

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

SDOCO LLC
8925 S. RIDGELINE BLVD., #108
HIGHLANDS RANCH, CO 80129

January 22, 2022

Re: Thornbrough #1
Kearny County,, KS

A. Grant Thornbrough
Attn: Michele Bruno
131 Wavecrest Court
Boca Raton, FL 33432

Dear Ms Bruno:

Pursuant to the Kansas Surface Ownership Notification Act, this letter is to advise you the operator of the Thornbrough well is being transferred from SDOCO LLC to Whitco Petroleum LP, P. O. Drawer J, Leoti, KS 67861, 620-214-1516, email is swhitham@wsbks.com.

A copy of the T-1 form submitted to the KCC is enclosed.

Yours truly,

SDOCO LLC

Cam Miller
Land Department

/cm

303-979-4029
SDOCOLL@YAHOO.COM

DRAFT
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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MUST be submitted with this form.*

Check applicable boxes:

- Oil Lease: No. of Oil Wells 1 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
- Entire Project: Yes No
- Number of Injection Wells _____ **

Field Name: White Woman

**** Side Two Must Be Completed.**

Effective Date of Transfer: 01/31/2022

KS Dept of Revenue Lease No.: 123979

Lease Name: THORNBROUGH #1

_____ - _____ - _____ - NE Sec. 5 Twp. 21 R. 35 E W

Legal Description of Lease:
NE/4 Sec. 5-21S-35W, Kearny County, KS

County: Kearny

Production Zone(s): Marmaton

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 34319

Contact Person: James Robert Tuck

Past Operator's Name & Address: SDOCO, LLC
8925 S RIDGELINE BLVD, #108 HIGHLANDS RANCH, CO 80129-2502

Phone: (303)979-4029

Title: _____

Date: _____

Signature: _____

New Operator's License No. 33402

Contact Person: Stewart Whitham

New Operator's Name & Address: Whitco Petroleum, LP
PO BOX J LEOTI, KS 67861-0317

Phone: (620)214-1516

New Operator's Email: swwhitham@wsbks.com

Oil / Gas Purchaser: CHS McPherson Refinery, Inc

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

OIL AND GAS LEASE

AGREEMENT, Made and entered into this 15th day of October 19 84 by and between Albert Thornbrough and Virginia D. Thornbrough, his wife 379 Alexander Palm Road Boca Raton, Florida 33432

and Great Plains Resources, Inc., Box 369, Littleton CO 80160, party of the first part, hereinafter called lessor (whether one or more) party of the second part, lessee.

WITNESSETH: That the lessor for and in consideration of Ten (\$10.00) or more Dollars, in hand paid, receipt of which is hereby acknowledged, of the royalties herein provided, and of the agreements of lessee herein contained, hereby grants, leases, and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, casinghead gas, and all other minerals, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport, and own said products, and housing its employees, the following described land in Kearny County, State of Kansas, to-wit:

Township 21 South, Range 35 West: Section 5: Northeast Quarter

Containing 160 acres, more or less. TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of three years from this date (called "primary term") and as long thereafter as oil or gas or casinghead gas or either or any of them, is produced therefrom; or as much longer thereafter as the lessee in good faith casinghead gas, shall be produced therefrom.

In consideration of the premises it is hereby mutually agreed as follows: 1. The lessee shall deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which lessee may connect its wells, the equal 3/16 part of all oil produced and saved from the leased premises, or at the lessee's option, may pay to the lessor for such 3/16 royalty the market price for oil of like grade and gravity prevailing in the field where produced on the day such oil is run into the pipe line, or into storage tanks.

2. The lessee shall pay lessor, as royalty, 3/16 of the proceeds from the sale of the gas, as such, for gas from wells where gas only is found, and where not used or sold shall pay Fifty (\$50.00) Dollars per annum as royalty from each such well, and while such royalty is so paid such well shall be held to be a producing well. The lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of said gas to be at the lessor's sole risk and expense.

