KOLAR Document ID: 1518032

OIL & GAS CONSE REQUEST FOR CHA TRANSFER OF INJECTION	ATION COMMISSION RVATION DIVISION NGE OF OPERATOR OR SURFACE PIT PERMIT <i>ith the Kansas Surface Owner Notification Act,</i>
	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name:
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation C Commission records only and does not convey any ownership interest in the a	-
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
DISTRICT F	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
		Circle: FSL/FNL	<i>Circle:</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1518032

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 202
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

OIL AND GAS LEASE 215 116 KANSAS [PAID UP]

THIS AGR	EEMENT, made and entered into this	18th	_ day of	January	, 2005	by
and between	Allen Pfeifer and Alfrieda	Pfeifer, hu	sband and	d wife		
	2514 Marjorie Drive, Hays	, KS 6760	1			
hereinafter cal	led Lessor, (whether one or more) and FREN	MONT EX	PLORAT	TION, INC.		
	12412	2 St. Andre	ews Drive	e, Oklahoma City, OK 73	3120	hereinafter
called Lesse	ee:					

WITNESSETH:

TOWNSHIP 9 SOUTH, RANGE 25 WEST OF THE 6TH P.M.

Section 21: NW1/4

1566500230

Containing <u>160</u> acres, more or less.

2. It is agreed that this lease shall remain in full force and effect for a primary term of Three (3) years from this date, and as long thereafter as oil, gas or the products of oil or gas are produced from said leased premises, or drilling operations are continued as hereinafter provided.

3. This is a PAID-UP LEASE. In consideration of the down payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term, or to make any rental payments during the primary term. Lessee may at any time or times during or after the primary term hereof surrender this lease as to all or a portion of the lands covered herein by delivering to Lessor, or by filing for record a release or releases, and thereafter be relieved of all obligations accruing hereunder as to the acreage surrendered. The lease shall continue in force and effect as to all of the acreage not surrendered.

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5. Lessee agrees to pay Lessor a royalty on production covered hereby as follows:

1st. Lessee shall deliver to the credit of Lessor as royalty, free of cost, in the pipeline to which Lessee may connect its wells, the equal oneeighth part of all oil produced and saved from the leased premises. or at Lessee's option, may pay to the Lessor for such one-eighth royalty the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipeline, or into storage tanks.

 2^{nd} . Lessee shall pay Lessor as royalty on gas marketed from each well one-eighth of the proceeds if sold at the well, or if marketed by Lessee, off the leased premises, then one-eighth of its market value at the well.

3rd. Lessee shall pay Lessor one-eighth of the proceeds received by the Lessee from the sale of casinghead gas produced from any oil well and one eighth of the value, at the mouth of the well, computed at the prevailing market price, of the casinghead gas produced from any oil well and used by Lessee off the leased premises for any purpose or used on the leased premises by Lessee for purposes other than the development and operation thereof.

4th. Lessee shall pay to Lessor one-eighth of the proceeds from the sale of all other products of oil and gas not otherwise referred to hereinabove.

6. Where there is a gas well, or wells on the lands covered by this Lease, or acreage pooled therewith, whether it be before or after the primary term hereof, and such well or wells are shut-in, and there is no other production, drilling operations or other operations being conducted capable of keeping this Lease in force under any of its provisions, Lessee shall pay as royalty to Lessor the sum of One Dollar (\$1.00) per year per net royalty acre, such payment to be made on or before the anniversary date of this Lease next ensuing after the expiration of 90 days from the date such well or wells are shut-in, and thereafter on the anniversary date of this Lease is maintained in full force and effect.

7. If the Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the said Lessor only in the proportion which Lessor's interests bear to the whole and undivided fee.

8. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if Lessee shall commence operations for drilling a well at any time while this lease is in force, this lease shall remain in force and its term shall continue so long as such operations are prosecuted as set out in Paragraph 9 hereof, and if production results therefrom, then so long as production continues.

9. If at the expiration of the primary term of this lease, oil, gas, or the products of oil and gas are not being produced on the leased premises but Lessee has been engaged in drilling or reworking operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises; and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or the abandonment of one well and the beginning of operations for the drilling of a subsequent well. If, after the discovery of oil or gas or the products of oil or gas or said land or acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within ninety (90) days from the date of cessation of production or from date of completion of a dry hole. If oil, gas or the products of oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil, gas, or the products of oil or gas shall be produced from the leased premises.

10. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of the Lessor. When requested by Lessor, Lessee shall bury pipelines below plow depth. No well shall be drilled nearer than 200 feet to any house or barn on said premises as of the date of this lease without written consent of the Lessor. Lessee shall pay for damages caused by Lessee's operations **KYENXXXXXP** on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing, **DAUSHAR A**.

EXHIBIT "E"

11. The rights of the Lessor and Lessee hereunder may be assigned in whole or in part, however, no change in ownership of Lessor's interest (by assignments or otherwise) shall be binding on Lessee until the Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from the Lessor, and then only with respect to payments thereafter made. No other notice of any kind or character, whether actual or constructive, shall be binding on the Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations, or to diminish the rights of the Lessee, and all of Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission on the part of the set. any other leasehold owner.

- twenty (20)

12. Lessee, at its option, is hereby given the right and power to voluntarily pool or combine the lands covered by this lease, or any portion thereof, as to the oil and gas, or either of them, with any other land, lease or leases adjacent thereto when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said premises, such pooling to be into units not exceeding **NEMNY SOVA** cress for an oil well, plus a tolerance of ten percent (10%), and properly develop and operate said premises, such pooling to be into units not exceeding **NEMEXED A** cress for an oil well, plus a tolerance of ten percent (10%), and A. Photo and the preserved of the percent (10%) and the preserved of the percent (10%), and the percent (10%), and the preserved of the percent (10%), and the preserved of the percent (10%), and the percent (10%), and the preserved of the percent (10%), and the preserved of the percent (10%), and the percent (10%), and the preserved of the percent of the percent of the percent of the percent of placed in the unit or his royalty interest therein bears to the total acreage so pooled

13. AUCONNECTION DE LA CONTRACTION DE LA CONTRACTICA DE LA CONTRACTICA DE LA premises to which an extension is not sought.

14. In the absence of production, Lessee may terminate any unitized area by filing in the county records a Notice of Termination of the unit. All express or implied covenants of this lease shall be subject to all federal and state laws, executed orders, rules or regulations of governmental bodies having jurisdiction, and this lease shall not terminate in whole or in part, nor shall Lessee be held liable in damages for failure to comply therewith, if compliance is prevented by or if such failure is the result of any such law, order, rule, or regulation.

15. Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any morgages, taxes or other liens on the above described land in the event of failure of payment by the Lessor, and be subrogated to the rights of the holder thereof, and in addition Lessee may reimburse itself for such payments out of any royalties or rentals payable to Lessor.

16. All the provisions of this Lease shall be binding on the heirs, successors, assigns, and legal representatives of the Lessor and Lessee.

REFER TO EXHIBIT "A" ATTACHED HERETO.

IN WITNESS WHEREOF this instrument is executed on the day and year first hereinabove set out.

