

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

SDOCO LLC
8925 S. RIDGELINE BLVD., #108
HIGHLANDS RANCH, CO 80129

January 12, 2022

Mr and Mrs Gary Holstein
1147 S. County Line Rd. 20
Leoti, KS 67861

Re: Rees Ranch #12-19
Wichita County, KS

Dear Mr. and Mrs. Holstein:

Pursuant to the Kansas Surface Ownership Notification Act, this letter is to advise you the operation of the Rees Ranch #12-19 well is being transferred from SDOCO LLC to Whitco Petroleum LP, P. O. Drawer J, Leoti, KS 67861, 620-214-1516, email is swhitham@wsbks.com.

A copy of the T-1 form submitted to the KCC is enclosed.

Yours truly,

SDOCO LLC

Cam Miller
Land Department

/cm

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 5th day of December, 2011, by and between
Rees Ranch, LLC

Whose post office address is 5299 DTC Boulevard, Suite 340, Greenwood Village, CO 80111, hereinafter called Lessor (whether one or more) and
Great Plains Resources, Inc. whose post office address is P.O. Box 369, Littleton, CO 80160, hereinafter called Lessee:

WITNESSETH, That the Lessor, for and in consideration of Ten and More DOLLARS cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Wichita, State of Kansas described as follows, to-wit:

Township 19 South Range 35 West
Section 19: SW/4

If, at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, Lessee shall have a first right of refusal within one month following the end of the primary term to lease said premises on the same terms and conditions, which Lessor has previously found acceptable, that any third party has offered to Lessor to lease said premises within one month following the end of the primary term. Lessee shall have five calendar days after written notice from Lessor to exercise this first right of refusal by accepting such offer. Lessee's failure to accept any such offer shall extinguish the first right of refusal provided in this paragraph.

and containing 160.00 acres, more or less. three

1. It is agreed that this lease shall remain in force for a term of ten years from this date and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith; and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within ninety (90) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth part of all oil produced and saved from the leased premises.

2nd. To pay Lessor one-eighth of the gross proceeds each year, payable quarterly, for the gas from each well where gas only is found, while the same is being used off the premises, and if used in the manufacture of gasoline a royalty of one-eighth, payable monthly at the prevailing market rate for gas. 1/6

3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of one-eighth of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

4. Where gas from a well capable of producing gas is not sold or used, Lessee may pay or tender as royalty to the royalty owners Ten Dollars per net acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in. If such payment or tender is made, it will be considered that gas is being produced within the meaning of this lease.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipe line below plow depth.

8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. 1/6

11. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development and operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

12. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

13. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

14. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Great Plains Resources, Inc.

By: J. Robert Tuck, President

Rees Ranch, LLC

By: John R. Ley, Manager

STATE OF KANSAS
WICHITA COUNTY
THIS INSTRUMENT WAS FILED FOR
RECORD ON 19th DAY OF Dec.
A.D. 20 11 AT 11:30 O'CLOCK A.M.
AND DULY RECORDED IN BOOK 50
ON PAGE 110-111 FEE \$10.00

INDEXED
DIRECT
NUMERICAL



RECORDED

STATE OF COLORADO)
) ss.
COUNTY OF ARAPAHOE)

On this 5th day of December, 2011, before me personally appeared John R. Ley, to me personally known, who, being by me duly sworn, did say that he is the Manager of Rees Ranch, LLC and said John R. Ley acknowledged said instrument to be the free act and deed of said LLC.

Witness my hand and seal this 5th day of December, 2011.

My Commission Expires:
9-14-2014



Connie L. Bursey
Notary Public
Address: 5299 DTC Blvd. #340
Greenwood Village CO 80111

_____, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____ and _____

_____, to me known to be the identical person _____, described in and who executed the within and foregoing instrument of writing and acknowledged to me that _____ duly executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires _____ Notary Public.
Address: _____

STATE OF COLORADO }
COUNTY OF ARAPAHOE } ss. **ACKNOWLEDGMENT (For use by Corporation)**

On this 9th day of December, A.D. 19x2011 before me personally appeared J. Robert Tuck, to me personally known, who, being by me duly sworn, did say that he is the President of Great Plains Resources, Inc.

_____ and that the seal affixed to said instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said J. Robert Tuck acknowledged said instrument to be free act and deed of said corporation.

Witness my hand and seal this 9th day of December, A.D. 19x2011

Camilla L Miller
Notary Public.

Address: P. O. Box 369, Littleton, CO 80160

(SEAL)
My Commission expires 2/2/14

FROM TO

No. _____

Dated _____, 19____

No. Acres _____

County _____

Term _____

This instrument was filed for record on the _____ day of _____, 19____, at _____ o'clock _____ M., and duly recorded in Volume _____ Page _____ of the records of this office.

County Clerk _____

By _____ Deputy.

When recorded return to _____

ASSIGNMENT OF OPERATOR OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That SDOCO LLC., 8925 S Ridgeline Blvd., #108, Highlands Ranch, Colorado 80129, hereinafter called Assignor, hereby acknowledged, does hereby, assign, transfer and set over unto Whitco Petroleum, LP, P. O. Drawer J, Leoti, Kansas 67861, hereinafter called Assignee, the Operator rights, in and to the oil and gas leases as set forth on the attached Exhibit A, located in Wichita County, Kansas, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

This Assignment is executed without any warranty of title either express or implied.

