KOLAR Document ID: 1643850

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name:			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	SecTwpRE			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	County: Production Zone(s):			
Entire Project: Yes No				
Number of Injection Wells**				
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No	Contact Person:			
Past Operator's Name & Address:	Phone:			
	Date:			
Title:	Signature:			
New Operator's License No	Contact Person:			
New Operator's Name & Address:	Phone:			
	Oil / Gas Purchaser:			
New Operator's Email:	Date:			
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT	PROPULATION			
DISTRICT EPR I	PRODUCTION UIC			

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Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	<i>Circle:</i> FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
			FEL/FWL _		
			FEL/FWL		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1643850

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner is provided the following to the surface owner(s) of the latest contents to the surface owner(s) of the latest contents to the surface owner(s).	Is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have and upon which the subject well is or will be located: 1) a copy of the
	Im filing in connection with this form; 2) if the form being filed is a Form 3) my operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the s	er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing and address of the surface owner by filling out the top section of this form able to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 had form and the associated Form C-1, Form CB-1, Form T-1, or Form	ndling fee with this form. If the fee is not received with this form, the KSONA-1 m CP-1 will be returned.
I hereby certify that the statements made herein are true and cor	rect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS §

COUNTY OF MARION §

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE ("Assignment"), dated effective May 1, 2022 at 12:00 AM where the Assets, as defined herein, are located (the "Effective Time"), is from TREK AEC, LLC, whose mailing address is 1020 E. Levee Street, Suite 130, Dallas, Texas 75207 ("Assignor"), to C&J PRODUCTION, LLC, whose address is 4 Fairway Drive, Marion, Kansas 66861 ("Assignee").

NOW THEREFORE, for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, effective as of the Effective Time, and subject to the terms of this Assignment, Assignor does hereby **SELL, ASSIGN, TRANSFER, GRANT, BARGIN** and **CONVEY** to Assignee, all of its right, title and interest in and to the following (all of which are called the "**Assets**"):

- 1. The oil and gas lease (and any amendments thereto and ratifications thereof) specifically described in Exhibit A ("Lease") covering the lands described on Exhibit A ("Lands"), attached hereto and made a part hereof, the royalties, overriding royalties, net profits interests, production payments and other interests, if any, owned by Assignor burdening the Lease, and all right, title and interest in and to the oil, gas and all other hydrocarbons in, on or under the Lands and non-hydrocarbons and other products, whether liquid or gaseous, produced in association therewith ("Hydrocarbons") after the Effective Time.
- 2. All oil and gas Wells described in Exhibit A, ("Wells"), and all personal property and equipment located on and used in connection with the operation of the Wells as of the Effective Time.
- 3. The rights, to the extent transferable, in and to all existing and effective unitization and pooling agreements, declarations and orders, and the properties covered and the units created thereby to the extent that they relate to or affect any of Assignor's Lease, Lands, Wells, Hydrocarbons and other interests described in Paragraphs 1 and 2 or the production of Hydrocarbons, if any, attributable to said Lease, Lands, Wells, and other interests after the Effective Time.
- 4. The rights, to the extent transferable, in and to all oil, gas, liquids, condensate, casinghead gas and natural gas sales, purchase, exchange, gathering, transportation and processing contracts, joint operating agreements, balancing agreements, joint venture agreements, partnership agreements, farmout agreements and other contracts, agreements and instruments insofar and only insofar as they relate to any of the Assets and other interests described in Paragraphs 1, 2 and 3, excluding, however, any bonds or insurance contracts.
- 5. All of the personal property, fixtures, improvements, permits, licenses, approvals, servitudes, rights-of-way and easements, if any, surface Lease and other surface rights (including, but not limited to, any Wells, tanks, boilers, buildings, injection facilities, saltwater disposal facilities, compression facilities, gathering systems, other appurtenances and facilities), if any, located on and used exclusively in connection with or otherwise related to the exploration for or production, gathering, treatment, processing, storing, sale, treatment, processing or disposal of Hydrocarbons or water produced from the Assets and other interests described in Paragraphs 1 through 4 to the extent that they are located on and used in the operation of such Assets and other interests as of the Effective Time, and all contract rights (including rights under Lease to third parties) related thereto.

