đ fulfill, perform, pay, and discharge Assignors

action as may be reasonably requested in order to assure to the other the full beneficial use and enjoyment of the Assets in accordance with the provisions of the Purchase Agreement and otherwise to Agreement execute, ? acknowledge and deliver to the other such further instruments and take such other accomplish the purposes of the transactions Further Assurances. From time to time after Closing, each party hereto shall contemplated by the Purchase

incorporated into this Assignment by reference for all purposes; provided, however, Third Parties may conclusively rely upon this Assignment to vest title to the Assets in Assignee. subject to the x Assignment Subject to Purchase terms and conditions of the Purchase Agreement, Agreement. This Assignment is expressly which terms are hereby hereby

9. <u>Successors and Assigns</u>. This Assignment shall bind and inure to the benefit of the Parties and their respective successors and assigns.

described in any Exhibit covered by each instrument, regardless of whether and constitute a part of this Assignment. The Parties agree that this conveyance includes all lands 10. Exhibits. The Exhibits to this Assignment are hereby incorporated by reference such lands are particularly or accurately

effect. deemed deleted and the remainder of this Assignment shall continue and remain in full force and competent jurisdiction to be invalid or unenforceable, that provision will be deemed modified to the extent necessary to make it valid and enforceable and if it cannot be so modified, it shall be 11. Severability If any provision of this Assignment is found by а court of

transfer of the Assets to Assignee (including operatorship thereof) in the manner contemplated by this Assignment, and to more fully effect the assumption and performance by Assignee of the Assumed Liabilities, in each case, subject to the terms and provisions of this Assignment. Party, such further documents and instruments, and take such other and further actions, as may be reasonably requested by each such Party in order to transfer, gains accomplish the orderly acknowledge, and deliver, or cause to be executed, acknowledged, and delivered to such other 12 Further Assurances. From time to time after Closing, each Party shall execute,

this Assignment. The provisions of this Assignment may not be explained, supplemented, contains the entire agreement and understanding between the Parties with respect to the subject matter hereof, and all prior and contemporaneous negotiations, understandings, and agreements agreements relating to such subject matter except as specifically set forth in this Assignment. or bound to any other Party in any manner by any representations, warranties, covenants, or qualified through evidence of trade usage or a prior course of dealings. No Party shall be liable between the Parties on the matters contained herein are expressly merged into and superseded by 13 Entire Agreement. This Assignment (including the Exhibits attached hereto) 2

shall constitute a waiver of, or consent to a change in, or modification of other provisions hereof exercise or partial exercise of any such right shall not preclude the exercise of any other right. expressly provided. The rights of the Parties under this Assignment shall be cumulative, and the (whether or not similar), nor shall such waiver constitute a continuing waiver unless otherwise to a change in, or modification of any of the provisions of this Assignment shall be deemed or instrument in writing signed by the Party to be charged with the waiver. No waiver of, or consent amended except by a written agreement of the Parties that is identified as an amendment to this Assignment. The Parties' rights under this Assignment may not be 14. Amendment; Waiver; Cumulative Rights. This Assignment may not be waived except by an

purposes of this Section 14. applicable reasonable expenses of attorneys' fees and disbursements incurred by the prevailing party. The proceeding against the other Party relating to the provisions of this Assignment, the party to such whether the prevailing party is the plaintiff or the defendant in such proceeding) for proceeding which does not prevail will reimburse the prevailing party therein (regardless of 15. Governmental Body Legal Fees If either Party shall be empowered to designate the or its affiliates or representatives prevailing party institutes the for 2

pay transactions contemplated by this Assignment. all (a) recording costs and filing fees for this Assignment and (b) any Transfer Tax.es on the consummation of the transactions contemplated by this Assignment. Assignee shall bear and pay its own attorney fees and 16. Certain Expenses. Except as otherwise expressly set forth herein, each Party will other expenses incurred in connection the negotiation and

OKLAHOMA WHICH WILL BE INTERPRETED, CONSTRUED, AND ENFORCED IN ACCORDANCE WITH THE LAWS OF THE STATE OF OKLAHOMA (EXCEPT AS TO TITLE MATTERS, WHICH SHALL BE INTERPRETED AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE WHERE THE ASSETS ARE LOCATED), WITHOUT GIVING EFFECT TO RULES OR PRINCIPLES OF CONFLICTS OF LAW THAT MIGHT OTHERWISE REFER TO THE LAWS OF ANOTHER JURISDICTION. EACH PARTYEXPRESSLY AND IRREVOCABLEY CONSENTS TO THE EXERCISE OF JURISDICTION *IN PERSONAM* BY THE COURTS OF THE STATE OF OKLAHOMA FOR ANY ACTION ARISING OUT OF THIS ASSIGNMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY. ALL PROCEEDINGS WITH RESPECT TO, LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY A JURY IN RESPECT OF ANY LITIGATION BASED HEREON, OR DIRECTLY OR INDIRECTLY AT ANY TIME ARISING OUT OF, UNDER, OR IN CONNECTION WITH THIS ASSIGNMENT OR THE TRANSACTIONS CONTEMPLATED HEREIN. DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA, PARTY WAIVES ANY OBJECTION IT MAY HAVE TO VENUE OR JU TO, OR FROM THIS ASSIGNMENT SHALL BE EXCLUSIVELY LITIGATED IN THE DISTRICT COURT OF DELAWARE COUNTY, OKLAHOMA OR THE UNITED STATES ARISING DIRECTLY OR INDIRECTLY IN CONNECTION WITH, AND IRREVOCABLY WAIVES, TO THE MAXIMUM EXTENT NOT PROHIBITED BY THEREIN. EACH PARTY HEREBY KNOWINGLY, VOLUNTARILY, INTENTIONALLY CONSTITUTES ACKNOWLEDGE AND GOVERNING LAW: JURISDICTION; JURY WAIVER. DGE AND AGREE THAT THE EXECUTION OF THIS THE MAKING OF А THE EXECUTION OF CONTRACT WITHING OUT OF, RELATED THE JURISDICTION THE PARTIES ASSIGNMENT AND EACH STATE OF

ascribed to them below: 18. Definitions. As used in this Assignment, the following terms have the meanings