Allen Pfeifer SS# Alfrieda Pfeifer 510 38-4 38-SS#

STATE OF _	Kansas)
) SS
CONTY OF	Graham)	

(INDIVIDUAL ACKNOWLEDGMENT)

 \cap

Before me the undersigned, a Notary Public, within and for said county and state, on this _______ day of January, 2005 , personally appeared Allen Pfeifer and Alfrieda Pfeifer, husband and wife and to me personally to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires <u>11-03-2</u>	008	Dluck	Densel-
STATE OF	NOTA	R. GENSCH IY PUBLIC John R JF KANSAS ALORPORATION ACKNO	. Gensch
CONTY OF) SS	Hora	
On this day of undersigned, a Notary		· · · · · · · · · · · · · · · · · · ·	, before me, the
Public in and for the county and st	ate aforesaid, personally	y appeared	
to me personally known to be the i	dentical person who sig	ned the name of the maker	thereof to the within and
foregoing instrument as its		President an	nd acknowledged to me that_
executed the same	e asfree and	voluntary act and deed, and	as the free and voluntary act and
deed of said corporation, for the us	ses and purposes therein	set forth.	

Given under my hand and seal the day and year last above written.

My commission expires

Fremont Explo Inc., as Lesive

A Sini 215 118EXHIBIT "A"

17. Notwithstanding that Lessee will require ingress and egress for operations without delay, Lessee shall consult with the Lessor as to the location, direction and designation of any roadway or access route on the leased premises, provided that such designated and/or access route shall be sufficient in width for normal operations. Furthermore prior to the construction of any roads, pipelines, tank battery installations, or installations of other equipment on the leased premises, Lessee shall consult and agree with the surface owner and/or tenant as to the locations of same.

18. Lessee shall reasonably restore the premises as nearly as practicable to its original contours and condition, including but not limited to the filing of all pits, ponds, and removal of all structures placed thereon during the term of said lease; and upon abandonment, Lessee shall similarly comply with the provisions of restoration herein set forth within six (6) months from the date of abandonment.

20. Notwithstanding the forgoing, any pooling or unitization, which is deemed necessary and prudent due to seismic exploration, will be subject to lessor(s) notification prior to commencement of the well. The unitization will be limited in size to 20 acres per well. Any unit so formed will be exactly centered on the subject well with the 20 acres being formed in a square around said well. Royalty proceeds will be determined based upon the proportionate share of the 20-acre square unit which falls upon affected mineral owners.

21. This lease shall not be sold or assigned in whole or in part to Clarence Pfeifer, his agents, heirs, children, assigns or employees, and neither shall this lease be pooled with the SE1/4 of Section 21-T9S-R25W without written consent of Lessor.

22. Regarding the existing unplugged #1 Pfeifer well located in the SW NW NW of Section 21-T9S-R25W (API #15-065-21410) originally drilled by J.A. Allison and completed as an oil well on 7/17/81, if the previous owners of record deriving income on the aforementioned well do not, and/or cannot be compelled by the Kansas Corporation Commission (KCC) to properly plug said well according to State Regulations, then the Lessee shall assume the plugging responsibility for the referenced well.

Signed for Identification

Allen Pfeifer

Alfrieda Pfeifer

Reifer

State of Kansas, Graham County SS. This instrument was filed for Record on

the 27 day of	April
2005 A.D. at 1:38	o'clockP_M
Fees \$ 16.00	and duly recorded in
Book 215	Page 116-118
BOOK LID	TOL
	R OF DEEDS
/ REGISTER	





(Graham County, KS)

Date Recorded: 11/13/2018 11:30:44 AM

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this "Assignment"), effective as of 12:01 a.m. Mountain Daylight Time on August 1, 2018 (the "Effective Time"), is made by COACHMAN ENERGY VII LLC, a Delaware limited liability company, with an address of 5251 DTC Parkway, Suite 200, Greenwood Village, Colorado, 80111 ("Assignor") to and in favor of URBAN FUND III, LP, a Texas limited partnership, and URBAN OIL AND GAS PARTNERS C-1, LP, a Delaware limited partnership, both of whose address is 1000 E. 14th Street, Suite 300, Plano, Texas 75074 (together, "Assignees").

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby SELL, ASSIGN, CONVEY, TRANSFER, SET OVER and DELIVER unto Assignees, in the following proportions:

Urban Fund III, LP	_	91.6%; and
Urban Oil and Gas Partners C-1, LP	-	8.4%

and effective as of the Effective Time, all of Assignor's undivided right, title, and interest in, to, under or derived from the following (collectively, the "Assets"):

A. The oil, gas, and mineral leases (i) described on **Exhibit** A attached hereto and by this reference made a part hereof, or (ii) included, either partially or entirely, within the Sale Area, together with all other rights, titles and interests of Assignor in and to the leases, and all working interest, overriding royalty interests, mineral interests, non-consent interests, forced pooled interests, whether or not such interests are listed, misdescribed on, or omitted from **Exhibit** A (the "**Leases**"), and the lands described on **Exhibit** A (the "**Lands**"); provided, however, that all of the foregoing are subject to the limitations, if any, described in said **Exhibit** A;

B. all of the oil and gas wells, salt water disposal wells, injection wells and other wells and wellbores located on or attributable to the Leases or Lands or on lands pooled, unitized or communitized with the Lands, whether producing, in progress, plugged or unplugged, shut-in or permanently or temporarily abandoned, including those wells identified on **Exhibit B** (the "**Wells**," and, together with Leases and Lands, the "**Properties**");

C. the oil, gas, casinghead gas, coal bed methane, condensate, and other gaseous and liquid hydrocarbons or any combination thereof, and all other lease substances ("**Hydrocarbons**") under the Properties and that may be produced from or otherwise be allocated or attributed to the Properties from and after the Effective Time;

D. all equipment, machinery, fixtures and other tangible personal property and improvements located on the Properties or used or held for use in connection with the production, gathering, treatment, processing, storage, transportation, sale, disposal and other handling of Hydrocarbons attributable thereto, including any wellhead equipment, wells, tanks, boilers, buildings, fixtures, injection facilities, saltwater disposal facilities, compression facilities, pumping units and engines, flow lines, pipelines, gathering systems, gas and oil treating facilities, machinery, power lines, telephone lines, roads, and other appurtenances, improvements, and facilities related

thereto, and SCADA and measurement technology used in connection with Properties (collectively, the "Equipment");

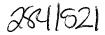
E. all contracts, permits, licenses, easements, rights-of-way, gas purchase and sales agreements, crude oil or gas contracts, farm-out agreements, operating agreements and any other related agreements and existing offers pertaining to the Properties and including, without limitation, the contracts and agreements listed on **Exhibit C** attached hereto (collectively, the "**Contracts**");

F. to the extent assignable and to the extent the transfer or disclosure thereof to Assignees would not be prohibited by binding obligations of confidentiality against Assignor, all seismic records, gravity maps, gravity meter surveys, seismic surveys, well logs, and other similar geological or geophysical surveys or data owned, held or licensed by Assignor and covering any portion of the Properties, including any processed or reprocessed data (collectively the "Geophysical Data"); and

G. All files, records, data and information relating to the Wells, Leases and Lands maintained by Assignor (the "**Records**"), including, without limitation, engineering and operations files and information, lease and land files, abstracts, title reports, memoranda and opinions, contract files and non-exclusive rights to copies of geologic and engineering reports and other scientific data related to the Leases or Lands.

