

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Walz "C"
Webb

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS)
)ss
COUNTY OF TREGO)

KNOW ALL MEN BY THESE PRESENTS:

That **KAISER-FRANCIS OIL COMPANY**, whose mailing address is P.O. Box 21468, Tulsa, Oklahoma 74121-1468, hereinafter referred to as "Assignor", for \$10.00 and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged by Assignor, does hereby grant, bargain, sell, convey, assign, transfer, set over and deliver unto **KNIGHTON OIL COMPANY, INC.**, hereinafter referred to as "Assignee", whose address is 701 Petroleum Building, 221 South Broadway, Wfitchita, Kansas 67202, its successors and assigns, all of Assignor's right, title and interest in and to the following:

- (1) The oil and gas leases described on Exhibit "A", attached hereto and made a part hereof, including all the wells and the associated equipment in, on, connected thereto or used in connection therewith, along with the oil and gas or other hydrocarbons which may be produced from the said **Walz "C" Well located in the W/2 SW/4 Section 12-11S-21W, and Webb Wells, located in the E/2 NE/4 Section 2-11S-21W, both in Trego County, Kansas**, together with all wells, personal property, equipment and fixtures located thereon.
- (2) Identical interests derived from unit agreements, orders and decisions of state and federal regulatory authorities establishing units, force pooling orders and elections thereto, contractual rights, joint operating agreements, enhanced recovery and injection agreements, farmout agreements, and farmin agreements, options, drilling agreements, exploration agreements, assignments of operating rights, working interests and subleases insofar as same pertains to the subject property; and,
- (3) Identical interests in all rights-of-way, easements, servitudes and franchises acquired or used in connection with operations for the exploration and production of oil, gas or other minerals, including the rights to permits and licenses of any nature owned, held or operated in connection with said operations insofar as same pertains to the subject property; and,
- (4) All product purchase and sale contracts, permits, licenses, farmouts, farmins, operating agreements, pooling agreements, unit agreements, processing agreements, options and orders to the extent the aforesaid are assignable and relate to the subject property;
- 5) The concurrent right to use along with Assignor and its successors and assigns the easements and rights of way necessary to the operation of the Subject Property. (herein collectively referred to as the "Subject Property").

TO HAVE AND TO HOLD the Subject Property, together with all and singular the rights and privileges pertaining thereto, without warranty of title, either express or implied, as to the Oil and Gas Leases described on Exhibit "A".

THE SUBJECT PROPERTY IS TO BE SOLD AS IS, WHERE IS AND WITH ALL FAULTS AND ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS OR IMPLIED IN FACT OR BY LAW, WITH RESPECT TO ORIGIN, QUANTITY, QUALITY, OPERATING CONDITION, SAFETY OF EQUIPMENT, COMPLIANCE WITH GOVERNMENT REGULATIONS, MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSES, CONDITION, THE QUANTITY, VALUE OR EXISTENCE OF RESERVES OF OIL, GAS OR OTHER MINERALS PRODUCIBLE OR RECOVERABLE FROM THE LEASES OR WELLS, OR OTHERWISE, CONCERNING THE SUBJECT PROPERTY. ALL WELLS, PERSONAL PROPERTY, DATA, RECORDS, MACHINERY, EQUIPMENT AND FACILITIES THEREIN, THEREON AND APPURTENANT THERETO ARE TO BE CONVEYED BY ASSIGNOR AND ACCEPTED BY ASSIGNEE PRECISELY AND ONLY "AS IS, WHERE IS".

On the effective date hereof, Assignee shall assume (a) all of the costs, obligations and liabilities that relate to the Subject Property and which are attributable to times on and after the Effective Date, (b) all of the costs, obligations and liabilities that arise in connection with any

*1991 Misc Acq (9900)/KS
Webb*

obligation to plug and abandon the Wells and reclaim the associated lands, regardless whether such obligations arose prior to or after the Effective Date, (c) the obligation to comply with any preferential rights to purchase the Subject Property that have not been obtained prior to the date hereof, and (d) the obligation to obtain any consents that have not been obtained prior to the date hereof. In addition, as of the date hereof, Assignee assumes all damages, liabilities, obligations, penalties, fines, losses, costs or expenses, whether direct, indirect, pending, threatened, contingent or otherwise, (collectively, "Costs") arising from, based on, associated with or related to the presence, handling, management, storage, transportation, processing, treatment, disposal, release, migration or escape of Environmental Contaminants or, without limitation by enumeration, any other material or substance of any kind in, on or under the Subject Property, or lands pooled or unitized therewith, or the violation of any present or future federal, state, local or municipal law, statute, ordinance, rule or regulation, whether involving any act, omission, event, condition or circumstance commencing, occurring or existing prior to or after the Effective Date, whether caused by or connected with acts or omissions of Assignor or Assignee or their employees, representatives, agents, predecessor operators and owners or other parties, and whether based on negligence (whether active, passive, joint, sole or concurrent), strict liability or otherwise, including, but not limited to violation of any present or future federal, state, municipal and local statutes, ordinances, rules and regulations (collectively, "Environmental Liabilities"). As used herein, the term "Environmental Contaminants" shall mean any naturally occurring radioactive material or any pollutant, waste, contaminant, or hazardous or toxic material substance or waste.

Assignor, from and after the date hereof, shall defend, indemnify and hold Assignee, its officers, employees, agents, successors and assigns harmless from and against any and all cost, obligation or liability, including reasonable attorneys' fees, court costs and expenses of investigating, defending and prosecuting litigation, suffered by Assignee as a result of any liability or obligation of Assignor attributable to times prior to the Effective Date that was not assumed by Assignee pursuant to this Instrument.