To Have and Hold unto the said Assignee, its successors, legal representatives and assigns forever.

Executed this 17th day of February, 2022.

SDOCO LLC

By: 

J. Robert Tuck, Manager

Whitco Petroleum LP

By: 

Stewart A. Whitham, Partner GP

On this 18 day of February, 2022, before me personally appeared J. Robert Tuck, Manager of SDOCO LLC, to me personally known, who, being by me duly sworn, did say that he is the Manager of SDOCO LLC. and that said instrument was signed on behalf of said LLC, by authority of its Board of Directors and said Manager acknowledged said instrument to be the free act and deed of said LLC.

Witness my hand and seal this 18 day of February, 2022.

State of Colorado
County of Morgan

April Ann Garrett
Notary Public

APRIL ANN GARRETT
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20204041323
MY COMMISSION EXPIRES 11/24/2024

My Commission expires:

11.24.2024

STATE OF Kansas)

COUNTY OF Wichita)

On this 17th day of February, 2022, before me personally appeared Stewart A. Whitham, Manager of Whitco Petroleum LP, to me personally known, who, being by me duly sworn, did say that he is the General Partner of Whitco Petroleum LP and that said instrument was signed on behalf of said LP by authority of its Board of Directors and said Partner acknowledged said instrument to be the free act and deed of said LP.

Witness my hand and seal this 17th day of February, 2022.

OFFICIAL SEAL
TERRI L. RIDDER
MY COMMISSION EXPIRES

Terri L Ridder
Notary Public

My Commission expires:

10-12-24

Exhibit A

Lease: Rees Ranch

Operator: SDOCO LLC

Lessor: Rees Ranch, LLC

Lessee: Great Plains Resources, Inc.

Date: December 5, 2011

Recorded: Book 50, Page 110

Description: Township 19 South, Range 35 West
Section 19: SW/4
Wichita County, KS

Lease: McMichael Lease

Operator: SDOCO LLC

Lessor: Alyce McMichael, a single person

Lessee: Whitco Petroleum, Inc.
50% of this lease assigned to Great Plains Resources, Inc. by Partial Assignment of Oil
and Gas Lease dated May
5, 1980, recorded Book 23, Page 782

Date: July 6, 1978

Recorded: Book 23, Page 127

Description: Township 20 South, Range 35 West
Section 30: SE/4
Section 33: All
Wichita County, KS

ASSIGNMENT OF OPERATOR OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That SDOCO LLC., 8925 S Ridgeline Blvd., #108, Highlands Ranch, Colorado 80129, hereinafter called Assignor, hereby acknowledged, does hereby, assign, transfer and set over unto Whitco Petroleum, LP, P. O. Drawer J, Leoti, Kansas 67861, hereinafter called Assignee, the Operator rights, in and to the oil and gas leases as set forth on the attached Exhibit A, located in Kearny County, Kansas, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

This Assignment is executed without any warranty of title either express or implied.

To Have and Hold unto the said Assignee, its successors, legal representatives and assigns forever.

Executed this 17/17 day of February, 2022.


SDOCO LLC

By: 

J. Robert Tuck, Manager

Whitco Petroleum LP

By: 

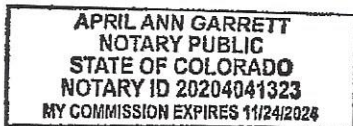
Stewart A. Whitham, Partner 

STATE OF Colorado)

COUNTY OF Morgan)

On this 18 day of February, 2022, before me personally appeared J. Robert Tuck, Manager of SDOCO LLC, to me personally known, who, being by me duly sworn, did say that he is the Manager of SDOCO LLC. and that said instrument was signed on behalf of said LLC, by authority of its Board of Directors and said Manager acknowledged said instrument to be the free act and deed of said LLC.

Witness my hand and seal this 18 day of February, 2022.



April Ann Garrett
Notary Public

My Commission expires:

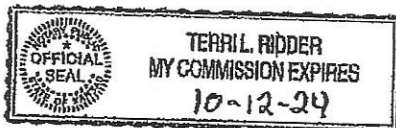
11-24-2024

STATE OF Kansas)

COUNTY OF Wichita)

On this 17th day of February, 2022, before me personally appeared Stewart A. Whitham, Manager of Whitco Petroleum LP, to me personally known, who, being by me duly sworn, did say that he is the General Partner of Whitco Petroleum LP and that said instrument was signed on behalf of said LP by authority of its Board of Directors and said Partner acknowledged said instrument to be the free act and deed of said LP.

Witness my hand and seal this 17th day of February, 2022.



Terril L Ridder
Notary Public

My Commission expires:

10-12-24

Lease: Thornbrough Lease
Operator: SDOCO LLC.
Lessor: Albert A. Thornbrough and Virginia D. Thornbrough, husband and
wife
Lessee: Great Plains Resources, Inc.
Date: October 15, 1984
Recorded: Book 75, Page 561
Description: Township 21 South, Range 35 West Section 5: NE/4
Kearny County, KS

Lease: Wilken Lease
Operator: SDOCO LLC
Lessor: Heye F, Wilken and Pauline E. Wilken Estate
Lessee: Great Plains Resources, Inc,
Date: August 24, 1990
Recorded: Book 102, Page 55
Description: Township 21 South, Range 35 West Section 5: SE/4
Kearny County, KS