3. To pay lessor for gas produced from any oil well and used off the premises or in the manufacturing of gasoline or any other product a royalty of 3/16 of the market value, at the mouth of the well, payable monthly at the prevailing market price. Notwithstanding the date of assignment, terminate as to both parties, unless the lessee shall, on or before one year from this date, pay or tender to the lessor or for the lessor's credit in Kearny County, Kansas, Bank at Le Roy, Kansas

or its successor or successors, which bank and its successors are lessor's agents and which shall continue as the depository regardless of changes in the ownership of the land, the sum of ONE HUNDRED SIXTY DOLLARS (\$160.00) Dollars, which shall operate as a rental and cover the privilege of deferring the commencement of operations for the drilling of a well one year from said date. In like manner and upon like payments or tenders the commencement of operations for the drilling of a well may be further deferred for like periods successively

privileges granted to the date when said rental is payable as aforesaid, but also the lessee's option of extending the period as aforesaid, and any and all other rights conferred. All payments or tenders may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered and thereafter the rentals payable hereunder shall be reduced in the proportion that the acreage covered herein is reduced by said release or releases. Notwithstanding the death of the lessor, or his successor in interest, the payment or tender of rentals in the manner provided above shall be binding on the heirs, devisees, executors and administrators of such persons.

5. If at any time prior to the discovery of oil or gas on this land and during the term of this lease, the lessee shall drill a dry hole, or holes, on this land, this lease shall not terminate, provided operations for the drilling of a well shall be commenced by the next ensuing paying date, or provided the lessee begins or resumes the payment of rentals in the manner and amount above herein provided; and in this event the preceding paragraphs hereof governing the payment of rentals and the manner and effect thereof shall continue in force.

6. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided for shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee.

7. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lessor. When requested by lessor, lessee shall bury his pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor. Lessee shall pay for damages caused by its operations to growing crops on said land. Lessee shall have the right at any time to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove casing.

8. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term first mentioned.

9. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to their heirs, executors, administrators, successors and assigns, but no change of ownership in the land or in the rentals or royalties shall be binding on this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

10. If the lease premises shall hereafter be owned in severalty, or in separate tracts, the premises, nevertheless, shall be developed and operated as one acreage owned by each such separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise or otherwise, in the event that said above described lands or any part hereby agreed that, in the event this lease shall be assigned as to a part or as to parts of the above described lands, and the holder or owner of any such part or parts shall fail or make default in the payment of the proportionate part of the rent due from him or them, on an acreage basis, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee hereof shall make due payment of said rentals.

11. If at any time there be as many as six parties (or more) entitled to receive royalties under this lease, lessee may withhold payment thereof unless and until all parties designated in writing in a recordable instrument to be filed with the lessee a Trustee to receive all royalty payments due hereunder and to execute division and transfer orders on behalf of said parties and their respective successors in title.

12. Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated. Lessee shall formally express lessor's consent to any cooperative or unit plan of development or operation adopted by lessee and approved by any governmental agency by executing the same upon request of lessee.

13. In the interest of conservation, the protection of reservoir pressures and the recovery of the greatest ultimate yield of oil, gas and other minerals, lessee shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring and recycling facilities, and for such purpose may locate such facilities, including input wells, upon the leased premises, and no royalties shall be payable hereunder upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge any taxes, mortgage, or other liens existing, levied, or assessed on or against the above described lands and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty or rentals accruing hereunder.

15. All rental payments which may fall due under this lease may be made to one of the above named lessors, in the manner herein stated.

16. If within the primary term of this lease production on the leased premises shall cease from any cause, this lease shall not terminate provided operations for the drilling of a well shall be commenced before or on the next ensuing rental paying date; or, provided lessee begins or resumes the payment of rentals in the manner and amount hereinbefore provided. If, after the expiration of the primary term of this lease, production on the leased premises shall cease from any cause, this lease shall not terminate provided lessee resumes operations for drilling a well within sixty (60) days from such cessation, and this lease shall remain in force during the prosecution of such operations and, if production results therefrom, then as long as production continues.

17. It is agreed that this lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until it shall have first been finally judicially determined that such failure exists, and after such final determination, lessee is given a reasonable time therefrom to comply with any such covenants, conditions, or stipulations.

18. All expressed and implied covenants of this lease shall be subject to all federal and state laws, executive orders, rules and regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damage for failure to comply with such laws, executive orders, rules and regulations, and this lease is the result of any such law, order, rule or regulation, or if such compliance is prevented by or failure is the result of inability of lessee through no fault of its own, to obtain efficient and satisfactory material and equipment to justify the commencement of drilling operations or to continue production of oil or gas from the leased premises.

19. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor or lessees.

20. With respect to and for the purpose of this lease lessor, and each of them if there be more than one, hereby release and waive the right of homestead. WHEREOF witness our hands as of the day and year first above written.