(a) "Affiliate" means, with respect to a Party, any person or entity directly or indirectly controlled by, controlling, or under common con1rol with, such Party, including any subsidiary of such Party and any "affiliate" of such Party within the meaning of Reg. §240.12b-2 of the Securities Exchange Act of 1934, as amended. As used in this definition, "control" means possession, directly or indirectly, of the power to direct or cause the direction of management, policies, or action through ownership of voting securities, contract, voting trust, or membership in management or in 1he group appointing or electing management or otherwise through formal arrangements or business relationships. The terms "controlled by," "controlling," and other derivatives shall be construed accordingly.

additions to tax imposed by governmental bodies in connection with such Taxes) based upon the such Tax is based1 measured, or calculated). similar taxes, if net income, (or multiple bases, including corporate, franchise, business and occupation, proceeds therefrom but excluding, for the avoidance of doubt, income or franchise Taxes based operation, use or ownership of the Assets, the production of Hydrocarbons or the receipt of real estate, use, personal property and similar Taxes (including any interest, upon, measured by, or calculated with respect to net income, profits, capital, or similar measures 3 "Asset Taxes" means ad valorem, property, excise, severance, production, sales, profits, capital, or a similar measure is one of the bases on which , business license, or fine, penalty or

and those Laws relating to the generation, processing, treatment, storage, asportation, disposal or other management thereof. including those Laws relating to the presence, storage, handling, and use of Hazardous Materials health. workplace safety, occupational health, or pollution or the protection of the environment, <u></u> "Environmental Law" means applicable Laws relating to protection of human

from pollution, and which relate to the Assets or the ownership or operation of the same, but excluding P&A Obligations. or under either Environmental Laws or third party claims relating to the environment or <u>a</u> "Environmental Liability" means all Liabilities and other responsibilities arising

any nature. village, district, or other jurisdiction of any nature; (ii) federal, state, local, municipal, foreign, or other government; (iii) governmental or quasi-governmental authority of any nature (including administrative, executive, judicial, legislative, police, regulatory, or taxing authority or power of (iv) multinational organization or body; or (v) body exercising, or entitled to exercise, any governmental agency, branch, department, official, or entity and any court or other tribunal); (e) "Governmental Liability Body" means any (i) nation, state, county, city, town, any

(f) "Hazardous Materials" means any (i) chemical, constituent, material, pollutant, contaminant, substance, or waste that is regulated by any Governmental Body or may form the products. basis of liability under any Environmental Law; and (ii) petroleum, Hydrocarbons, or petroleum

therewith. or gaseous (g) "<u>Hydrocarbons</u>" means oil and gas and other hydrocarbons (including condensate) produced or processed in association therewith (whether or not such item is in liquid form), or any combination thereof, and any minerals produced in association "Hydrocarbons" oil and and other hydrocarbons

multinational law, order, constitution, ordinance, or rule, including rules regulation, statute, treaty, or other legally enforceable directive or requirement Ð "Law" means any federal, state, local, municipal, foreign, international, of common law, 2

liabilities, including any attorneys' fees, legal, and other costs and expenses suffered or incurred therewith. action, payments, charges, judgments, assessments, obligations, losses, Ξ damages, "Liabilities" means any and all claims, suits, proceedings, demands, causes of penalties, fines, expenses, costs, fees, settlements, diminution in value, and deficiencies,

agreement or unit agreement, *if* any, but excluding Liabilities attributable to (i) personal injury or death, property damage, other legal tort, or violation of any Law, Lease, or Contract, (ii) overhead costs charged by Third Party operators to the Assets under the relevant operating incurred in the ownership and operation of the Assets in the ordinary course of business and where applicable, in accordance with the relevant operating or unit agreement, if any, and administrative costs, (vii) title curative costs, or (viii) Taxes. party funds held in suspense, (vi) Assignors' obligations with respect to wellhead, pipeline, processing or transportation imbalances, (v) third disposal, dismantling, capping, burying, Environmental Liabilities, (iii) plugging, replugging, removal, abandonment, S "Property Expenses" means all operating or surface restoration ("P&A or their Affiliates overhead and expenses and capital Obligations"), decommissioning. general and expenditures and (iv)

the extent that the same do not, individually or in the aggregate, (i) reduce Assignors' net revenue R "Permitted Encumbrances" means any of the following to the extent and only to

the ownership, use, or operation of the Assets as currently owned, used or operated: corresponding increase in its net revenue interest) in any of the Assets or (ii) materially impair interest or net mineral acres, or increase its working interest (without at least a proportionate

(i) rights of reassignment arising upon final intention to abandon or release the

Assets to the extent not yet triggered as of the date hereof;

(iii) all rights to consent by, required notices to, filings with, or other actions by (ii) liens for Taxes not yet due;

same are customarily sought and received after assignment; Governmental Bodies in connection with the conveyance of the Leases or Wells, if the

affecting manner which does not materially impair the use of such property for the purposes for power, franchise, grant, license or permit or to purchase, condemn, expropriate or recapture or to designate a purchaser of any of the Assets; (iii) to use such property in a control or regulate any Asset in any manner; (ii) by the terms of any right, power, franchise, grant, license or permit, or by any provision of law, to terminate such right, franchise, grant, license or permit; which it is currently owned and operated; or (iv) to enforce any obligations or duties (iv) all Laws and all rights reserved to or vested in any Governmental Body (i) to the Assets to any Governmental Body with respect to any right, power,

such common owner as tenants in common or through common ownership; (v) rights of a common owner of any interest currently held by Assignors and

use of real estate, rights-of-way, facilities and equipment; distribution lines, power lines, telephone lines, removal of timber, grazing, logging operations, canals, ditches, reservoirs and other like purposes, or for the joint or common roads, alleys, way, surface leases, and other rights in the Assets for the purpose of operations, facilities, (vi) easements, conditions, covenants, restrictions, servitudes, permits, rights ofhighways, railways, pipelines, transmission lines, transportation lines.