TO HAVE AND TO HOLD the Assets herein conveyed unto Assignees, their successors and assigns forever; provided, however, that this Assignment is executed without warranty of title express or implied, except that Assignor warrants and agrees to defend title to the Assets unto Assignees, their successors and assigns, against any and all persons or entities lawfully claiming or to claim the Assets or any portion thereof, by, through or under Assignor but not otherwise. In addition, to the maximum extent permitted by applicable law, Assignees shall be subrogated to all of Assignor's rights in and to representations, warranties and covenants given with respect to the Assets; and Assignor hereby grants and transfers to Assignees, their successors and assigns, to the maximum extent so transferable and permitted under applicable law, the benefit of and the right to enforce the covenants, representations and warranties, if any, which Assignor is entitled to enforce with respect to the Assets, but only to the extent not enforced by Assignor (and such right shall not exclude any right of Assignor to enforce the same).

EXCEPT AS EXPRESSLY SET FORTH IN THE PURCHASE AGREEMENT (DEFINED BELOW) AND ASSIGNOR'S SPECIAL WARRANTY OF TITLE SET FORTH IN THE PARAGRAPH ABOVE, ASSIGNOR EXPRESSLY DISCLAIMS ANY AND ALL LIABILITY AND RESPONSIBILITY AND ASSIGNEE ACKNOWLEDGES AND AGREES THAT THE ASSETS ARE BEING TRANSFERRED, ASSIGNED AND CONVEYED FROM ASSIGNOR TO ASSIGNEE "AS-IS, WHERE-IS," AND WITH ALL FAULTS IN THEIR PRESENT CONDITION AND STATE OF REPAIR, WITHOUT RECOURSE. EXCEPT AS EXPRESSLY SET FORTH IN THE PURCHASE AGREEMENT AND ASSIGNOR'S SPECIAL WARRANTY OF TITLE SET FORTH IN THE PARAGRAPH ABOVE, ASSIGNOR HEREBY DISCLAIMS ANY AND ALL REPRESENTATIONS AND WARRANTIES CONCERNING THE ASSETS, INCLUDING WITHOUT LIMITATION, CONDITION, QUALITY, COMPLIANCE WITH LAWS, ABSENCE OF DEFECTS (LATENT OR PATENT), SAFETY, STATE OF REPAIR, MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE; AND ASSIGNEESS (ON BEHALF OF THEMSELVES AND THEIR SUCCESSORS AND ASSIGNS) IRREVOCABLY WAIVES ANY AND ALL CLAIMS THEY MAY HAVE AGAINST ASSIGNOR ASSOCIATED WITH THE SAME. Assignor and Assignees agree that the preceding disclaimers of warranty are "conspicuous" disclaimers for purposes of any applicable law, rule or order.



Effective as of the Effective Time, Assignees do hereby assume and agree to fulfill, perform, pay and discharge the Assignor's obligations with respect to the Lands and Leases including, without limitation, obligations under the Leases and Contracts.

Separate assignments of the Assets may be executed on official approved forms by Assignor to Assignees, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Assets conveyed in this Assignment.

It is the intent of Assignor to convey and this Assignment hereby conveys to Assignees, subject to the reservations and conditions set forth herein, all of Assignor's right, title and interest on the Effective Time in and to the Assets, regardless of the omissions or errors in the descriptions thereof, any incorrect or misspelled names or any transcribed incorrect recording references. Further, it is the intent of the parties that Assignor convey to Assignees all of Assignor's right, title and interest in and to all Leases and Wells covering lands within the Sale Area (as defined in that certain Purchase and Sale Agreement dated August 13, 2018 between Assignor and Assignees, referenced herein as the "**Purchase Agreement**"), whether or not such Leases or Wells are listed on **Exhibit A** or **Exhibit B**, as applicable. Assignor will execute and deliver all such other and additional instruments, notices, releases, acquittances, and other documents, and will do all such other acts and things as may be reasonably requested in order more fully and effectively to assure to Assignees or its successor and assigns all of the respective rights and interests conveyed by this Assignment or intended to be so conveyed.

This Assignment is subject to the terms and conditions of the Purchase Agreement, which shall not merge into this Assignment and shall survive the execution and delivery hereof as provided herein. No provision set forth in this Assignment shall be deemed to enlarge, alter or amend the terms or provisions of the Purchase Agreement, and any conflict between this Assignment and the Purchase Agreement will be governed by the Purchase Agreement. Any capitalized term contained in this Assignment, but not defined in this Assignment, shall have the meaning ascribed to such term in the Purchase Agreement.

This Assignment may be executed in any number of counterparts, and by different parties in separate counterparts, each of which shall be deemed to be an original instrument, but all of which together shall constitute but one instrument.

This Assignment and the provisions contained herein shall be covenants running with the land and shall be binding upon and inure to the benefit of the parties to this Assignment and their respective successors and assigns.

[Signature Page Follows]

This Assignment is executed on the date set forth in the acknowledgments below, but is effective for all purposes as of the Effective Time.

ASSIGNOR:

COACHMAN ENERGY VII LLC

By: Coachman Energy Managing General Partners LLC, Manager

By: Randall D. Kenworthy Name: Its: CEO

STATE OF COLORADO)) ss. COUNTY OF ARAPAHOE)

The foregoing instrument was acknowledged before me on this 1/4 day of 2018, by Randall D. Kenworthy, as the CEO of Coachman Energy Managing General Partners LLC, the Manager of Coachman Energy VII LLC, a Delaware limited liability company.

Witness my hand and official seal.

K. A. Amon Notary Public

My commission expires: _____

LAURA L CUDMORE Notary Public State of Colorado Notary ID # 20174047845 My Commission Expires 11-21-2021

KU1522_

[Signature Page to Assignment, Bill of Sale and Conveyance]

2841523

ASSIGNEES:

URBAN FUND III, LP

By: Urban Fund III GP, LLC, General Partner

 \leq By:

Brent A. Kirby General Counsel

URBAN OIL AND GAS PARTNERS, C-1, LP

By: Urban Fund III, LP, General Partner

By: Urban Fund III GP, LLC, General Partner

By: Brent A. Kirby General Counsel

STATE OF TEXAS) COUNTY OF Collin) ss.

The foregoing instrument was acknowledged before me on this 2° day of 2°

Witness my hand and official seal.

Notary Public

My commission expires: ____

BRENDA GIANNINA My Notary ID # 10994588 Expires October 13, 2021

[Signature Page to Assignment, Bill of Sale and Conveyance]

24/1524

STATE OF TEXAS)) ss. COUNTY OF COLLIN)

The foregoing instrument was acknowledged before me on this \cancel{D} day of $\cancel{October}$, 2018, by Brent A. Kirby, the General Counsel of Urban Fund III GP, LLC, the General Partner of Urban Oil and Gas Partners, C-1, LP, a Delaware limited partnership.

Witness my hand and official seal.

