KOLAR Document ID: 1640917

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: KS Dept of Revenue Lease No.:			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:	Lease Name:			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	SecTwpRE \[V \]			
feet from E /W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County:			
Number of Injection Wells**	Production Zone(s):			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.	injection Zene(e).			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No	Contact Person:			
Past Operator's Name & Address:	Phone:			
	Date:			
Title:	Signature:			
New Operator's License No	Contact Person:			
New Operator's Name & Address:	Phone:			
· ·	Oil / Gas Purchaser:			
New Operator's Email:	Date:			
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION UIC			
I				

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Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
			FEL/FWL		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CE	3-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #			
Address 1:			
Address 2:			
City: State: Zip:+			
Contact Person:	the lagge helps:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
lame: When filing a Form T-1 involving multiple surface owners, attach ar			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	accepts, and in the real estate property toy records of the accepts traceurer		
City:	_		
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner No provided the following to the surface owner(s) of the langer C-1, Form CB-1, Form T-1, or Form CP-1 that I am	otice Act (see Chapter 55 of the Kansas Statutes Annotated), I have d upon which the subject well is or will be located: 1) a copy of the ifiling in connection with this form; 2) if the form being filed is a Form my operator name, address, phone number, fax, and email address.		
the KCC will be required to send this information to the sur	s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing address of the surface owner by filling out the top section of this form e to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
I hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.		
Date: Signature of Operator or Agent:	Title:		

20220129
STATE OF KANSAS, COMANCHE COUNTY
This instrument was filed for Record on
3/17/2022 at 10:35 AM and duly recerded
Book 137 Page 170 Fees \$106.00

Heather Puderbaugh, Register of Deeds

VSSICMMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE (the "Assignment"), is from Dreiling Exploration LLC, whose address is 815 Main Street, Victoria, KS 67671 ("Assignor") to NEC Operating - Kansas LLC, whose address is 2516 Gravel Drive, Fort Worth, TX 76118("Assignee").

For Ten dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor's right, title and interest owned by Assignor(s), in and to the following (all of which are herein called the "Interests"):

The oil and gas leasehold interest(s) as described in Exhibit "A" attached hereto and made a part hereof (herein called the "Lease(s)"), including, but not limited to, the wells, facilities, equipment, and other fixtures or personal property related thereto or located thereon and/or presently used in the operation of the well(s) located on such leases or on lands pooled or unitized therewith and all agreements, rights of way, essentients, licenses and orders pertaining thereto,

TO HAVE AND TO HOLD the Interests unto Assignee, and its successors and assigns, effective as of the Effective Time hereinafter set forth, forever.

With respect to the well(s), personal property and equipment assigned hereby, Assignor warrants title to the rights and interests assigned herein, and agrees that the rights and interests assigned herein are free and clear of all liens, encumbrances, and mortgages by, through, and under Assignor, but not otherwise.

It is understood and agreed that Assignee shall have inspected the property and premises and satisfied itself as to its physical and environmental condition, both surface and subsurface, and that Assignee shall accept all of the same in its "as is, where is" condition. In addition, Assignor shall make no representation, express or implied, as to the accuracy or completeness of any data, information or materials heretofore or hereafter furnished Assignee in connection with the Interests, or as to the quality or hydrocarbon reserves (if any) attributable to the Interests or the ability of the Interests to quantity of hydrocarbon reserves (if any) attributable to the Interests or the ability of the Interests to produce hydrocarbons. Any and all such data, information and other materials furnished by Assignor is provided to Assignee as a convenience and any reliance on or use of the same shall be at Assignee's sole risk.

By execution hereof, Assignee hereby assumes and agrees to pay and discharge or cause to be paid and discharged, and after the Effective Time hereof, to perform or cause to be performed, all of Assignor's obligations and liabilities arising and attributable to times on or after Effective Time pursuant to leases, operating agreements, agreements, contracts, gas and/or oil contracts (if any), instruments and other commitments to which the Interests are subject.

The Assignee shall receive credit for any oil and/or gas produced from said assigned premises from and after the Effective Time hereof.

Assignor hereby agrees to pay and discharge or cause to be paid, performed, and discharged, all obligations and liabilities arising and attributable to times before the Effective Time pursuant to leases, operating agreements, contracts, gas and/or oil contracts (if any), instruments and other commitments to which the Interests are subject.