respect of obligations which are not yet due; course of business or incident to the construction or improvement of any property in materialmen's, construction or other like liens arising by operation of law in the ordinary (V11) vendors, carriers, warehousemen's, repairmen's, mechanics', workmen's,

due (viii) encumbrances created under Leases or any joint operating agreements Applicable to the Assets or by operation of law in respect of obligations that are not yet

including any calls on Hydrocarbon production under existing Contracts; and (ix) the terms and provisions of the Leases, Surface Rights, and Contracts,

agreement (x) the operation of any maintenance of uniform interest provision in an operating

other services, similar), disability, occupation, ad valorem, property, value added, capital gains, sales, goods and Section 59A of the US Tax Code), registration, withholding, employment, social security (or franchise. taxes, levies, fees, imposts, duties, assessments, unclaimed property and escheat obligations and in clause (i) above. or additions thereto and (ii) any successor or transferee liability in respect of any items described gains, production and excise taxes, and customs duties, together with any interest, penalties, fines unemployment, severance, governmental charges imposed by any Governmental Body, including income, profits Ξ use, real or personal property, capital stock, license, by yment, severance, compensation, utility, stamp, premium, alternative or add-on minimum, gross receipts, environmental (including taxes under "Taxes" means (i) any and all federal, state, provincial, local, foreign and other branch. windfall profits, payroll, estimated. transfer,

the transfer of the Assets. and similar Taxes (but excluding income Taxes) and fees arising out of, or in connection with, (Ħ "Transfer Taxes" means all transfer, documentary, sales, use, stamp, registration

19. Interpretation. References in this Assignment to articles, sections, and exhibits, are to articles, sections, and exhibits of this Assignment unless otherwise specified. The words (a) "this Assignment", "hereby", "hereof", "herein", "hereunder", and similar words refer to all of this Assignment, including the exhibits, and not to any particular article, section, or other subdivision of this Assignment, and (b) "include\ "includes", and "including" are deemed to be acknowledge and declare that this Assignment is the result of extensive negotiations between followed by "without limitation" whether or not they arc in fact followed by such words or words similar import. Ihe word "or" IS not necessarily exclusive. Assignors and Assignee

STATE OF <u>Guas</u> COUNTY OF <u>Hurrs</u> The foregoing instrument was November, 2021 by Thomas R. Ka Partners, LLC, on behalf of such company. SEA		ROBIN L ARMSTRONG CCRAIG COUNTY COMMISSION #01009439	The foregoing instrument was acknowledged before a company of the companies, 2021 James N. Ratcliff as Manager of Chero Ratcliff Natural Gas, LLC, Oklahoma limited liability companies, SEAL SEAL Notary Public	STATE OF OKLAHOMA			EXECUTED as of the dates set forth in the respective effective for all purposes as of the Effective Time.	20. <u>Counterparts</u> . This Assignment may be execute each of which shall be deemed valid and binding with respect of which together shall constitute one and the same conveyance	them. Accordingly, if there is any ambiguity in this Assignment, there that this instrument was prepared solely by either Assignors or Assignee.
as acknowledged before me this SHA day of Kaetzer as Chief Executive Officer of Redbud Energy ny. Notary Public	REDBUD ENERGY PARTNERS, LLC By: Thomas R. Kaetzer, Chief Executive Officer	ASSIGNEE:	acknowledged before me this 10 <sup>th</sup> day of as Manager of CherokeeNRG LLC and Manager of red liability companies, on behalf of such companies. Notary Public	By: James N. Ratcliff, Manager	By: James N. Ratcliff, Manager RATCLIFF NATURAL GAS, LLC	ASSIGNORS: CHEROKEENRG LLC	orth in the respective notary certifications below, but e Time.	This Assignment may be executed in any number of counterparts, d valid and binding with respect to the signatories thereto, and all ute one and the same conveyance.	them. Accordingly, if there is any ambiguity in this Assignment, there shall be no presumption that this instrument was prepared solely by either Assignors or Assignee.

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## EXHIBIT A

## LEASES AND LANDS [SEE ATTACHED]

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## (S32A31) A TIBIHX3

To that certain Conveyance, Assignment of Interests, and Bill of Sale dated effective November 1, 2021, by and between CherokeeNRG LLC and Ratcliff Natural Gas, LLC (as Assignors) to RedBud Energy Partners, LLC (as Assignors) to

### ΜΙΓΣΟΝ COUNTY, ΚΑΝΣΑΣ

КS	nosliW	less.	321-S06-91	Book 269, Page 557	02/19/2004	Dakota Production Co. Inc.	eliw bne bnedzud ,ebbuð
		County, KS, and containing 160 acres more or	73				nyneD bne ebbuð. G meilliw
		Township 30 South, Range 17 East; all in Wilson					
		The Southwest Quarter (SW 1/4) of Section 16,					
KS	nosliW	containing 40 acres more or less.	32-302-17E	Book 158, Page 25	000Z/0Z/0T	Dakota Production Co. Inc.	Graham, husband and wife
		Range 17 East; all in Wilson County, KS, and	× .				Dennis R. Graham and Rita
		Quarter (SE/4) of Section 32, Township 30 South,					
		The Southeast Quarter (SE/4) of the Southeast					
KS	uosliW	72 acres more or less	321-302-77E	Book 134, Page 303	9867/60/07		
371		17 East, all in Wilson County, KS, and containing	JZT 30C Z		9001/00/01	Willis Gas Co., CEO Project	entracent (codio i par pite to
		SW/4) of Section 7, Township 30 South, Range					D. H. and Ida Forbes, husband
		The East One-Half of Southwest Quarter (E/2 of					
КS	nosliW	KS, and containing 111 acres more or less.	(slisteb rof nmulo)	Book 348, Page 693	TT0Z/TT/S0	Dakota Production Co. Inc.	Harry J. Eck and Susan M. Eck
		27 South, Range 13 East; all in Wilson County,	(See Legal Description				
		didamoT ,bsoA yinuo fo uth of County Road, Township	381-572-23E				
		and the NW/4 of the NE/4, LESS all of the N/2 of	24-275-13E; and				
		WW/4 of the WW/4 and the VE/4 of the WW/4					
		entricial 243 acres m/l); and Section 25: The					
		4/32 of the SW/4 and the W/2 of the SE/4					
SХ	nosliW	and containing 66 acres more or less.	31-308-12E	Book 301, Page 111	9002/81/40	Dakota Production Co. Inc.	əłiw bne bnedzuń
		South, Range 17 East; all in Wilson County, KS,			5000,00,00		Dale Beel and Jackie Beel,
		East half (E 1/2) of Section 31, Township 30					loog oiver has lead eled
		The north 66 acres of the East half (E1/2) of the					
<b>JTAT2</b>	СОЛИТҮ	LEGAL DESCRIPTION	SECTION-TWP-RANGE	Book/Page	ЭТАД	TESSEE	LESSOR
				RECORDING	AGREEMENT		