Notary Public

My commission expires: ____

BRENDA GIANNINA My Notary ID # 10994588 Expires October 13, 2021

[Signature Page to Assignment, Bill of Sale and Conveyance]

2641525

EXHIBIT A to Assignment, Bill of Sale and Conveyance

Leases and Lands

See Attachment

EXHIBIT B to Assignment, Bill of Sale and Conveyance

<u>Wells</u>

See Attachment

EXHIBIT C to Assignment, Bill of Sale and Conveyance

Contracts

See Attachment

or n Pfeifer and Alfrieda Pfeifer, husband and	Lessee Fremont	Lease Date	Exp Date	Lease legal des T9S R25W Sec 21: Gr acs: 160.0000 Net acs:	County	ST	Book	Page
wife	Exploration, Inc.	01/18/2005	01/18/2008	160.0000 NW/4	Graham	KS	215	116
				T8S R22W			252	294
				Sec 2: Gr acs: 160.0000 Net acs:	<u> </u>		246	333
Connie L. Griffith, a single woman	HOP Energies	09/15/2011	09/18/2012	160.0000 SW/4	Graham	Ś		
				T8S R22W			252	304
				Sec 3: Gr acs: 160.0000 Net acs:	\		201	222
WITE	HOP Energies	09/15/2011	09/18/2012	160.0000 SE/4	Graham	KS	► 40	
				T7S R23W				
Iniary seeger, aka mary k seeger, a sirigie				Sec 9: Gr acs: 160.0000 Net acs:				
woman	Lonetree Oil & Gas	11/04/2005	11/04/2008	00 NE/4	Graham	KS	218	388
Bernice Fountain aka Bernice O Fountain and							<u> </u>	
Colleen G Couey aka Colleen Couey Co-Trustees				T6S R22W	-	101		
of the Bernice Fountain Revocable Trust dated				ω 1:				
September 8, 2000				160.0000 NE/4	`			
	Lonetree Oil & Gas	07/01/2005	07/01/2008		Graham	KS	216	762
				T7S R23W				
Allen Trexler and Carol Trexler, his wife				5				
	HOP Energies LLC	08/05/2010	10/21/2012	160.0000 NW/4	Graham	KS	245	823
				T6S R23W				
Gien G vvalters Attorney-In-Fact for Karen L				Sec 32: Gr acs: 160.0000 Net acs:				
vvalters, aka karen vvalters, a single woman	Lonetree Oil & Gas	09/13/2007	09/13/2010	160.0000 SE/4	Graham	KS	228	246
				T8S R25W				
				Sec 26: Gr acs: 160.0000 Net acs: 0.5330	•			
Mike Collins , a single man	HOP Energies LLC	02/16/2011	02/16/2014	W/2W/2	Graham	KS	250	379
				T8S R25W				
Sherri Wimes and Edward D Wimes, her husband				Sec 26: Gr acs: 160.0000 Net acs: 0.5330				
	HOP Energies LLC	02/16/2011	02/16/2014	NS 1	Graham	KS	250	82
				565 26: Cr 200: 160 0000 Net 200: 8 0000	_			
	HOP Energies II C 11/19/2010		11/19/2013		Graham	Ks	248	516

S 237	KS	Graham	SW/4	01/12/2012	01/12/2009	Lonetree Oil & Gas	Fact for Colette H. Johnstone
			T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 4.4400				Colette H Johnstone Trust No. 1, JPMorgan Chase Bank, N.A., Co- Trustee and Attorney-in-
<u>К</u>	I	Graham	T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 4.4400 2 SW/4	01/12/2012	01/12/2009	Lonetree Oil & Gas	Patricia H Waschka Trust, JPMorgan Chase Bank, N.A., Agent and Attorney- in-Fact for Patricia H. Waschka, Trustee
KS	1	Graham	T9S R25W Sec 25: Gr acs: 80.0000 N/2NE/4	06/11/2011	06/11/2008	Lonetree Oil & Gas	Roy J Richmeier and Kathleen Richmeier, husband and wife
KS	1	Graham	T9S R24W Sec 17: Gr acs: 160.0000 Net acs:	06/03/2013	06/03/2010	HOP Energies, LLC	Ronald Keith and Barbara J Keith, husband and wife
KS		Graham	T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 96.0000 W/2W/2	03/27/2013	03/27/2008	Lonetree Oil & Gas	Eugene E David and Leinad L David, Turstees of the David Living Trust, dated July 21, 2006
KS		Graham	T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 8.0000 W/2W/2 √	09/02/2013	09/02/2010	HOP Energies LLC	Judy Eneboe and Mark Eneboe, her husband
KS		Graham	T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 8.0000 3 W/2W/2	09/02/2013		HOP Energies LLC	Tom D Shade and Laura B Shade, his wife
KS		Graham	T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 8.0000 W/2W/2	09/02/2013	09/02/2010	HOP Energies LLC	The United Methodist Church of Morland, Kansas, President of the Board of Trustees
KS		Graham	T8S Sec 26: W/2W/2	11/19/2013	11/19/2010	HOP Energies LLC	Jane Feldott and Keith Feldott, her husband
ST		County	Lease legal des	Exp Date	Lease Date	Lessee	Lessor

284/527

Bernard J Keith and Carol Keith, his wife	Olympic Investments, a General Partnership, Robert L. Crouch, Jr., General Partner HOP Energies LLC	ttlestar, his	Thomas O Hunsicker, a single man HOP Energies LLC	Gary Collins and Elizabeth W Collins, wife	Christine Wager and Robert T Wager, her husband HOP Energies LLC	Rosalie P Henry, Trustee UTA dated October 18, 2000, FBO Rosalie P Henry HOP Energies LLC	Madonna Jean Law, a single woman	Alene B Bangle (aka Alene B Hale), a single woman Lonetree Oil & Gas	Bernice Fountain aka Bernice O Fountain and Colleen G Couey aka Colleen Couey Co-Trustees of the Bernice Fountain Revocable Trust dated September 8, 2000 Lonetree Oil & Gas	Lessor
08/27/2008	01/13/2009	10/16/2007	09/02/2010	01/31/2011	02/16/2011	06/16/2010	10/18/2005	06/03/2005	07/01/2005	Lease Date
08/27/2011	01/13/2012	10/16/2009	09/02/2013	01/31/2014	02/16/2014	06/16/2013	10/18/2008	06/03/2009	07/01/2008	Exp Date
T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 64.0000 E/2 ✓	T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 13.3320 SW/4	T6S R23W Sec 29: Gr acs: 160.0000 Net acs: 160.0000 SW/4 √	T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 16.0000 W/2W/2	T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 5.3330 W/2W/2	T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 0.5333 W/2W/2	T9S R24W Sec 17: Gr acs: 160.0000 Net acs: 160.0000 NW/4	T6S R23W Sec 36: Gr acs: 160.0000 Net acs: 160.0000 SE/4	T7S R22W Sec 7: Gr acs: 160.0000 Net acs: / 160.0000 NW/4	T7S R22W Sec 6: Gr acs: 160.0000 Net acs: 160.0000 SW/4 √	Lease legal des
/ Graham	Graham	Graham	Graham	` Graham	Graham	Graham	Graham	Graham	Graham	County
KS	KS	KS	KS	KS	KS	КS	KS	KS	КS	ST
235	237	229 246	247	249	250	245 261	218	216 230	216 231	Book
89	776	26 217	664	85 5	772	293 270	178	161 589	759 661	Page