By its acceptance of this Assignment, Assignce shall comply with and does hereby assume and agree to perform as to matters attributable to times on and after the Effective Time, Assignce's proportionate part of all express and implied covenants, obligations and reservations contained in the Lease, and the interests assigned herein are subject to and shall bear their proportionate share of all existing recorded burdens on the Lease, as of the Effective Time.

this Assignment, the terms stated in this Assignment shall control. is made for all purposes herein. In the event of any conflict to disparity between said Agreement and into by and between Assignee, its predecessor, representative or agent, and MCEE, reference to which transaction is subject to all terms and conditions of Buyer's Agreement to Purchase Properties entered conducted by Mid-Continent Energy Exchange, LLC of Wichita, Kansas ("MCEE"), and that this The parties hereto acknowledge that interests assigned hereby were sold at public auction

document for recording, which shall be considered one and the same instrument. The signature and acknowledgement pages of each counterpart may be combined into a single upon execution by the party signing the same, and shall be considered an original for all purposes. This Assignment may be signed in multiple counterparts each of which shall be effective

assigns. and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and The provisions hereof shall be covenants running with the lands and Lease(s) subject hereto,

Executed this ___ day of March, 2022; to be effective March 1, 2022.

ASSIGNORS

Dreiling Exploration LLC

Managing Member By: Preston Dreiling

VCKNOMFEDGEWEAL

STATE OF TOSTATS

COUNTY OF EILLS

Lion This instrument was acknowledged before me on this 4 day of MAVLA 2022,

My commission capites

EXHIBIT "A"

described lands located in Comanche County, KS. and Carolyn S Hummon Living Trust, as Assignor, effective April I, 2021, covering the following Attached to and made a part of that certain Assignment from Byron E. Hummon, Jr. Living Trust

Acres 21-5 **FEYZE:**

Acres 21-5 Mell(s):

P.M., Comanche County, Kansas below the base of the Mississippian Formation The West Half (W/2) of Section 21, Township 32 South, Range 18 West of the 6m

Acres-26 **FEVZE:**

Mell(s):

Legal:

Acres Twin 1-26 Acres 1-26

Acres 2-26

(W/2) Sec: 26-325-18W, Comanche County, Kansas, consisting of 320 acres, Legal:

Recorded in Book 80, Page 295.

Acres Gas Unit **FEYZE:**

Acres 3-27 Well(s):

acres, Recorded in Book 84, Page 655. (SW/4) Sec: 22-325-18W, Comanche (NE/4, NE/4 SE/4) Sec: 27-32S-18W, Comanche County, Kansas, consisting of 200 Legal:

County, Kansas, consisting of 160 acres, Recorded in Book 84, Page 333.

County, Kansas, consisting of 320 acres more or less, Recorded in Book 90, Page SE/4 Sec. 27-325-18W, S/2 SW/4, NE/4 SW/4 Sec. 22-325-18W, Comanche Unitization and Consolidation executed August 25, 1999, Covering: NE/4, NE/4 gas operating unit, known as the Acres Gas Unit, by Declaration of Pooling, The above Oil and Gas Lease have been pooled, unitized and consolidated into a

Keller Gas Unit **FEYZE:**

Legal:

• :(s)][ə,M

Keller 1-22 Beeley 1-23 Eq 1-55

Recorded in Book 14, Page 555. (SE/4) Sec: 22-325-18W, Comanche County, Kansas, consisting of 160 acres,

(NW/4) Sec: 22-32S-18W, Comanche County, Kansas, consisting of 160 acres,

Recorded in Book 14, Page 556

(NE/4) Sec: 22-325-18W, Comanche County, Kansas, consisting of 160 acres,

(SW/4) Sec: 23-32S-18W, Comanche County, Kansas, consisting of 160 acres, Recorded in Book 14, Page 556

Recorded in Book 19, Page 300

15, Recorded in Book 21, Page 259. 32 South, Range 18 West, Comanche County, Kansas by Declaration of Pooling dated December (SE/4) of Section 22, Township 32 South, Range 18 West, and the (SW/4) of Section 23, Township leases and lands to form a gas operating unit consisting of 640 acres covering the (N/2) and the The above-described Oil and Gas Leases have been pooled, unitized, and consolidated with other

Beeley-22 **FEYZE**:

MeII(s):

Beeley 2-22 Beeley 1-22 SWD

(SW/4) Sec: 22-328-18W, Comanche County, Kansas, consisting of 160 acres.