nų	ełiw bne bned	Dakota Production Co. Inc.	6661/82/10	Book 155, Page 445	30-302-71E	acres more or less.	nosliW	KS
٥d	l Loflin and Nancy Loflin, Bu					all in Wilson County, KS, and containing 160		
						Section 30, Township 30 South, Range 17 East;		
						(N/2) of the SouthWest Quarter (SW/4) of		
						South, Range 17 East, and the North One-half		
						Quarter (NW/4) of Section 30, Township 30		
						The South One-half (S/2) of the NorthWest		
'nΙ	st, E. June Smalley, Trustee	Willis Energy	e/z/200 <del>4</del>	Book 273, Page 507	23-302-76E	Wilson County, Kansas.	nosliW	KS
	Bean F. Smalley Residuary					145 and containing 80 acres, more or less, all in		
						(NE/4) of Section 23, Township 30 South, Range		
						The East Half (E/2) of the Northeast Quarter	·	
Jer	tz, husband and wife	Dakota Production Co. Inc.	t002/10/90	Book 274, Page 185	23-302-76E	KS, and containing 120 acres more or less.	nosliW	KS
	ton R. Jantz and Judy K.					30 South, Range 16 East; all in Wilson County,		
	bne ,eiiw bne bnedsud ,tit					Quarter (NW/4 of NE/4) of Section 23, Township		
		1				NW/4) and NorthWest Quarter of Northeast		
101	n L. Jantz and Rochelle A.					The North Half of the NorthWest Quarter (N/2		
		1	ç					
פכ	laie I. Gudde, a single woman	Dakota Production Co. Inc.	02/22/2006	Book 293, Page 632	13-302-19E	and containing 80 acres more or less.	nosliW	КS
Ŭ						South, Range 16 East; all in Wilson County, KS,		
						Quarter (NE/4) of Section 13, Township 30		
						The West One Half (W/2) of the Northeast		
פנ	ldie I. Gudde, a single woman	Dakota Production Co. Inc.	9007/27/70	Book 293, Page 634	24-302-16E	80 acres more or less.	nosliW	КS
						16 East; all in Wilson County, KS, and containing		
						SW/4) of Section 24, Township 30 South, Range		
						The South Half of the Southwest Quarter (S/2 of		
פנ	nemow signis e , sbbuð . I sibl		9007/27/70	Book 293, Page 630	13-302-10E	County, KS, and containing 80 acres more or less.	nosliW	КS
			,			Township 30 South, Range 16 East; all in Wilson		
						Southwest Quarter (SE/4 of SW/4) of Section 13,		
	1					(SW/4 of SE/4) and the Southeast Quarter of the		
						The Southwest Quarter of the Southeast Quarter		
- (								
ק	nemow signis e ,sbbuð .l sibli	Dakota Production Co. Inc.	9002/22/20	Book 293, Page 630	13-302-19E	County, KS, and containing 80 acres more or less	nosliW	KS
1						Township 30 South, Range 16 East; all in Wilson		
						Southwest Quarter (SE/4 of SW/4) of Section 13,		
						(SW/4 of SE/4) and the Southeast Quarter of the		
						The Southwest Quarter of the Southeast Quarter		

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KS	nosliW	less.	32-30S-17E	Book 153, Page 219	Z661/40/80		
3/	acoliva	County, KS, and containing 445 acres more or	321 302 62	010 0000 231 1000	2001/00/80	Dakota Production Co. Inc.	rustees; all of Neodesha, KS
		Township 30 South, Range 17 East; all in Wilson					larler and Jolene Ramey, Co-
		the Southwest Quarter (SW/4) of Section 32,					larler Trust, Wilma Rowena
		Quarter (NW/4) and the West 124.81 acres of					enewoß emliW bne sources; and Wilma Rowena
		The Northeast Quarter (NE/4); the Northwest					1. Marler (husband and wife)
		troudtrold odt ((NER) rotroug troodtrold odt					rust, Lloyd F. Marler & Velma
							larler Revocable Living Family
							oyd F. Marler and Velma M.
кs	nosliW	containing 131 acres more or less.		Book 153, Page 215	266T/0E/20	Dakota Production Co., Inc.	əfiw bns bnsdzud ,yəffsdsl
		South, Range 17 East, Wilson County, KS, and	(See Legal Description				an A. Mahaffey and Debra J.
		of the NE/4 of Section 30; all in Township 30	30-308-17E				
		Point of beginning in Section 19; and the NW/4	pns ;∃71-205-01				
		section crosses Dry creek, thence south to the					
		where the West line of the last named quarter			1		
		26 feet to Dry creek, thence up Dry creek to				6	
		thence west 32 rods, thence north 32 rods and					
		commencing at the SW corner of the SE/4,					
		The SE/4 of the SE/4; the SW/4 of the SE/4 and					
KS	nosliW	containing 131 acres more or less.	(slieteb rot nmulo)	Book 153, Page 215	L66T/0E/L0	Dakota Production Co. Inc.	lahaffey, husband and wife
		South, Range 17 East, Wilson County, KS, and	(See <b>Legal Description</b>				an A. Mahaffey and Debra J.
		of the NE/4 of Section 30; all in Township 30	30-308-17E				
		point of beginning in Section 19; and the WW 41	pue :372-205-91				
		section crosses Dry creek, thence south to the					
		where the West line of the last named quarter					
		26 feet to Dry creek, thence up Dry creek to					
		thence west 32 rods, thence north 32 rods and					
		commencing at the SW corner of the SE/4,					
		The SE/4 of the SE/4; the SW/4 of the SE/4 and					
KS	nosliW	County, KS, and containing 80 acres more or less.	302-302	Book 158, Page 77	0002/9/11	Dakota Production Co. Inc.	əfiw bne bnedsu
		Township 30 South, Range 16 East; all in Wilson					xet D. Loflin and Wilma J. Loflin,
		Southeast Quarter (N1/4 of SE/4) of Section 25,					
		(SE/4 of NE/4) and the North Quarter of					
		The Southeast Quarter of the Northeast Quarter					
					1		