284/528

	Gregory L Steelsmith, a single man	Schaben), a single		Norma L Albright, a single person	Opal A Carlson and Clifford Carlson, wife and husband	Jerry Helberg, AIF for Dorothy R Keith , a single woman	Karen K Waterland and Kenneth L Waterland, her husband	Marcia J Leo and Ronald Leo, her husband	Lessor
			Lonetree Oil & Gas	Lonetree Oil & Gas			Lonetree Oil & Gas	Lonetree Oil & Gas	Lessee
1	06/04/2008	7002/82/60	04/23/2008	08/27/2008	08/27/2008		08/27/2008	08/27/2008	Lease Date
		09/28/2012	04/23/2010	08/27/2011	08/27/2011		08/27/2011	08/27/2011	Exp Date
T9S R24W Sec 30: Gr acs: 160.0000 Net acs: 160.0000 NW/4	T9S R25W Sec 25: Gr acs: 80.0000 S/2NE/4	T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 160.0000 SE/4	T6S R23W Sec 6: Gr acs: 151.6100 Net acs: 151.6100 SW/4 (Lots 6 & 7, E/2SW/4)	T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 64.0000 E/2	T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 64.0000 E/2	T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 64.0000 E/2	T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 32.0000 E/2	T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 32.0000 E/2	Lease legal des
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Graham	Graham	Graham	Graham	Graham	Graham	Graham	Graham	Graham	County
KS	КS	KS	KS	KS	KS	KS	KS	KS	ST
234 250	233	228 246	232	235	235	235	235	235	Book
814 943	392	650 335	741	285	287	289	291	459	Page

284/529

467	228	KS	Graham	W/4	160.0000 SW/4	09/21/2010		Lonetree Oil & Gas 09/21/2007	
				R23W Gr acs: 160.0000 Net acs:	T6S R23W Sec 28: Gr ac				Bette J Tien and Clarence Tien, wife and husband
				Sec 31: Gr acs: 40.0000 Net acs: 40.0000 NE/4NE/4	Sec 31: Gr a NE/4NE/4				
667	228	KS	Graham	T6S R23W Sec 32: Gr acs: 120.0000 Net acs: 120.0000 N/2NW/4, NW/4NE/4		09/25/2010	09/25/2007	Lonetree Oil & Gas	Marvin D & Mary A Middleton husband and wife
113	247	КS	Graham	T7S R23W Sec 14: Gr acs: 40.0000 Net acs: 40.0000 NW/4NW/4		12/06/2012	10/15/2010	HOP Energies, LLC	William Fowler aka William J Fowler and Diana Fowler aka Diane L Fowler, husband and wife
213	218	К о	Graham	T6S R22W Sec 31: Gr acs: 160.0000 Net acs: 80.0000 NW/4		09/29/2008	09/29/2005	Lonetree Oil & Gas	Kendall P Stinemetz, a single man
137	227	KS	` Graham	R23W Gr acs: 160.0000 Net acs:	T7S Sec 4: 160.000	06/27/2010	06/27/2007	Lonetree Oil & Gas	Merlyn W Worcester and Josie E Worcester, his wife
211	218	KS	Graham	T6S R22W Sec 31: Gr acs: 160.0000 Net acs: 80.0000 NW/4		09/29/2008	09/29/2005	Lonetree Oil & Gas	Donald W & Maureen K Stinemetz, his wife
573	216	KS	Graham	R23W Gr acs: 160.0000 Net acs: 0 SE/4	T7S Sec 5: 160.000	05/02/2008	05/02/2005	Lonetree Oil & Gas	Karen Martin and Lewis Martin, her husband, Joyce A Ochs and James L Ochs, her husband
440 245	223 227	KS	Graham	R23W Gr acs: 160.0000 Net acs: 0 NW/4	T7S Sec 9: 160.000	10/26/2008	10/26/2006	Lonetree Oil & Gas	Karen Morris and Raymond Duane Radcliffe, Trustees of the Helen Margueriete Morris Trust
242	231	KS	Graham	R25W Gr acs: 160.0000 Net acs: ✓ 0 SW/4	T9S R25W Sec 1: Gr acs: 160.0000 SW/4	02/20/2011	02/20/2008	Lonetree Oil & Gas	Everette W Keith and Matilda R Keith, his wife
Page	Book	ST	County	les	Lease legal des	Exp Date	Lease Date	Lessee	Lessor

lessor		l ease Date	Exn Date	l ease legal des	County	ST	Book	Page
					Coding			
Kay E Weller McDonald and Raymond E				6th PM T8S R22W Sec 22: Grace: 160 0000 Net acs:				
	Lonetree Oil & Gas	02/14/2008	02/14/2011		Graham	KS	231	288
Carl Campbell, (aka Carl D Campbell), a single				T6S R23W Sec 18: Gr acs: 160.0000 Net acs:				
man	Lonetree Oil & Gas	11/08/2007	11/08/2009	\leq	. Graham	KS	229	437
				T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 3.3330				
Energy Equity Co., Gerald Nelson	HOP Energies LLC	09/28/2009	09/28/2012		Graham	KS	241	305
				T8S R22W				
- - -				Sec 14: Gr acs: 320.0000 Net acs:		5	כ ד ד	2
Eileen H Globensky Childrens Trust. JPMorgan	c			T6S R23W				
Chase Bank, N.A., Agent for Eileen G Faury,				Sec 21: Gr acs: 160.0000 Net acs: 3.3330				
Trustee	Lonetree Oil & Gas	01/12/2009	01/12/2012	SW/4	Graham	ß	237	663
John V Hanney Trust FBO Colette H Johnstone, JPMorgan Chase Bank. N.A. Co-Trustee and								
Attonrey-in-Fact for Colette H Johnstone, Co-				Sec 21: Gr acs: 160.0000 Net acs: 1.1110				
Trustee	Lonetree Oil & Gas	01/12/2009	01/12/2012	× ***	Graham	KS	237	660
John V Hanney Trust FBO Patricia H Waschka,				TAS R23W				
JPMorgan Chase Bank, N.A., Co-Trustee and				21:				
Attorney-in-fact for Colette H Johnstone, Co- Trustee	l onefree Oil & Gas	01/12/2009	01/12/2012	<	Graham	KS	237	657
John V Hanney Trust FBO Eileen H Romano,]				
JPMorgan Chase Bank, N.A., Co-Trustee and Attorney-in-Fact for Colette H Johnstone, Co-				T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 0.5550				
Trustee	Lonetree Oil & Gas	01/12/2009	01/12/2012	SVV/4	Graham	KS	237	654
Graham County Schools, USD #281 (formally				П				
Memorial High School District No. 3)	Lonetree Oil & Gas	10/25/2007	10/25/2010		Graham	KS	229	576

