KOLAR Document ID: 1622345

	ATION COMMISSION Form T-1 April 2019 ERVATION DIVISION Form must be Typed Form must be Signed
TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance	ANGE OF OPERATOR All blanks must be Filled N OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	Date:
Title:	
	Signature:
	n authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date:
Authorized Signature	Autnorized Signature
DISTRICT EPR	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			_ * Location:		
Well No.	API No. (YR DRLD/PRE '67)	0	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 202
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

Kansas STATE OF _ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) BB COUNTY OF ____ The foregoing instrument was acknowledged before me this 16th day of November by Chip Brad Bly the .2015 Desirae Natary Public Amy L. Holt My commission expires 3-22-2019 AMY L. HOLT State of Kansas My Appt. Exp. 3_22-19 STATE OF . ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF _ The foregoing instrument was acknowledged before me this ____ ____ day of ____ by . and _ My commission expires _ Notary Public STATE OF _ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF . The foregoing instrument was acknowledged before me this _____ day of _ by _ and . My commission expires _ Notary Public STATE OF . ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF The foregoing instrument was acknowledged before me this _____ day of __ by ___ and __ My commission expires _ Notary Public M., and duly recorded 50 Register of Deeds. This instrument was filed for record on the **OIL AND GAS LEASI** Rge Term Page County . FROM to o-clock records of this office. Twp. recorded, return No. No. of Acres STATE OF County . Book Section day of When r Date the TO By in. at STATE OF . ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe) COUNTY OF . The foregoing instrument was acknowledged before me this _____ _ day of _ by_ of . a

corporation, on behalf of the corporation.

My commission expires _____

Notary Public



State of Kanese, Bourbon County SS Lors Holdridge Register of Deeds Book: 426 Page: 101-103 Receipt #: 30128 Pages Recorded: 3 Date Recorded: 11/16/2015 3:15:35 PM