This Assignment is made and accepted expressly subject to the following terms and conditions:

- A. THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE AND WITHOUT WARRANTY OF ANY OTHER KIND, EITHER EXPRESS, IMPLIED OR STATUTORY. ASSIGNEE ACKNOWLEDGES AND AFFIRMS THAT THE ASSETS HAVE BEEN UTILIZED FOR THE PURPOSE OF EXPLORATION, PRODUCTION AND DEVELOPMENT OF OIL AND GAS, AND THAT THE ASSETS ARE CONVEYED IN THEIR "AS IS, WHERE IS" CONDITION, WITH ALL EXISITING FAULTS. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY, EITHER EXPRESS OR IMPLIED, AS TO THE CONDITION OF ANY PERSONAL PROPERTY, EQUIPMENT, FIXTURES AND ITEMS OF MOVABLE PROPERTY COMPRISING ANY **PART** OF THE ASSETS. **INCLUDING** MERCHANTABILITY OR CONDITION, (ii) FITNESS FOR A PARTICULAR PURPOSE, (iii) CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION, AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING EXPRESSLY UNDERSTOOD BY ASSIGNEE THAT SAID PERSONAL PROPERTY, FIXTURES, EQUIPMENT, AND ITEMS ARE BEING CONVEYED TO ASSIGNEE "AS IS," "WHERE IS," WITH ALL FAULTS, AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR.
- B. Assignee accepts the Assets subject to and assumes and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations in any way associated with or related to the Assets occurring on or after the Effective Time. Assignee agrees to defend, indemnify, save and hold harmless Assignor and its affiliates, officers, directors, shareholders, representatives, employees, and agents and their successors and assigns, forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring on or after the Effective Time to the extent of the interest conveyed to Assignee herein.

Assignor agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations in any way associated with or related to the Assets occurring prior to the Effective Time. Assignor agrees to defend, indemnify, save and hold harmless Assignee and its affiliates, officers, directors, shareholders, representatives, employees, and agents, and their successors and assigns forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring prior to the Effective Time.

- C. Assignee agrees to assume responsibility for plugging requirements or exceptions thereto, including bonding requirements in and on said Wells and all other personal property used or obtained in connection therewith, from and after the Effective Time.
- D. Unless provided otherwise, all recording references in Exhibit A hereto are to the official real property records of the county in which the Assets are located.
- E. This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.
- F. This Assignment may be executed in any number of counterparts, each of which shall be deemed to be an original instrument, but all of which together shall constitute but one instrument.
- G. Assignee shall be responsible for and shall bear and pay all applicable sales taxes, transfer taxes, and documentary, filing and recording fees required by or associated with the conveyance of the Assets hereby.

H. THE PROVISIONS OF THIS ASSIGNMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF KANSAS, DISREGARDING ANY CONFLICTS OF LAW, RULE OR PRINCIPLE THAT MIGHT REFER SAME TO THE LAWS OF ANOTHER JURISDICTION.

TO HAVE AND TO HOLD unto said Assignee, its successors and assigns, the above-described Assets, in accordance with the terms, covenants and conditions as set out above, without warranty, either express or implied, except the warranties, covenants and agreements specifically set forth herein.

IN WITNESS WHEREOF, this Assignment is executed on the dates contained in the acknowledgments of this Assignment, to be effective for all purposes as of the Effective Time.

ASSIGNOR:

ASSIGNEE:

TREK AEC, LLC

C&J PRODUCTION, LLC

Conrad Mirochna

Senior Vice President, Operations

Michael Sigel President

ACKNOWLEDGMENTS

STATE OF TEXAS

COUNTY OF DALLAS

The foregoing instrument was acknowledged before me this 12TH day of May, 2022, by Conrad Mirochna, as Senior Vice President, Operations of TREK AEC, LLC, on behalf of said company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 12⁷⁺¹ day of May, 2022.

My commission expires: 2/3/2024

Micah A. Hinton
My Commission Expires
02/05/2024

Notary Public, State of Texas

STATE OF KANSAS

COUNTY OF Sedawics

The foregoing instrument was acknowledged before me this // day of May, 2022, by Michael Sigel, as President of **C&J PRODUCTION**, **LLC**, on behalf of said company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this //k day of May, 2022.

My commission expires:

PHYLLIS FREEMAN My Appointment Expires December 6, 2022 Notary Public, State of Kansas

W. Aricah A Hinton So say Commission Expres on Change 2024 Exp. ID to 132345041

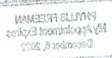




EXHIBIT A

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE **DATED EFFECTIVE MAY 1, 2022**

LEASE AND LANDS

Lessor:

John H. Eberle, et ux

Lessee:

R.C. Phillips

Lease Date:

December 7, 1954

Recording:

Book 79, Page 43

Description:

N/2 SW/4, N/2 N/2 S/2 SW/4, Section 7 – T21S – R3E

Marion County, Kansas

WELLS

Well Name: Eberle #2

API Number: 15-115-19089

Description: SE/4 NE/4 SW/4 Section 7 – T21S – R3E Marion County, Kansas

Well Name: Eberle #3

API Number: 15-115-20246

Description: NE/4 NE/4 SW/4 Section 7 – T21S – R3E Marion County, Kansas