## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:					
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:					
Gas Gathering System:	Lease Name:					
Saltwater Disposal Well - Permit No.:						
Spot Location:feet from N / S Line	SecTwpRE					
feet from E / W Line	Legal Description of Lease:					
Enhanced Recovery Project Permit No.:						
Entire Project: Yes No	County:					
Number of Injection Wells**	Production Zone(s):					
Field Name:	Injection Zone(s):					
** Side Two Must Be Completed.	injection zone(s).					
Surface Pit Permit No.:	feet from N / S Line of Section					
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section					
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling					
Past Operator's License No	Contact Person:					
Past Operator's Name & Address:	Phone:					
	Date:					
Title:	Signature:					
New Operator's License No	Contact Person:					
New Operator's Name & Address:	Phone:					
	Oil / Gas Purchaser:					
New Operator's Email:	Date:					
Title:	Signature:					
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been					
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation					
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.					
is acknowledged as	is acknowledged as					
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit					
Permit No.: Recommended action:	permitted by No.:					
Date:	Date:					
Date: Authorized Signature	Authorized Signature					
DISTRICT	PROPULATION					
DISTRICT EPR I	PRODUCTION UIC					

#### Side Two

## Must Be Filed For All Wells

KDOR Lease No	D.:		_		
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	<i>Circle:</i> FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
			FEL/FWL _		
			FEL/FWL		

A separate sheet may be attached if necessary.

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

## Must Be Filed For All Wells

KDOR Lease No	D.:		_		
* Lease Name:			* Location:		
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			FEL/FWL _		
			FEL/FWL _		
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## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #				
Name:				
Address 1:				
Address 2: State: Zip:+				
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( ) Fax: ( )				
Email Address:	- -			
Surface Owner Information:				
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	county and in the real estate property toy records of the county traceurer			
City: State: Zip:+	_			
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.			
Date: Signature of Operator or Agent:	Title:			

### NOTICE OF TRANSFER OF OPERATIONS

December 7, 2021

To: KANSAS CORPORATION COMMISION

This is to notify you that the following wells and associated leases have been transferred from LOTUS OPERATING COMPANY, LLC to DIXON OPERATING COMPANY, LLC.

This transfer is EFFECTIVE JANUARY 1, 2022.

This transfer has been consummated and operations of the attached referenced wells along with the leases should be transferred to Dixon Operating Company, LLC

LOTUS OPERATING COMPANY, LLC

DIXON OPERATING COMPANY, LLC

Timothy D. Hellman, President

Micheal W. Dixon, President

API Number	Lease & Well N	Location	County	KDOR
15-151-22301-0000	STELZER UNIT A	SE NW SE NE 13-29S-15W	Pratt	139399
15-151-22320-0000	STELZER UNIT B	NW SW NW 18-29S-14W	Pratt	139399