۲, ۲, ۲957 ۲	Dakota Production Co. Inc.	9002/87/20	Book 299, Page 559	1-302-19E	lêss.	nosliW	КS
bəteb A\T\U səətsurT bnelwəN					County, KS, and containing 160 acres more or		
loe Newland and/or Dana					Township 30 South, Range 16 East; all in Wilson		
					The SouthEast Quarter (SE/4) of Section 1,		
۲, ۲, ۲997 Feb. ۲, ۲997	Dakota Production Co., Inc.	9002/81/70	Book 299, Page 559	1-302-19E	SSƏL	nosłiW	кs
bəteb A\T\U səətsurT bnelwəN					County, KS, and containing 160 acres more or		
loe Newland and/or Dana					Township 30 South, Range 16 East; all in Wilson		
					The SouthEast Quarter (SE/4) of Section 1,		
Feb. 7, 1997	Dakota Production Co. Inc.	03/02/2004	Book 270, Page 232	8-302-71E	less.	nosliW	KS
bəteb A\T\U səətsurT bnelwəN					County, KS, and containing 220 acres more or		
loe Newland and/or Dana					nosliW ni Ils ; <b>ise3 L7 egne9, Range 17</b> ; all in Wilson		
					acres; NorthWest Quarter (NW/4) of Section 8,		
					Township 30 South, Range 17 East Approx. 60		
					The SouthWest Quarter (SW/4) of Section 8,		
9 hiw bns bnsdzud, bnslw9N	CEO, Inc.	0861/82/10	Book 109, Page 243	Column for details)	all in Wilson County, KS	nosliW	KS
Elred Newland and Frances				(See Legal Description	feet to place of beginning of such excepted tract,		
				9-302-T7E	200 feet, West 234 feet, south 200 feet, East 234		
				1-30S-16E; and	the SW/4 of said Section 6, thence running North		
				36-29S-16E;	feet West and 832 feet North of the SE corner of		
					of the 6th P.M. EXCEPT Beginning at a point 619		
					of Section 6, Township 30 South, Range 17 East		
					16 East of the 6th P.M.; and the West Half (V/2)		
					(NE/4) of Section 1, Township 30 South, Range		
					16 East of the 6th P.M.; the Northeast Quarter		
					SE/4) of Section 36, Township 29 South, Range		
					The South Half of the Southeast Quarter (S/2	11	
əłiw bne bnedzuń	Dakota Production Co. Inc.	1002/21/10	Book 159, Page 91	32-30S-17E	containing 96 acres more or less	nosliW	KS
Scott Myers and/or Lynn Myers,					Township 30 South, Range 17 East, and		-
					Southeast Quarter (SE/4) of Section 32,		
					edt to teet 27.7401 teeW edt bre (4/W2)		
					The east 544.5 feet of the Southwest Quarter		
Carl V. Morgan	Dakota Production Co. Inc.	666T/S0/Z0	Book 155, Page 441	341-S05-81	ssəl	nosliW	KS
					County, KS, and containing 160 acres more or		
					Township 30 South, Range 17 East, all in Wilson		
					The Northwest Quarter (NW/4) of Section 18,		

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Schulz, husband and wife	Dakota Production Co. Inc.	0002/81/01	Book 158, Page 27	33-302-17E	acres more or less.	nosliW	KS
Bruce W. Schulz and Ginger L.					042 Bninistnoo bns ,X , Yonoo nosliW ni lls		
					of Section 33, Township 30 South, Range 17 East;		
					One-Half (N/2) of the SouthWest Quarter (SW/4)		
					The NorthWest Quarter (NW/4) and the North		
Ernest Plummer	CEO, Inc.	6261/20/21	Book 111, Page 639	371-305-17F	KS, and containing 320 acres more or less.	nosliW	KS
					30 South, Range 17 East; all in Wilson County,		
					The East One Half (E/2) of Section 18, Township		
Parsons	Stedmore Energy corporation	03\58\788	Book 137, Page 331	Column for details)	less.	nosliW	KS
Everett Parsons and wife, Ella B.				(See Legal Description	County, KS, and containing 214 acres more or		
				54-308-76E	nosliW ni lls ;vllsT shtreM bns yoA ot beyevnoo		
				pue (∃71-205-01	Township 30 South, Range 16 East, previously		
				18-30N-17E	245 feet of the NE/4 of NE/4 of Section 24,		
					beginning; containing 4.4 acres. Less the South		
					thence North 01 31"W 561.8 feet to point of		
					feet, thence South 840 05, West 269.3 feet,		
					East, thence East 610.8 feet, thence North 188		
					Cor. Section 18, Township 30 South, Range 17		
					W2 941 to tsa3 t99t 0.415 bns drov t99t 4.018		
					tontaining 214 acres. Less Beginning at a point		
					Section 24, Township 30 South, Range 16 East,		
					(NE/4) of the NorthEast Quarter (NE/4) of		
					South, Range 17 East, and the NorthEast Quarter		
					Quarter (WV/4) of Section 19, Township 30		
					NorthWest Quarter (NW/4) of the NorthWest		
					Fant and the transfer to the		
					The SouthWest Quarter (SW/4) of Section 18,		
Paget, husband and wife	Dakota Production Co. Inc.	1002/62/01	Book 163, Page 475	372-305-277E	or less	nosliW	KS
Orlo W. Paget Jr. and Carol Lynn					in Wilson County, KS containing 60 acres, more		
					Ille ;37E agnes 30 Range 17E; all		
					west 60 acres of the west half of the northwest		
					west half of the northwest quarter being the		
					Quarter and west half of the east half of the		
					The west half of the west half of the NorthWest		
				· · · · · · · · · · · · · · · · · · ·			N