Legal:

Bergner/Acres-16

Bergner/Acres 1

Well(s): **FEYSE:**

Legal:

(SE/4 SW/4) Sec: 16-32S-18W, (NE/4 NW/4) Sec: 21-32S-18W Comanche County,

Kansas, consisting of 80 acres, Recorded in Book 115, Page 89.

Bunnell **FEYZE:**

Branell 2-29 Bruucil 1-29

Well(s):

Campbell I-X

regal: (S/2 SE/4) Sec: 20-32S-18W, (All) Sec: 29-32S-18W Comanche County, Kansas,

consisting of 720 acres, Recorded in Book 105, Page 785.

Campbell-22 **FEYSE:**

Well(s):

(N/2) Sec: 22-325-18W, Comanche County, Kansas, consisting of 320 acres,

regal:

Recorded in Book 14, Page 556.

Currier **FEYZE:**

Currier 20-1

Currier 20-9 SWD

Well(s):

(E/2) Sec: 20-32S-18W, Comanche County, Kansas, consisting of 320 acres,

Legal:

Recorded in Book 76, Page 391.

Herd Gas Unit **FEYZE:**

Herd 1-32 Well(s):

Herd 2-32

Legal: (MM/4' M/5 ME/4' M/5 2M/4) 2ec: 32-328-18M' (ME/4) 2ec: 31-328-18M

Comanche County containing 480 Acres

FEYZE: Lenertz

Lenertz 1-13 SWD Well(s):

Lenertz 2

Lenertz 3

2E/4 Sec: 13-32S-19W, NE/4 Sec: 24-32S-19W, Comanche County, Kansas, regal:

Recorded in Book 108, Page 967, containing 320 Acres.

Moyer-Campbell LEASE:

Moyer-Campbell Twin 1-16 Mell(s):

Moyer-Campbell I

Moyer-Campbell 3-16 OWWO

(E/2) Sec: 16-32S-18W, Comanche County, Kansas, consisting of 320 acres, regal:

Recorded in Book 14, Page 556.

Owens Gas Unit **TEYZE:**

Owens 1-28 Well(s):

(NW/4) Sec: 28-325-18W, Comanche County, Kansas, consisting of 160 acres, regal:

Recorded in Book 84, Page 451.

(SW/4) Sec: 28-325-18W, Comanche County, Kansas, consisting of 160 acres,

Recorded in Book 84, Page 643.

32S-18W Comanche County, Kansas, Consisting of 320 acres more or less, Unitization and Consolidation executed August 27, 1999 covering: W/2 Sec. 28operating unit known as the Owens Gas Unit, by Declaration of Pooling, The above leases have been pooled, unitized and consolidated into a gas

recorded in Book 90, Page 905.

Reynolds Gas Unit **FEVSE:**

Reynolds 1-28 Well(s):

(W/2) Sec: 27-325-18W, Comanche County, Kansas, consisting of 320 acres, regal:

Recorded in Book 84, Page 261.

(NE/4) Sec: 28-325-18W, Comanche County, Kansas, consisting of 160 acres,

Recorded in Book 84, Page 449.

Recorded in Book 84, Page 453 (SE/4) Sec: 28-325-18W, Comanche County, Kansas, consisting of 160 acres,

END OF EXHIBIT "A"

IT IS ASSINGOR'S INTENT TO CONVEY TO ASSIGNEE ALL OF ASSIGNOR'S RICHTS, INTEREST AND ESTATE IN AND TO THELANDS, REGARDLESS OF THE OMISSION OF ANY PARTICULAR LEASE OR LEASES, ERRORS IN DESCRIPTION, INCORRECT OR TITLE, INTEREST AND ESTATE ON THE AND TO THELANDS, REFERENCE.

Kansas, consisting of 240 acres, Recorded in Book 85, Page 279.

STHOIG SIGNASISSA GO. 114 GENOSISSA OT VITINGO OF ENGINEER PRODUCTION

(S/2 SW/4) Sec: 14-32S-18W,(WW/4) Sec: 23-32S-18W, Comanche County,

Legal:

Kick I-23 OMMO

Well(s):

Kick-23

PEYSE:

Page 223.

The above leases have been pooled, unitized and consolidated into a gas operating unit known as the Reynolds Gas Unit, by Declaration of Pooling, Unitization and Consolidation executed June 22, 1999 covering: W/2 Sec. 27, Unitization and Containing 640 acres more or less, recorded in Book 90,