Assignee, from and after Closing and effective as of the Effective Date, shall defend, indemnify and hold Assignor, its affiliates, successors and assigns harmless from and against any and all costs, obligations or liability, including reasonable attorneys' fees, court costs and expenses of investigating, defending and prosecuting litigation, suffered by Assignor as a result of (a) any liability or obligation assumed by Assignee pursuant to this Instrument and/or (b) the inaccuracy of any representation or warranty of Assignor set forth in this Instrument.

All ad valorem taxes, real property taxes and similar obligations ("Property Taxes") for the calendar year which includes the effective date shall be prorated between Assignor and Assignee based on the effective date.

All proceeds from the sale of production actually sold and delivered by Assignor prior to the effective date hereof and attributable to the conveyed properties shall belong to Assignor and all proceeds from the sale of production actually sold and delivered after the effective date attributable to the conveyed properties shall belong to Assignee. In addition, Assignee shall pay Assignor for Assignor's interest in oil in storage above pipeline connections at the highest posted field price as of the effective date hereof less applicable production taxes, treating, and transportation for oil of like grade and gravity for the particular field.

All costs, expenses and obligations relating to the conveyed properties which accrue prior to the effective date hereof shall be paid and discharged by Assignor. All costs, expenses and obligations relating to the conveyed properties which accrue after the effective date hereof shall be paid and discharged by Assignee.

Assignor hereby assigns to Assignee, with full right of subrogation, to the extent so transferable, and the benefit and the right to enforce the covenants and warranties, if any, which Assignor is entitled to enforce with respect to the Subject Property.

Upon request by Assignee hereafter, Assignor agrees to execute, acknowledge and deliver to Assignee any additional instruments, notices, division orders, transfer orders, authorizations, consents, documents reasonably requested by Assignee, purchasers of production, agencies of the government or other parties and to do any other acts and things which may be necessary to effectuate the purposes of this instrument.

Separate assignments of the Subject Property may be executed on officially approved forms by Assignor to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of, and only, the

exceptions, reservations, warranties, rights, titles, power and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to the interests conveyed herein.

It is understood and agreed that this instrument may be circulated for execution in multiple counterparts, each of which shall become valid and binding upon each party hereto who executes a counterpart, and their respective heirs, successors, and assigns, regardless of whether or not all of the undersigned parties execute a counterpart hereof. All counterparts may be combined to form one instrument for recording purposes.

6th IN WITNESS WHEREOF, this Assignment, Bill of Sale and Conveyance is executed on the day of January, 2003, but is to be effective January 1, 2003.

"ASSIGNOR"

WITNESS:

Barbara Long

KAISER-FRANCIS OIL COMPANY

Eric C. Lowe

Eric C. Lowe, Attorney-in-Fact

"ASSIGNEE"

WITNESS/ATTEST:

KNIGHTON OIL COMPANY, INC.

Earl M. Knighton Jr.
By: Earl M. Knighton Jr., President

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) ss
COUNTY OF TULSA)

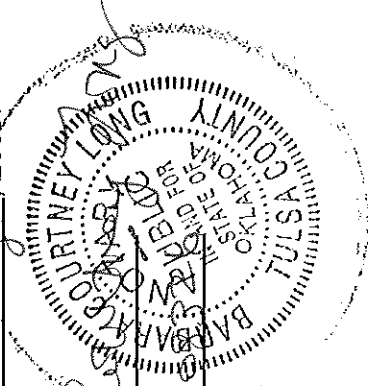
Before me, the undersigned, a Notary Public, in and for said County and State, on this day personally appeared Eric C. Lowe, known to me to be the person who subscribed the name of **KAISER-FRANCIS OIL COMPANY** to the foregoing instrument as Attorney-in-Fact for said corporation, and acknowledged to me that he executed the same as the act and deed of said corporation for the purposes and consideration therein expressed and in the capacity therein stated.

Given under my hand and seal of office, this 6th Day of January, 2003.

My commission expires:

My Commission Expires May 17, 2005

Barbara Long
Notary Public
Commission No. 510
BARBARA COURTNEY LONG



WALZ C

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS: THAT,

The undersigned KNIGHTON OIL COMPANY INC, hereafter called 'Assignor', for good and valuable consideration, the receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto PATTERSON ENERGY LLC, 1400 W. 27TH, HAYS, KS 67601, hereinafter called 'Assignee', all of Assignor's working interest in and to the following oil and gas lease:

DATE: 9/13/43
LESSOR: Leona L. Walz, a widow, individually and as guardian of delores Walz, Diann Walz and Wayne Walz, minors
LESSEE: Leo O. Morgan
RECORDED: BOOK LL PAGE 445
LEGAL: W/2 SW/4 OF SECTION 12-11S-21W TREGO COUNTY, KANSAS

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used, or obtained in connection therewith.

This assignment shall be made without warranty of title, either express or implied. Subject to its proportionate share of Overriding Royalty Interest. Assignor grants Power of Attorney to Assignee to execute any Transfer Orders effectuating the purpose herein.

This assignment shall be effective as of April 1, 2022.

EXECUTED this 18 day of April, 2022.


KNIGHTON OIL COMPANY INC


CHRISTOPHER J. TOY, VICE PRESIDENT

STATE OF Kansas §
COUNTY OF Sedgwick §

ss. ACKNOWLEDGMENT FOR CORPORATION

The foregoing instrument was acknowledged before me this 18 day of April 2022, by CHRISTOPHER J. TOY, VICE PRESIDENT of KNIGHTON OIL COMPANY, INC, a corporation, on behalf of the corporation.

My Commission Expires 10/10/2024

Adam Petz Notary Public