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	KS	nosliW	To snge 17), Range 17 کا, ۲۰۵۳ Rons (S S Sining 35 کار Rons (S Sining 35)

KS	nosliW	acres more or less.	30-302-77E	Book 277, Page 583	10/02/2004	Dakota Production Co. Inc.	Snider, husband and wife
		East; all in Wilson County, KS, and containing 35					Cecil R. Snider and Patricia J.
		(WW/4) of Section 30, Township 30, Range 17					Leisinted has robin? Glice?
		North Half (N/2) of the NorthWest Quarter					
		point of beginning. The South Half (S/2) of the					
		thence South 330 feet, thence West 410 feet to a					
		thence North 330 feet, thence East 410 feet,					
		Section 30, Township 30 South, Range 17 East,					
		Half of the NorthWest Fractional Quarter of					
		Appendix of the NorthWest corner of the South					
	nosliW	80 acres more or less.	12-302-19E	Book 265, Page 334	C007/07/00	2011 200 11000000 1 100000	
57	L GOSIIW	16 East; all in Wilson County, KS, and containing	16-20C-16E	155 0069 236 1008	8/20/2003	Dakota Production Co. Inc.	
		SE/4) of Section 15, Township 30 South, Range					The Dean F. Smalley Residual
		South One Half of Southeast Quarter (S/2 of					
KS	nosliW	County, KS, and containing 80 acres more or less	371-205-91	Book 140, Page 261	686T/9T/0T	Willis Gas Co.	əîiw bns bnsdzud ,γəllsm2
		Township 30 South, Range 17 East; all in Wilson			0001/01/01		9 anul bne yellem? .7 need
		the Northwest Quarter (NW/4) of Section 19,					ount pac volleus 3 acol
		Quarter (NE/4) and Northeast Quarter (NE/4) of					
		The Northwest Quarter (WV/4) of the Northeast					
кг	nosliW	County, KS, and containing 80 acres more or less	371-205-91	Book 140, Page 261	6861/91/01	Willis Gas Co.	ełiw bns bnsdzuń ،γellsm2
57		Township 30 South, Range 17 East; all in Wilson	JE1 30C 01	190 0000 000 000	0001/91/01	See silliw	
		the Northwest Quarter (NW/4) of Section 19,					ອnut bns γəllsm2 .7 nsəD
		Quarter (NE/4) and Northeast Quarter (NE/4) of					
		The Northwest Quarter (NW/4) of the Northeast					
KS	nosliW	less.	30-302-72E	Book 153, Page 217	266T/Z/8	Dakota Production Co. Inc.	əîiw bns bnsdzud ,γellsm2
		County, KS, and containing 120 acres more or					M sinno2 bns ysllem2 .J lsedviM.
		Township 30 South, Range 17 East; all in Wilson					
		the SouthEast Quarter (SE/4) of Section 30,					
	1	(NE/4) and the NorthWest Quarter (NW/4) of					
		The South Half (S/2) of the NorthEast Quarter					
KS	nosliW	80 acres more or less	12-308-17E	Book 155, Page 443	6661/01/20	Dakota Production Co. Inc.	nsmow əlgniz s ,tru) əinnA
		17 East; all in Wilson County, KS, and containing					Gary Scott, a single man and
		NW/4) of Section 15, Township 30 South, Range					
		The East One-Half of Northwest Quarter (E/2 of					

КЗ	nosliW	lêss.	Column for details)	Book 154, Page 469	8661/22/90	Dakota Production Co., Inc.	York, husband and wife
		County, KS, and containing 284 acres more or	(See Legal Description				Virgil O. York and Florence L
		Township 30 South, Range 17 East; all in Wilson	321-08-S1				
		Range 17 East and NW/4 exc R/W Section 15,	pue :371-205-91				1
		NE/4 exc R/W Section 16, Township 30 South,	12-308-77E;				
		Township 30 South, Range 17 East, and N/2					
		W/2 E/2 & E 74.25 NW4 exc R/W <b>Section 17,</b>					
KS	nosliW	KS, and containing 160 acres more or less.	9-302-17E	Book 293, Page 496	0861/82/10	CEO, Inc.	Wilson, husband and wife
		30 South, Range 17 East; all in Wilson County,					George P. Wilson III and Anita L.
		Northeast Quarter (NE/4) of Section 6, Township					
КЗ	nosliW	KS, and containing 160 acres more or less.	9-302-17E	Book 293, Page 496	0861/82/10	CEO, Inc.	Milson, husband and wife
		30 South, Range 17 East; all in Wilson County,					George P. Wilson III and Anita L.
		Northeast Quarter (NE/4) of Section 6, Township					
KS	nosliW	acres.	32T-S0E-ST	Book 163, Page 115	T00Z/TT/80	Dakota Production Co. Inc.	9ìiw bna bnadzun, nosliW
		all in Wilson County, KS, and containing 120					George P. Wilson III and Anita L.
		Section 15, Township 30 South, Range 17 East;					
		(SW/4) of the SouthEast Quarter (SE/4) of					
		Quarter (SW/4) and the SouthWest Quarter					
	-	The East One-half (E/2) of the SouthWest					
KS	nosliW	.ssel	14-302-76E	Book 154, Page 141	8661/12/20	Dakota Production Co. Inc.	Barbara A. Willis
		County, KS, and containing 320 acres more or					
		Township 30 South, Range 16 East; all in Wilson					
		The South One half (S/2) of the Section 14,					
KS	nosliW	80 acres more or less.	371-30S-17E	Book 161, Page 291	1002/11/50	Dakota Production Co. Inc.	White, husband and wife
		317 East; all in Wilson County, KS, and containing					Steven K. White and Joana L.
		(NE/4) of Section 21, Township 30 South, Range					
		The East One-Half (E/2) of the NorthEast Quarter					
КS	nosliW	and containing 160 acres more or less.	3/1-308-77E	Book 136, Page 553	286T/6Z/0T	Willis Energy	White
		acres off the East side; all in Wilson County, KS,					Wallace F. White and Curtis
		Township 30 South, Range 17 East, except 4.5					
		The NorthWest Quarter (NW/4) of Section 17,					
KS	nosliW	containing 40 acres more or less	347-S05-05	Book 155, Page 353	6661/97/10	Dakota Production Co. Inc.	9iw bns bnsdzuń, lisV
		Range 17 East, all in Wilson County, KS, and					William F. Vail and Helen M.
		(NE/4 of NE/4) of Section 30, Township 30 South,					
		The Northeast Quarter of the Northeast Quarter					