OIL & GAS LEASE NOVEMBER 16, 2015

CHIP BRAD BLYTHE & DESIRE BLYTHE

TO

J V OIL, LLC

	S LEASE Reorder No. 09-137
AGREEMENT, Made and entered into this <u>16th</u> by and between <u>Chip Brad Blythe</u> and Desin	day of <u>November</u> 201 re Blythe, his wife
A LAND	
A A A A A A A A A A A A A A A A A A A	
Party of the	first part, hereinafter called lessor (whether one or more) and
J V UII LLC	Parties of the second part, hereinafter called lessee. n of Ten and no/1.00 DOLLARS, of the covenants and accessed being for the covenants and accessed to be a second part.
cash in hand paid, receipt of which is hereby acknowledged, and o part of lessee to be paid, kept and performed, has granted, demi- lease and let unto said lessee, for the sole and only purpose of exp ing for oil and gas, and laying pipe lines, and building tanks, pow	inc covenants and agreements hereinalter contained on the
are of said products, all that certain tract of land situated in the	a sourbon
ollows, to-wit: Lots Eight (8) and Nine (9) Township Twenty six (26), Range T	in Section Twenty six (26), wenty one (21) East of the 6th P M
All in the SOUTHEAST quarter.	
f Section 26 m 1, 26 21	2/
of Section <u>26</u> Township <u>26</u> Range <u>21</u> It is agreed that this lease shall remain in full force for a ter chereafter as oil or gas, or either of them, is produced from said	m of one (1) years from this date, and as long
1st. To deliver to the credit of lessor, free of cost, in the pipe (%) part of all oil produced and saved from the leased premises	l agrees: e line to which he may connect his wells, the equal one-eighth
and sold of respect, in no ever	is found the equal one-eighth $(\frac{1}{3})$ of the gross proceeds at the nt more than one-eighth $(\frac{1}{3})$ of the proceeds received by lessee be made monthly
rom such sales), for all gas used off the premises, said payments to hand lessor to have gas free of cost from any such well for all stove and during the same time by making his own connections with the y 3rd. To pay lessor for gas produced from any sile well well.	es and all inside lights in the principal dwelling house on said well at his own risk and expense.
asoline, one-eighth ($\frac{1}{2}$) of the proceeds at the prevailing market vent more than one-eighth ($\frac{1}{2}$) of the proceeds received by lessed we used, said payments to be made <u>monthly</u>	used off the premises, or for the manufacture of casing-head
If no well be commenced on said land on or before the <u>NA</u> his lease shall terminate as to both parties, unless the lessee on or	day of
	r before that date shall pay or tender to the lessor, or to the Bank at
r its successors, which shall continue as the depository regardless	
ing the commencement of a well for <u>NA</u> months from a urrency, draft, or check at the option of the lessee. In like mann yell may be further deferred for like periods or the same number that the consideration first recited herein, the down payment co- ental is payable as aforesaid but also the lossor's option of option	vers not only the privileges granted to the date when said first
onferred. Lessee may at any time execute and deliver to Lesson r portions of the above described premises and thereby surrenden Il obligations as to the acreage surrendered, and thereafter the hat the acreage covered hereon is reduced by said release or relea	r or place of record a release or releases covering any portion r this lease as to such portion or portions and be relieved of rentals payable hereunder shall be reduced in the proportion
Should the first well drilled on the above described land be a di- nenced on said land within twelve months from the expiration of t hall terminate as to both parties, unless the lessee on or before the firentals in the same amount and in the same manner as herein beth the payment of rentals, as above provided, that the last preceding ffect thereof, shall continue in force just as though there had been If said lessor owns a less interest in the above decembed lend	he expiration of said twelve months shall resume the payment fore provided. And it is agreed that upon the resumption of
If said lessor owns a less interest in the above described land ne royalties and rentals herein provided shall be paid the lessor of individed fee.	than the entire and undivided fee simple estate therein, then nly in the proportion which his interest bears to the whole and
Lessee shall have the right to use, free of cost, gas, oil, and wa ater from wells of lessor. When requested by lessor, lessee shall bury his pipe lines below No well shall be drilled nearer than 200 fact to the house on how	a mlann danid
No well shall be drilled nearer than 200 feet to the house or bar ssor. Lessee shall pay for damages caused by its operations to grow	wing evens on said land
aw and remove casing. If the lessee shall commence to drill a well within the term of	ry and fixtures placed on said premises, including the right to
g quantities, this lease shall continue and be in force with the like ears herein first mentioned. If the estate of either party hereto is assigned and the privilege	e effect as if such well had been completed within the term of
e land or assignment of rentals or royalties shall be binding on t witten transfer or assignment or a true copy thereof; and it is he fort or as to parts of the above described lands and the assignment	The successors of assigns, but no change in the ownership of the lessee until after the lessee has been furnished with a preby agreed in the event this lease shall be assigned as to a
is lease in so far as it covers a part or parts of said lands upon yments of said rentals. In case lessee assigns this lease, in whole spect to the assigned portion or portions arising subsequent to	which the said lessee or any assignee thereof shall make due e or in part, lessee shall be relieved of all obligations with
Regulations, and this lease shall not be terminated, in whole mply therewith, if compliance is prevented by, or if such failur Lessor hereby warrants and agrees to defend the title to the	ect to all Federal and State Laws, Executive Orders, Rules or in part, nor lessee held liable in damages, for failure to e is the result of, any such Law, Order, Rule or Regulation.
e right at any time to redeem for lessor by payment, any mortga ent of default of payment by lessor, and be subrogated to the right essee agrees to pay Lessor apy areas	gnts of the holder thereof.
essee agrees to pay Lessor any amount hat Lessor's royalty does not produce	that is less than \$940.00 within 30 days after each
nnual anniversary date. Whereof witness our hands as of the day and year first	Chif B. Bleyther (SEAL)
ove written.	Chip Brad Blythe (SFAL)
Witness to the mark:	Desiral Blythe (SEAL)

.

3.

(SEAL) (SEAL)