John A. Griffith & Terry L. Griffith, Husband and wife Hop Energies LLC 03/06/2014	Dale & Darlene Ficken LLC 06/14/2010	Mary Anne Heinze Romano Childrens Trust	Gaylen Gosselin, AIF for Andrew Gosselin , a single man Lonetree Oil & Gas 04/18/2008	Gaylen Gosselin, AIF for Andrew Gosselin , a single man Lonetree Oil & Gas 04/18/2008	Gaylen Gosselin, AIF for Andrew Gosselin , a single man Lonetree Oil & Gas 04/18/2008	Janice L. Workman, Trustee for the Janice L Workman Living Trust	Brett Billips and Michelle L Billips, Husband and wife HOP Energies 10/14/2009	Leon Fink and Cova Fink, husband and wife	James L Desbien and Paula J Desbien, husband and wife Lonetree Oil & Gas 01/14/2008	
03/06/2015	06/14/2013	01/12/2012	04/18/2013	04/18/2013	04/18/2013	10/26/2012	10/14/2012	01/29/2013	01/14/2013	באף המופ
T8S R22W Sec 3: Gr acs: 160.0000 Net acs: 160.0000 NE/4	T9S R24W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 SW/4	T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 3.3330 SW/4	T8S R22W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SE/4	T8S R22W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 NE/4	T8S R22W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SW/4	T6S R24W Sec 13: Gr acs: 320.0000 Net acs: 320.0000 E/2	T8S R22W Sec 27: Gr acs: 240.0000 Net acs: 240.0000 SW/4, W/2NW/4	T8S R22W Sec 27: Gr acs: 240.0000 Net acs: 240.0000 NE, E2NW	T8S R22W Sec 23: Gr acs: 160.0000 Net acs: 160.0000 SE/4	
Graham	Graham	Graham	Graham	Graham	Graham	Graham	Graham	Graham	Graham	County
KS	KS	К <u>у</u>	KS	KS	KS	KS	KS	KS	KS	-
266	245	237	232 249	232 249	232	229 246	241 254	230 249	230	
325	287	0 0 0 0	611 807	613 800	609	329 335	303 358	789 300	713	Гаус