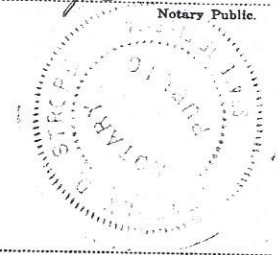
Albert A. Thornbrough
Albert Thornbrough
Virginia D. Thornbrough
Virginia D. Thornbrough, his wife

ACKNOWLEDGMENT

STATE OF Florida
County of Palm Beach
On this 15 day of October, 1984, before me personally appeared...
to me known to be the person... described in and who executed
the foregoing instrument and acknowledged that... executed the same as... free act and deed.
Given under my hand and seal this... day of... 19...
My Commission Expires...
Notary Public.

ACKNOWLEDGMENT—MAN AND WIFE

STATE OF Florida
County of Palm Beach
On this 15 day of October, 1984, before me personally appeared Albert A.
Thornbrough & Virginia L. Thornbrough to me known to be the person... described in and who executed
the foregoing instrument and acknowledged that they executed the same as their free act and deed, including the release
and waiver of the right of homestead; the said wife having been by me fully apprised of her right and the effect of signing and
acknowledging the said instrument.
Given under my hand and seal this 15 day of October, 1984
My Commission Expires April 26, 1986
Beverly D. Stupe
Notary Public.



MONTANA ACKNOWLEDGMENT

STATE OF
County of
On this... day of... 19... before me
a notary public, personally appeared...
Known to me to be the person... whose name... subscribed to the within instrument, and acknowledged to me that...
executed the same.
Witness my hand and official seal.
My Commission Expires... Notary Public within and for the State of...
Residing at...

COLORADO ACKNOWLEDGMENT

STATE OF
County of
The foregoing instrument was acknowledged before me this... day of... 19... by
Witness my hand and official seal.
My Commission Expires...
Notary Public.

INDEXED
NUMERICAL
DIRECT
INDIRECT

Form with fields for No., OIL AND GAS LEASE FROM, TO, State of Kansas, County of Kearney, This instrument was filed for record on the 8 day of November, 1984, at 10:30 o'clock, A. M., and duly recorded in Book 2584, Page 541-542, of the records of this office. Judith A. Eves, County Clerk—Register of Deeds. When recorded return to...

DRAFT
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Check applicable boxes:

- Oil Lease: No. of Oil Wells 1 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: White Woman

**** Side Two Must Be Completed.**

Effective Date of Transfer: 01/31/2022

KS Dept of Revenue Lease No.: 123979

Lease Name: THORNBROUGH #1

_____ - _____ - _____ NE Sec. 5 Twp. 21 R. 35 E W

Legal Description of Lease:
NE/4 Sec. 5-21S-35W, Kearny County, KS

County: Kearny

Production Zone(s): Marmaton

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 34319

Contact Person: James Robert Tuck

Past Operator's Name & Address: SDOCO, LLC
8925 S RIDGELINE BLVD, #108 HIGHLANDS RANCH, CO 80129-2502

Phone: (303)979-4029

Date: _____

Title: _____

Signature: _____

New Operator's License No. 33402

Contact Person: Stewart Whitham

New Operator's Name & Address: Whitco Petroleum, LP
PO BOX J LEOTI, KS 67861-0317

Phone: (620)214-1516

Oil / Gas Purchaser: CHS McPherson Refinery, Inc

New Operator's Email: swwhitham@wsbks.com

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

ASSIGNMENT OF OPERATOR OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That SDOCO LLC., 8925 S Ridgeline Blvd., #108, Highlands Ranch, Colorado 80129, hereinafter called Assignor, hereby acknowledged, does hereby, assign, transfer and set over unto Whitco Petroleum, LP, P. O. Drawer J, Leoti, Kansas 67861, hereinafter called Assignee, the Operator rights, in and to the oil and gas leases as set forth on the attached Exhibit A, located in Wichita County, Kansas, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

This Assignment is executed without any warranty of title either express or implied.

To Have and Hold unto the said Assignee, its successors, legal representatives and assigns forever.

Executed this 17th day of February, 2022.

SDOCO LLC

By: 

J. Robert Tuck, Manager

Whitco Petroleum LP

By: 

Stewart A. Whitham, Partner GP

On this 18 day of February, 2022, before me personally appeared J. Robert Tuck, Manager of SDOCO LLC, to me personally known, who, being by me duly sworn, did say that he is the Manager of SDOCO LLC. and that said instrument was signed on behalf of said LLC, by authority of its Board of Directors and said Manager acknowledged said instrument to be the free act and deed of said LLC.

Witness my hand and seal this 18 day of February, 2022.