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Ì	КS	nosliW	acres, more or less	7-305-17E	Book 111, Page 537	6267/67/77	CEO, Inc.	ełiw bne
			Township 30 South, Range 17E, containing 160					Edwin and Betty York, husband
			The Southeast Quarter (SE/4) of Section 7,					

## EXHIBIT B

## WELLS

## [SEE ATTACHED]

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**EXHIBIT B** (Wells) To that certain Conveyance, Assignment of Interests, and Bill of Sale dated effective November 1, 2021, by and between CherokeeNRG LLC and Ratcliff Natural Gas, LLC (as Assignors) to RedBud Energy Partners, LLC (as Assignee).

			y, Ndiis	dS			
Lease Name	Well No.	API Number	Sec	Twp	Rge	County	State
BEEL	1	15-205-24325-0001	31		17 E	Wilson	Kansas
BEEL	2	15-205-24326-0000	31	30 S	17 E	Wilson	Kansas
BRUCE SCHULZ	2	15-205-25333-0000	ມເພ	206	17 E	Wilson	Kansas
DEAN SMALLEY	ω	15-205-25365-0000	19			Wilson	Kansas
ECK	10	15-205-23254-0001	24		_	Wilson	Kansas
ECK	11	15-205-23611-0000	25			Wilson	Kansas
ECK	12	15-205-23612-0001	25	27 S	_	Wilson	Kansas
ECK	13	15-205-23613-0000	25	27 S	13 E	Wilson	Kansas
ECK	14	15-205-23630-0000	25			Wilson	Kansas
ECK	16	15-205-23631-0000	25	275		Wilson	Kansas
ECK	17	15-205-23633-0000	25			Wilson	Kansas
ECK	18	15-205-23652-0001	25			Wilson	Kansas
ECK	2	15-205-01187-0000	25	27 S	13 E	Wilson	Kansas
ECK	20	15-205-23669-0000	24	27 S	13 E	Wilson	Kansas
ECK	. ω	15-205-22416-0001	25		_	Wilson	Kansas
FCK	л 4	15-205-22838-0000	24 25	27 S	_	Wilson	Kansas
ECK	6	15-205-01058-0000	24		13 E	Wilson	Kansas
ECK	7	15-205-23241-0001	24	27 S	13 E	Wilson	Kansas
ECK	00	15-205-23242-0000	24	27 S	13 E	Wilson	Kansas
ECK	9	15-205-23253-0000	24		_	Wilson	Kansas
EDWIN YORK		15-205-22385-0001	7	30 S	17 E	Wilson	Kansas
EDWIN YORK	2	15-205-22998-0000	7		_	Wilson	Kansas
EDWIN YORK	ω	15-205-23111-0000	7		-	Wilson	Kansas
EDWIN YORK	4	15-205-24904-0001	- 7		_	Wilson	Kansas
	10 2	15-205-2541/-0000	3 \		_	Wilson	Kansas
FORBES	1	15-205-24437-0000	7	30 S S	17 E	Wilson	Kansas
FORBES	2	15-205-24439-0001	7			Wilson	Kansas
GEORGE WILSON	1-6	15-205-26567-0000	6		_	Wilson	Kansas
GUDDE		15-205-25823-0000	16	30 S	17 E	Wilson	Kansas
GUDDE	2	15-205-26022-0000	16		17 E	Wilson	Kansas
GUDDE	3-13	15-205-27806-0000	15		16 E	Wilson	Kansas
HALL MYER	1	15-205-25486-0000	32	30 S	17 E	Wilson	Kansas
J NEWLAND	1-1	15-205-27027-0000	1	30 S	16 E	Wilson	Kansas
J NEWLAND	1-2	15-205-01188-0000		30 S		Wilson	Kansas
J. NEWLAND	1-3	15-205-27769-0000	<u>1 0</u>	30 S	16 E	Wilson	Kansas
J. NEWLAND	36-1	15-205-27767-0000	36		_	Wilson	Kansas
JANTZ	1	15-205-25865-0000	23			Wilson	Kansas
JANTZ	2	15-205-26147-0000	23			Wilson	Kansas
JOE NEWLAND		15-205-25866-0000	<u>ა დ</u>	30 S		Wilson	Kansas
JUNE DEAN	2	15-205-26228-0000	23	30 S S	16 E	Wilson	Kansas
LOFLIN	1	15-205-19095-0001	30	30 S		Wilson	Kansas
LOFLIN	2	15-205-19096-0001	30		_	Wilson	Kansas
MAHAFFEY	3 1-19	15-205-1909/-0001 15-205-24831-0000	30 19	30 S	17 E	Wilson	Kansas
WAHAFFET	ET-T	12-202-24831-0000	ET	2012		VVIISOTI	Ndrisds

