

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OPERATING AGREEMENT
RICE PRODUCTION COMPANY AND CURT'S OIL OPERATIONS, LLC

THIS OPERATING AGREEMENT is made and entered into effective December 1, 2021, by and among: Rice Production Company and Curt's Oil Operations, LLC (collectively referred to in this agreement as the "Members").

SECTION 1

PARTICIPATING COMPANIES

1.1 *Purpose.* The purpose of this operating agreement is for Curt's Oil Operations to provide management of wells and/or leases previously operated by Rice Production Company.

1.2 *Term.* The term of the Operating Agreement commences on December 1, 2021 and shall continue perpetually unless sooner terminated as provided in this Agreement.

1.7 *Names and Addresses of Members.* The Members' names and addresses are as follows:

Rice Production Company
1404 North Center Street
Hoisington, KS 67544

Curt's Oil Operations, LLC
PO Box 328
Hoisington, KS 67544

SECTION 2

INDEMNIFICATION

The Company shall indemnify any person who was or is a party defendant or is threatened to be made a party defendant, pending or completed action, suit or proceeding, whether civil, criminal, administrative, or investigative (other than an action by or in the right of the Company) by reason of the fact that he is or was a Member of the Company, Manager, employee or agent of the Company, or is or was serving at the request of the Company, against expenses (including attorney's fees), judgments, fines, and amounts paid in settlement actually and reasonably incurred in connection with such action, suit or proceeding if the Members determine that he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interest of the Company, and with respect to any criminal action proceeding, has no reasonable cause to believe his/her conduct was unlawful. The termination of any action, suit, or proceeding by judgment, order, settlement, conviction, or upon a plea of "no lo Contendere" or its equivalent, shall not in itself create a presumption that the person did or did not act in good faith and in a manner which he reasonably believed to be in the best interest of the Company, and, with respect to any criminal action or proceeding, had reasonable cause to believe that his/her conduct was lawful

SECTION 3

POWERS AND DUTIES OF OPERATOR

3.1 *Management of Company.*

3.1.1 Curt's Oil Operations, within the authority granted by the Act and the terms of this Agreement shall have the complete power and authority to manage and operate the Leases listed in Exhibit A.

3.1.2 Except as otherwise provided in this Agreement, all decisions and documents relating to the management and operation of the Leases shall be made and executed by Curt's Oil Operations, LLC.

3.1.3 Third parties dealing with the Company shall be entitled to rely conclusively upon the power and authority of the Manager to manage and operate the business and affairs of the Company.

3.2 *Decisions by Members.* Whenever in this Agreement reference is made to the decision, consent, approval, judgment, or action of the Members, unless otherwise expressly provided in this Agreement, such decision, consent, approval, judgment, or action shall mean a Majority of the Members.

3.3 *Withdrawal by a Member.* Either party has the right to withdraw from this agreement at any time by providing 10 days written notice.

3.4 *Authorization for Expenditures.* Curt's Oil Operations, LLC will provide AFE's to previous operator for all capital expenditures expected to cost over \$10,000. The AFE will act as an additional agreement solely for the work presented in the AFE itself.

SECTION 4 OVERHEAD CHARGES

4.1 *Overhead Charges:* Curt's Oil Operations shall be entitled to charge overhead charges per well to the working interest owners.

4.2 *Supervision Charges:* Curt's Oil Operations, LLC shall be entitle to charge supervision for management of approved work above and beyond day to day operations. This amount will be described in the Authorization for Expenditure.

4.3 *Salary.* No salary will be paid to a Member for the performance of his or her duties under this Agreement unless the salary has been approved in writing by both parties.

SECTION 5 GENERAL PROVISIONS

5.1 *Amendments.* This operating agreement may be altered, amended ore repealed, or a new agreement may be adopted by the members, at any regular or special meeting of the members. Amendments to this Agreement may be proposed by any Member. A proposed amendment will be adopted and become effective as an amendment only on the written approval of all of the Members.

5.2 *Governing Law.* This Agreement and the rights and obligations of the parties under it are governed by and interpreted in accordance with the laws of the State of Kansas (without regard to principles of conflicts of law).

5.3 *Entire Agreement; Modification.* This Agreement constitutes the entire understanding and agreement between the Members with respect to the subject matter of this Agreement. No agreements, understandings, restrictions, representations, or warranties exist between or among the members other than those in this Agreement or referred to or provided for in this Agreement. No modification or amendment of any provision of this Agreement will be binding on any Member unless in writing and signed by all the Members.

5.4 *Attorney Fees.* In the event of any suit or action to enforce or interpret any provision of this Agreement (or that is based on this Agreement), the prevailing party is entitled to recover, in addition to other costs, reasonable attorney fees in connection with the suit, action, or arbitration, and in any appeals. The determination of who is the prevailing party and the amount of reasonable attorney fees to be paid to the prevailing party will be decided by the court or courts, including any appellate courts, in which the matter is tried, heard, or decided.

5.5 *Further Effect.* The parties agree to execute other documents reasonably necessary to further effect and evidence the terms of this Agreement, as long as the terms and provisions of the other documents are fully consistent with the terms of this Agreement.

5.6 *Severability.* If any term or provision of this Agreement is held to be void or unenforceable, that term or provision will be severed from this Agreement, the balance of the Agreement will survive, and the balance of this Agreement will be reasonably construed to carry out the intent of the parties as evidenced by the terms of this Agreement.

5.7 *Captions.* The captions used in this Agreement are for the convenience of the parties only and will not be interpreted to enlarge, contract, or alter the terms and provisions of this Agreement.

5.8 *Notices.* All notices required to be given by this Agreement will be in writing and will be effective when actually delivered or, if mailed, when deposited as certified mail, postage prepaid, directed to the addresses first shown above for each Member or to such other address as a Member may specify by notice given in conformance with these provisions to the other Members.

IN WITNESS WHEREOF, the parties to this Agreement execute this Operating Agreement as of the date and year first above written.

Jane Rice
Owner, Rice Production Company


Jane Rice
Signature

STATE OF KANSAS)
)
COUNTY OF BARTON)

This instrument was acknowledged before me on this 13 day of December 2021 by Jane Rice, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration herein expressed.

My commission expires 7-6-2023

Staci Urban
Notary Public

 State of Kansas -Notary Public
Staci Urban
My Commission Expires 7-6-2023

Francis Hitschmann
Engineer, Curt's Oil Operations, LLC

Francis Hitschmann
Signature

STATE OF KANSAS)
)
COUNTY OF BARTON)

This instrument was acknowledged before me on this 13 day of December 2021 by Francis Hitschmann, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration herein expressed.

My commission expires 7-6-2023

Staci Urban
Notary Public


 State of Kansas -Notary Public
Staci Urban
My Commission Expires 7-6-2023

Exhibit A

Lease	Township, Range, Section
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Demel	T16S, R11W, Sec7
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Rexroat	T16S,13W, Sec 35
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Rexroat 'B'	T16S,13W, Sec 35
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Oltmanns	T17S, R13W, Sec. 15
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