284/532

Lessee Lease Date Exp Date Lease legal des County Id and Hop Energies LLC 03/06/2014 03/06/2015 Sec 2: Gr acs: 120.000 Net acs: Graham Hop Energies LLC 02/05/2013 02/05/2013 02/05/2015 Sec 2: Gr acs: 160.0000 Net acs: Graham Hop Energies LLC 02/05/2013 02/05/2015 T8S R25W Graham Hop Energies LLC 02/05/2013 02/05/2015 Sec 26: Gr acs: 160.0000 Net acs: Graham Jonald Hop Energies LLC 05/25/2011 05/22/2015 158.1600 NE4 Graham Jonald Hop Energies LLC 02/19/2013 02/19/2015 158.1600 NE4 Graham Jonald Hop Energies LLC 02/19/2013 02/19/2015 158.1600 NE4 Graham Jonald Hop Energies LLC 02/19/2013 02/19/2015 144.3100 NW/4 except a 14-acre tract Graham Jonald Hop Energies LLC 10/10/2017 T8S R25W Graham Graham Jonald Hop Energies LLC 10/10/2014 10/10/2017 T8S	KS	Graham	W/4 except a 14-acre tract 🗸	NE/4, N	10/10/2017	10/10/2014	Hop Energies LLC	JoAnn Corson Bacheller, a single woman
Lessee Lease Date Exp Date Lease legal des and Hop Energies LLC 03/06/2014 03/06/2015 Sec 2: Gr acs: 120.0000 Net acs: / Hop Energies LLC 02/05/2013 02/05/2015 120.0000 S/2NW4, NW/4NW4 / Hop Energies LLC 02/05/2013 02/05/2015 W/2W/2 Sec 2: Gr acs: 160.0000 Net acs: 8.0000 Itving Hop Energies LLC 05/25/2011 05/22/2013 W/2W/2 Sec 2: Gr acs: 160.0000 Net acs: 8.0000 Inaid Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Sec 2: Gr acs: 160.0000 Net acs: . Inaid Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Sec 3: Gr acs: 160.0000 Net acs: . Inaid Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Sec 3: Gr acs: 160.0000 Net acs: . Inaid Hop Energies LLC 02/19/2013 02/20/2015 T8S R25W Sec 3: Gr acs: 160.0000 Net acs: . / Inaid Hop Energies LLC 02/19/2013 02/20/2015 T8S R25W Sec 3: Gr acs: 306.0000 Net acs: 1.2001 NE/4, NW/4 except a 14-acre tract / <td></td> <td></td> <td>R25W Gr acs: 306.0000 Net acs: 1.2001</td> <td>T8S Sec 35:</td> <td></td> <td></td> <td></td> <td></td>			R25W Gr acs: 306.0000 Net acs: 1.2001	T8S Sec 35:				
Icessee Lease Date Exp Date Lease legal des and Hop Energies LLC 03/06/2014 03/06/2015 T8S R22W Sec 2: Gr acs: 120.0000 Net acs: / Sec 2: Gr acs: 120.0000 Net acs: / Hop Energies LLC 02/05/2013 02/05/2015 W/2W/2 Sec 2: Gr acs: 160.0000 Net acs: 8.0000 Itving Hop Energies LLC 05/25/2011 05/22/2015 W12W/2 Sec 2: Gr acs: 160.0000 Net acs: 8.0000 Inaid Hop Energies LLC 05/25/2011 05/22/2015 T8S R25W Sec 35: Gr acs: 160.0000 Net acs: / / Inaid Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Sec 35: Gr acs: 140.0000 Net acs: / / / / / / / / / / / / / / / / / / / <td>KS</td> <td>Graham</td> <td>× 0</td> <td>7</td> <td>11/05/2017</td> <td>11/05/2014</td> <td>Hop Energies LLC</td> <td></td>	KS	Graham	× 0	7	11/05/2017	11/05/2014	Hop Energies LLC	
Icessee Lease Date Exp Date Lease legal des and Hop Energies LLC 03/06/2014 03/06/2015 T8S R22W Hop Energies LLC 03/06/2014 03/06/2015 120.0000 S/2NW/4, NW/4NW/4 / Hop Energies LLC 02/05/2013 02/05/2013 02/05/2015 W/2W/2 / Hop Energies LLC 02/05/2011 02/05/2013 02/05/2015 W/2W/2 / Inaid Hop Energies LLC 02/19/2013 02/19/2013 160.0000 E/2W/2 / Inaid Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Inaid Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Inaid Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Inaid Hop Energies LLC 02/19/2013 02/20/2015 T8S R25W Inaid Hop Energies LLC 02/19/2013 02/20/2015 T8S R25W Inaid Hop Energies LLC 02/19/2013 02/20/2015 T8S			W/4 except a 14-acre tract	NE/4, NV				wife
Icessee Lease Date Exp Date Lease legal des and T8S R22W Hop Energies LLC 03/06/2014 03/06/2015 Sec 2: Gr acs: 120.0000 Net acs: 120.000 Net								Harrv Joe Pratt and Ellen P. Pratt. husband and
and Lessee Lease Date Exp Date Lease legal des and Hop Energies LLC 03/06/2014 03/06/2015 Sec 2: Gr acs: 120.0000 Net acs: / Hop Energies LLC 02/05/2013 02/05/2015 W2W/2 Sec 26: Gr acs: 160.0000 Net acs: / Hop Energies LLC 02/05/2011 02/05/2013 W2W/2 Sec 26: Gr acs: 160.0000 Net acs: / Inald Hop Energies LLC 05/25/2011 05/22/2013 160.0000 E/2W/2 / Inald Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Inald Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W Inald Hop Energies LLC 02/19/2013 02/20/2015 T8S R25W Inald Hop Energies LLC 02/19/2013 02/20/2015 T8S R25W Inald Hop Energies LLC 02/19/2013 02/20/2015 T8S R25W Inald Hop Energies LLC 0	KS	Graham		7	10/10/2017	10/10/2014	Hop Energies LLC	
and Lessee Lease Date Exp Date Lease legal des and Hop Energies LLC 03/06/2014 03/06/2015 Sec 2: Gr acs: 120.0000 Net acs: J Hop Energies LLC 03/06/2013 02/05/2013 02/05/2015 T8S R25W Hop Energies LLC 02/05/2013 02/05/2013 02/05/2015 W/2W/2 Mutual Nutual Nut			W/4 except a 14-acre tract	NE/4, NV				husband and wife
Lessee Lease Date Exp Date Lease legal des and Hop Energies LLC 03/06/2014 03/06/2015 Scc 2: Gr acs: 120.0000 Net acs: 120.0000 Net acs: 120.0000 S/2NW/4, NW/4NW/4 / Hop Energies LLC 02/05/2013 02/05/2015 T8S R25W Scc 26: Gr acs: 160.0000 Net acs: 8.0000 Hop Energies LLC 02/05/2011 02/05/2013 02/05/2013 Scc 26: Gr acs: 160.0000 Net acs: 8.0000 Hop Energies LLC 05/25/2011 05/22/2013 Scc 26: Gr acs: 160.0000 Net acs: 8.0000 / Inald Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W / Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W / / Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W / / Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W / / Hop Energies LLC 02/19/2013 02/19/2015 T8S R25W / / Hop Energies LLC 02/19/2013 02/20/2015 T8S R25W / / Hop Energies LLC <td< td=""><td></td><td></td><td>Gr acs: 306.0000 Net acs: 1.2001</td><td>Sec 35:</td><td></td><td></td><td></td><td>Donald Scott Corson and Kimberly Corson,</td></td<>			Gr acs: 306.0000 Net acs: 1.2001	Sec 35:				Donald Scott Corson and Kimberly Corson,
Inald Lessee Lease Date Exp Date Lease legal des and Hop Energies LLC 03/06/2014 03/06/2015 T8S R22W Hop Energies LLC 03/06/2014 03/06/2015 T8S R22W Hop Energies LLC 02/05/2013 02/05/2015 T8S R25W Hop Energies LLC 02/05/2013 02/05/2015 M2W/2 Sec 26: Gr acs: 160.0000 Net acs: 8.0000 Hop Energies LLC 02/05/2011 05/22/2013 6th PM Sec 26: Gr acs: 160.0000 Net acs: 0.0000 Net acs:			R25W					
and Lessee Lease Date Exp Date T8S R22W and Hop Energies LLC 03/06/2014 03/06/2015 120.0000 S/2NW/4, NW/4NW/4 \$\$\$ Hop Energies LLC 02/05/2013 02/05/2015 120.0000 S/2NW/4, NW/4NW/4 \$\$\$ Hop Energies LLC 02/05/2013 02/05/2015 8cc 26: Gr acs: 160.0000 Net acs: 8.0000 \$\$\$<	KS	Graham	5		02/20/2015	02/19/2013	Hop Energies LLC	
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Terry L. Griffith, Husband andLesseeLease DateExp DateLease legal desTerry L. Griffith, Husband andHop Energies LLC03/06/201403/06/2015T8SR22WA single manHop Energies LLC03/06/201302/05/2015120.0000 S/2NW/4, NW/4NW/4/n & Opal Renee Minium, es of the HCM Revocable LivingHop Energies LLC02/05/201302/05/2015W/2W/2Kass10, 2009Hop Energies LLC05/25/201105/25/201105/22/2013KassKass8.000010, 2009Hop Energies LLC05/25/201105/22/2013160.0000 E/2W/2/Kass8.000010, 2009Hop Energies LLC05/25/201105/22/2013160.0000 E/2W/2///Inmeier, Trustee of the DonaldHop Energies LLC05/25/201302/19/2013T8SR25W//Inmeier, Trustee of the DonaldHop Energies LLC02/19/201302/19/2015T8SR25W//Inmeier, Trustee of the DonaldHop Energies LLC02/19/201302/19/2015T8SR25W//Intervocable Trust datedHop Energies LLC02/19/201302/19/2015158.1500 NE/4//			R25W					Aaron Wayne Richmeier, Trustee of the Donald
Terry L. Griffith, Husband and Lessee Lease Date Exp Date Lease legal des Terry L. Griffith, Husband and Hop Energies LLC 03/06/2014 03/06/2015 Sec 2: Gr acs: 120.0000 Net acs: Sec 2: Gr acs: 120.0000 Net acs: / a single man Hop Energies LLC 03/06/2013 02/05/2013 120.0000 S/2NW/4, NW/4NW/4 / n & Opal Renee Minium, Hop Energies LLC 02/05/2013 02/05/2015 Wi2W/2 / n & Opal Renee Minium, Hop Energies LLC 02/05/2013 02/05/2015 Wi2W/2 / 10, 2009 Hop Energies LLC 05/25/2011 05/22/2013 160.0000 E/2W/2 / hmeier, Trustee of the Donald Hop Energies LLC 05/25/2011 05/22/2013 160.0000 E/2W/2 / er Irrevocable Trust dated Sec 35: Gr acs: 160.0000 Net acs: / /	KS	raham			02/19/2015	02/19/2013	Hop Energies LLC	January 17, 2013
Lessee Lease Date Exp Date Lease legal des Hop Energies LLC 03/06/2014 03/06/2015 Sec 2: Gr acs: 120.0000 Net acs: Hop Energies LLC 03/06/2013 02/05/2015 120.0000 S/2NW/4, NW/4NW/4 ✓ Hop Energies LLC 02/05/2013 02/05/2015 Sec 26: Gr acs: 160.0000 Net acs: 8.0000 ✓ Mg Hop Energies LLC 05/25/2011 02/05/2015 Sec 26: Gr acs: 160.0000 Net acs: 8.0000 ✓ Mg Hop Energies LLC 05/25/2011 05/22/2013 Sec 26: Gr acs: 160.0000 Net acs: 8.0000 ✓ Mg Hop Energies LLC 05/25/2011 05/22/2013 Sec 26: Gr acs: 160.0000 Net acs: 9.0000 ✓ Hop Energies LLC 05/25/2011 05/22/2013 160.0000 E/2W/2 ✓			Gr acs: 160.0000 Net acs:	Sec 35:				and Lois Richmeier Irrevocable Trust dated
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Lease Date Exp Date Lease legal des			Gr acs: 120.0000 Net acs:					John A. Griffith & Terry L. Griffith, Husband and
Lease Date Exp Date Lease legal des	-				-			
	ST	Sounty		Lease leg	Exp Date	Lease Date	Lessee	Lessor