Wilson County, Kansas

Kansas	Wilson		17		30	15	15-205-25238-0000	4	VIRGIL YORK
Kansas	Wilson	rn r	17		30	16	15-205-25235-0000	ω ι	VIRGIL YORK
Kansas	Wilson	Π	17	s v	30 20	17	15-205-24389-0001 15-205-25219-0000	1	VIRGII YORK
Kansas	Wilson		17		30	3 30	15-205-24390-0000	1	VAIL
Kansas	Wilson		17		30	16	15-205-25583-0000	7	V YORK
Kansas	Wilson		17		30	21	15-205-25530-0000	1	STEVE WHITE
Kansas	Wilson		16	s u		14	15-205-25527-0000	2	STECKER
Kansas	Wilson	n m	17		200	20	15-205-24391-0000	10-30 9-30	SNIDER
Kansas	Wilson		16		30	15	15-205-27770-0000	15-2	SMALLEY TRUST
Kansas	Wilson	_	16		30	15		1	SMALLEY TRUST
Kansas	Wilson		17		30	30	15-205-24235-0000	∞	SMALLEY
Kansas	Wilson		17		30	30	15-205-24239-0000	7	SMALLEY
Kansas	Wilson		17		ωų	30 t		6 1	SMALLEY
Kansas	Wilson	ηΓ	17		3 6	10	15-205-24829-0000	J ⊢	SMALLEY
Kansas	Wilson		11		30	30	15-205-24186-0000		SMALLEY
Kansas	Wilson		17	_	30	3 15		2	SCOTT
Kansas	Wilson		17		30	15	15-205-25260-0000	1	SCOTT
Kansas	Wilson	m	17	S	30	18	15-205-25505-0000	7	PLUMMER
Kansas	Wilson		17		30	18	15-205-25418-0000	6	PLUMMER
Kansas	Wilson		17		30	18	15-205-25367-0000	5	PLUMMER
Kansas	Wilson		17		30	18	15-205-25366-0000	4	PLUMMER
Kancac	Wilcon		17			18	15-205-25326-0000	<b>₩</b> ►	PLUMMER
Kancac	Wilcon		17	n u		18	15-205-24440-0000	2 1	PLUMMER
Kansas	Wilson		17		300	10	15-205-24785-0000	1_7 0	PARSONS E
Kansas	Wilson		17		30	19	15-205-24780-0000		PARSONS E
Kansas	Wilson		17		30	19	15-205-24787-0000	8	PARSONS
Kansas	Wilson	m	17		30	19	15-205-24786-0000	7	PARSONS
Kansas	Wilson		17		30	18	15-205-24784-0000	5	PARSONS
Kansas	Wilson		17		30	18	15-205-24783-0000	4	PARSONS
Kansas	Wilson		17		30	18	15-205-24782-0000	ω	PARSONS
Kansas	Wilson	7 7	17	5 0		18	15-205-24781-0000	2 +	PARSONS
Kansas	Wilson		11			<u>, о</u>	15-202-22130-0000	- 0	PAGET
Kansas	Wilson		17		30	6	15-205-25005-0000	ח ח	NEWLAND
Kansas	Wilson		17		30	6	15-205-21007-0000	4	NEWLAND
Kansas	Wilson	m	17	S (	30	6	15-205-21006-0000	ω	NEWLAND
Kansas	Wilson		17		30	6	15-205-20752-0001	2	NEWLAND
Kansas	Wilson		17		30	6	15-205-20751-0000	4	NEWLAND
Kansas	Wilson		17		30	18	15-205-21788-0000	2	MORGAN
Kansas	Wilson		17		20 40	18	15-205-19098-0001	1 10-01	MORGAN
Kansas	Wilson	_	17		30	32	15-205-25336-0000	9	MARLER
Kansas	Wilson	m	17		30	32		8-32	MARLER
Kansas	Wilson	т	17		30	32	15-205-24346-0000	7-32-A	MARLER
Kansas	Wilson		17		30	32	15-205-24243-0001	6 32	MARLER
Kansas	Wilson		17		30	32		5-32	MARLER
Kancac	Wilcon		1			2 C C	15-205-23238-0000	4-32	MARLER
Kansas	Wilson		1,1		30	22	15-205-23063-0000	2-32	MARIER
Kansas	Wilson	_	17		30	32	15-205-2548/-0000	12	MARLER
Kansas	Wilson	-	17		30	32	15-205-25419-0000	11	MARLER
Kansas	Wilson	Ē	17		30	32	15-205-22914-0000	1-32	MARLER
Kansas	Wilson	Ē	17		30	30	15-205-23901-0000	5-30	MAHAFFEY
Kansas	Wilson		17		30	30	15-205-23903-0000	4-30	MAHAFFEY
Kansas	Wilson		17			30 t	15-205-23902-0000	3-30	MAHAFFEY
Kansas	Wilson	Π	11		30 30	19	15-205-24833-0000	3-19	MAHAFFEY
7	14/1/20				2	10	11E 20E-27022-0000	12_10	νησησεελ

VIRGIL YORK	б	15-205-25252-0001	16	30 S		17 E	Wilson	Kansas
W GUDDE	1-24	15-205-27031-0000	24	30 S	-	16 E	Wilson	Kansas
W GUDDE	2-13	15-205-27032-0000	13	30 S	-	16 E	Wilson	Kansas
W GUDDE	A-1	15-205-26566-0000	13	30 S		16 E	Wilson	Kansas
WHITE	2	15-205-25329-0000	17	30 S		17 E	Wilson	Kansas
WILSON	1	15-205-25488-0000	15	30 \$	5	17 E	Wilson	Kansas
WILSON	6-2	15-205-27772-0000	9	30 S		17 E	Wilson	Kansas
YORK	5	15-205-25332-0000	17	30 S		17 E	Wilson	Kansas

End of Exhibit B