State of Colorado
County of Morgan

April Ann Garrett
Notary Public

APRIL ANN GARRETT
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20204041323
MY COMMISSION EXPIRES 11/24/2024

My Commission expires:

11.24.2024

STATE OF Kansas)

COUNTY OF Wichita)

On this 17th day of February, 2022, before me personally appeared Stewart A. Whitham, Manager of Whitco Petroleum LP, to me personally known, who, being by me duly sworn, did say that he is the General Partner of Whitco Petroleum LP and that said instrument was signed on behalf of said LP by authority of its Board of Directors and said Partner acknowledged said instrument to be the free act and deed of said LP.

Witness my hand and seal this 17th day of February, 2022.

OFFICIAL SEAL
TERRI L. RIDDER
MY COMMISSION EXPIRES

Terri L Ridder
Notary Public

My Commission expires:

10-12-24

Exhibit A

Lease: Rees Ranch

Operator: SDOCO LLC

Lessor: Rees Ranch, LLC

Lessee: Great Plains Resources, Inc.

Date: December 5, 2011

Recorded: Book 50, Page 110

Description: Township 19 South, Range 35 West
Section 19: SW/4
Wichita County, KS

Lease: McMichael Lease

Operator: SDOCO LLC

Lessor: Alyce McMichael, a single person

Lessee: Whitco Petroleum, Inc.
50% of this lease assigned to Great Plains Resources, Inc. by Partial Assignment of Oil
and Gas Lease dated May
5, 1980, recorded Book 23, Page 782

Date: July 6, 1978

Recorded: Book 23, Page 127

Description: Township 20 South, Range 35 West
Section 30: SE/4
Section 33: All
Wichita County, KS

ASSIGNMENT OF OPERATOR OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That SDOCO LLC., 8925 S Ridgeline Blvd., #108, Highlands Ranch, Colorado 80129, hereinafter called Assignor, hereby acknowledged, does hereby, assign, transfer and set over unto Whitco Petroleum, LP, P. O. Drawer J, Leoti, Kansas 67861, hereinafter called Assignee, the Operator rights, in and to the oil and gas leases as set forth on the attached Exhibit A, located in Kearny County, Kansas, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

This Assignment is executed without any warranty of title either express or implied.

To Have and Hold unto the said Assignee, its successors, legal representatives and assigns forever.

Executed this 17/17 day of February, 2022.


SDOCO LLC

By: 

J. Robert Tuck, Manager

Whitco Petroleum LP

By: 

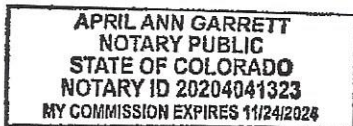
Stewart A. Whitham, Partner 

STATE OF Colorado)

COUNTY OF Morgan)

On this 18 day of February, 2022, before me personally appeared J. Robert Tuck, Manager of SDOCO LLC, to me personally known, who, being by me duly sworn, did say that he is the Manager of SDOCO LLC. and that said instrument was signed on behalf of said LLC, by authority of its Board of Directors and said Manager acknowledged said instrument to be the free act and deed of said LLC.

Witness my hand and seal this 18 day of February, 2022.



April Ann Garrett
Notary Public

My Commission expires:

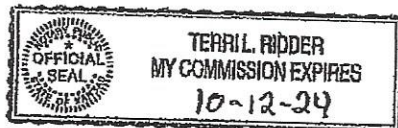
11-24-2024

STATE OF Kansas)

COUNTY OF Wichita)

On this 17th day of February, 2022, before me personally appeared Stewart A. Whitham, Manager of Whitco Petroleum LP, to me personally known, who, being by me duly sworn, did say that he is the General Partner of Whitco Petroleum LP and that said instrument was signed on behalf of said LP by authority of its Board of Directors and said Partner acknowledged said instrument to be the free act and deed of said LP.

Witness my hand and seal this 17th day of February, 2022.



Terril L Ridder
Notary Public

My Commission expires:

10-12-24

Lease: Thornbrough Lease
Operator: SDOCO LLC.
Lessor: Albert A. Thornbrough and Virginia D. Thornbrough, husband and
wife
Lessee: Great Plains Resources, Inc.
Date: October 15, 1984
Recorded: Book 75, Page 561
Description: Township 21 South, Range 35 West Section 5: NE/4
Kearny County, KS

Lease: Wilken Lease
Operator: SDOCO LLC
Lessor: Heye F, Wilken and Pauline E. Wilken Estate
Lessee: Great Plains Resources, Inc,
Date: August 24, 1990
Recorded: Book 102, Page 55
Description: Township 21 South, Range 35 West Section 5: SE/4
Kearny County, KS