NAME	API NO.	ST	COUNTY	FIELD	LOCATION	OPERATOR
BAKEL 25_SIW	15-065-24150-00-00	KS	GRAHAM	DREIL	25-9S-25W	H&C OIL OPERATING
BAKEL 30-1	15-065-23712-00-00	KS	GRAHAM	DREIL	30-9S-24W	H&C OIL OPERATING
BAKEL WATERFLOOD		KS	GRAHAM	DREIL	25-9S-25W & 30-9S-24W	H&C OIL OPERATING
BILLIPS 27-1	15-065-23859-00-00	Ks	GRAHAM	MICKLESON	27-8S-25W NE NW NW	H&C OIL OPERATING
DESBIEN 23-1	15-065-23758-00-00	KS	GRAHAM	MICKLESON NE	23-8S-22W	H&C OIL OPERATING
DORIS 21-1	15-065-23834-00-00	KS	GRAHAM	HAUSER WEST	21-6S-23W	H&C OIL OPERATING
DOROTHY KEITH 13-1	15-065-23635-00-00	KS	GRAHAM	KEITH	13-9S-25W	H&C OIL OPERATING
DOROTHY KEITH 13-2	15-065-23882-00-00	KS	GRAHAM	KEITH	13-9S-25W	H&C OIL OPERATING
E KEITH 1-1	15-065-23692-00-00	KS	GRAHAM	SHILOH SOUTH	1-9S-25W NW SE SW	H&C OIL OPERATING
FAULKNER 14-1	15-065-23889-00-00	KS	GRAHAM	RAILROAD SOUTHEAS	S 14-8S-22W	H&C OIL OPERATING
FINK 27-1	15-065-23822-00-00	KS	GRAHAM	MICKLESON	27-8S-22W NW NW NE	H&C OIL OPERATING
FOUNTAIN TRUST 31-1	15-065-23365-00-00	KS	GRAHAM	MOUNT VERNON	31-6S-22W SW NW NE	H&C OIL OPERATING
FOUNTAIN TRUST 6-1	15-065-23456-00-00	Ks	GRAHAM	MOUNT VERNON	6-7S-22W E2 SW SW	H&C OIL OPERATING
FOWLER 14-1	15-065-23788-00-00	KS	GRAHAM	MOUNT ETNA	14-7S-23W	H&C OIL OPERATING
GOSSELIN 25-1	15-065-23853-00-00	KS	GRAHAM	GOSSELIN	25-8S-22W	H&C OIL OPERATING
GOSSELIN UNIT 25-1	15-065-23896-00-00	Ks	GRAHAM	GOSSELIN	25-8S-22W	H&C OIL OPERATING
GRIFFITH UNIT 2-1	15-065-23965-00-00	KS	GRAHAM	BUCKNER WEST	2-8S-22W NW SW SW	H&C OIL OPERATING
GRIFFITH UNIT 2-2 SWD	0 15-065-00050-00-01	Ks	GRAHAM	BUCKNER WEST	2-8S-22W	H&C OIL OPERATING
GRIFFITH UNIT 3-1	15-065-24081-00-00	KS	GRAHAM	BUCKNER WEST	3-8S-22W SE SE NE	H&C OIL OPERATING
HALE 7-1	15-065-23454-00-00	KS	GRAHAM	MOUNT VERNON	7-7S-22W	H&C OIL OPERATING
KEITH-FICKEN 17-1	15-065-23835-00-00	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING
KEITH-FICKEN 17-2	15-065-23923-00-00	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING
KEITH-FICKEN 17-3	15-065-24015-00-00	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING
LAW 36-1	15-065-23440-00-00	KS	GRAHAM	MOUNT VERNON	36-6S-22W NW SW SE	H&C OIL OPERATING
MCDONALD 22-1	15-065-23700-00-00	KS	GRAHAM	MICKLESON	22-8S-22W	H&C OIL OPERATING
MIDDLETON 32-1	15-065-23593-00-00	KS	GRAHAM	WHITE NORTHWEST	32-6S-23W	H&C OIL OPERATING
MINIUM 26-1	15-065-23942-00-00	KS	GRAHAM	HOLLEY WEST	26-8S-25W	H&C OIL OPERATING
MORRIS TRUST 9-1	15-065-23340-00-00	KS	GRAHAM	J A B NE	9-7S-23W	H&C OIL OPERATING
MORRIS TRUST 9-2	15-065-23443-00-00	KS	GRAHAM	J A B NE	9-7S-23W	
N FRK FRMS 25-1	15-065-23733-00-00	KS	GRAHAM	DREIL	25-9S-25W	H&C OIL OPERATING
OCHS 5-1	15-065-23419-00-00	KS	GRAHAM	WHITE	5-7S-23W N2 SE SE	H&C OIL OPERATING
PFEIFER 1-21	15-065-23378-00-00	KS	GRAHAM	KNOBLE	21-9S-25W	COACHMAN ENERGY OP
PINNICK 29-1	15-065-23677-00-00	KS	GRAHAM	WHITE NORTHWEST	29-6S-23W	H&C OIL OPERATING
RICHMEIER UNIT 35-1	15-065-24005-00-00	KS	GRAHAM	HOLLEY WEST	35-8S-25W	H&C OIL OPERATING
RINGNECK 21-1	15-065-23602-00-00	KS	GRAHAM	HAUSER	21-6S-23W SW	
ROSALIE 17-1	15-065-23951-00-00	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING

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			EXHIBIT B LIST OF WELLS		
ROSALIE 17-2	15-065-24016-00-00 KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING
ROSALIE 17-3	15-065-24061-00-00 KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING
SEEGER 9-1	15-065-23491-00-00 KS	GRAHAM	J A B NE	9-7S-23W	H&C OIL OPERATING
STEELSMITH 25-1	15-065-23732-00-00 KS	GRAHAM	DREIL	25-9S-25W	H&C OIL OPERATING
STEELSMITH 25-2	15-065-23917-00-00 KS	GRAHAM	DREIL	25-9S-25W	H&C OIL OPERATING
STINEMETZ 31-1	15-065-23421-00-00 KS	GRAHAM	MOUNT VERNON NW	31-6S-22W	H&C OIL OPERATING
TIEN 2	15-065-00840-0001 KS	GRAHAM	WHITE NORTHEAST	28-6S-23W	H&C OIL OPERATING
TIEN 28-1	15-065-23551-00-00 KS	GRAHAM	WHITE NORTHEAST	28-6S-23W	H&C OIL OPERATING
TREXLER 15-1	15-065-23721-00-00 KS	GRAHAM	MOUNT ETNA SW	15-7S-23W	H&C OIL OPERATING
WALTERS 32-1	15-065-23600-00-00 KS	GRAHAM	WHITE	32-6S-23W	H&C OIL OPERATING
WORCESTER 4-1	15-065-23562-00-00 KS	GRAHAM	WHITE EAST	4-7S-23W	H&C OIL OPERATING
WYRILL 6-1	15-065-23606-00-00 KS	GRAHAM	CATTLE TRAIL	6-6S-23W	H&C OIL OPERATING

284/536

Exhibit C

Contracts

Graham County, KS

FIRST PARTY	SECOND PARTY	TYPE OF AGREEMENT	DATE OF AGREEMENT	СТУ	ST
Coffeyville Resources & Marketing, LLC	Coachman Energy, LLC	Crude Oil Purchase Agreement	March 16, 2018	All Coachman Properties	KS & NE
H&C Oil Operating, Inc.		JOA	September 1, 2007	Graham	KS
H&C Oil Operating, Inc.		JOA	June 1, 2009	Graham	KS
H&C Oil Operating, Inc.		JOA	September 1, 2007	Graham	KS
H&C Oil Operating, Inc.		JOA	August 10, 2009	Graham	KS
H&C Oil Operating, Inc.		JOA	June 1, 2009	Graham	KS

Exhibit C, Page 1 of 1