KOLAR Document ID: 1644482

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	milited with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E /W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	-
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Type of the Danie Danie	
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	_ Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
Nov. On anatoria Faraili	
New Operator's Email:	
Title:	_ Signature:
Acknowledgment of Transfer: The above request for transfer of injection	ion authorization, surface pit permit # has been
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	, , , , ,
is acknowledged as	s is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Hoselinished detelli	politikod by No.:
Date:	
Authorized Signature	Authorized Signature
DISTRICT EPR	_ PRODUCTION UIC

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Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.:		_		
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec Twp S. R East _ West
Address 1:	County:
Address 2:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City:	
the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat attered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner provided the following to the surface owner(s) of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I C-1 or Form CB-1, the plat(s) required by this form; and	Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have land upon which the subject well is or will be located: 1) a copy of the am filing in connection with this form; 2) if the form being filed is a Form d 3) my operator name, address, phone number, fax, and email address. her(s). I acknowledge that, because I have not provided this information,
the KCC will be required to send this information to the	e surface owner(s). To mitigate the additional cost of the KCC performing and address of the surface owner by filling out the top section of this form
If choosing the second option, submit payment of the \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Fo	randling fee with this form. If the fee is not received with this form, the KSONA-1 orm CP-1 will be returned.
I hereby certify that the statements made herein are true and co	orrect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That <u>Bear Petroleum LLC</u>, hereinafter call "Assignor", for and in exchange of One Dollar (\$1.00) and other valuable consideration, the receipt whereof is hereby acknowledged, does hereby assign, transfer, and set over unto:

Fred Weigel Jr. Trust 5.16%

P.O. Box 878

Russell, KS 67665

Leon F. Weigel Trust 5.16%

P.O. Box 878

Russell, KS 67665

CM Energy Holdings, LLC 0.12%

1482 Bronson Rd. Fairfield, CT 06824

Kansas Uplift, LLC 89.56%

P.O. Box 97

Plainville, KS 67663

hereinafter called "Assignees", its successors and assigns, interest in and to the oil and gas lease described below.

See Exhibit "A"

Together with the rights incident thereto and the personal property located thereon appurtenant thereto or used or obtained in connection with the development and operation thereof.

This assignment is made subject to the following terms and provisions which shall be construed as covenants running with the assigned premises and shall inure to and being upon Assignee and Assignor and their respective successors and assigns, to-wit:

- 1. This assignment is made subject to and burdened by all royalties and overriding royalties of record.
- This assignment is made without covenants of warranty of title, either express or implied, but is made with full substitution and subrogation of the assignees in and to all covenants and warranties by others heretofore given to made with respect to the interest assigned hereunder.
- 3. It is the intent of the Assignor herein named to assign and convey all right and title.
- 4. The effective date of this assignment is April 1, 2022.

EXECUTED this 2th day of April, 2022.

BEAR PETROLEUM LLC

R. A. Schremmer, President

ACKNOWLEDGEMENT

STATE OF KANSAS		
)	
COUNTY OF SEDGWICK	1	

Be it remembered that on the April, 2022, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came

R. A. Schremmer, President of Bear Petroleum LLC, personally known to me to be the same person who executed the foregoing instrument of writing and he duly acknowledged the execution of the same for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission Expires: 3/10/2024

Shannon Howland - Notary Public



Exhibit "A"

Attached to and made part of that certain Assignment of Oil and Gas Lease Effective April 1, 2022, by and between Bear Petroleum LLC, and Fred Weigel Jr. Trust, Leon F. Weigel Trust, CM Energy Holdings, LLC, and Kansas Uplift, LLC covering lands in Sumner County, Kansas.

Bell B Lease

Date:

April 16, 1963

Lessor:

Maude H. Bell, a widow

Lessee:

Wm. C. Boyle

Recorded:

Book 55, Page 192

Description: SW/4 of Section 16-T30S-R1W, Sumner County, Kansas

Crenshaw Lease

Date:

December 10, 1986

Lessor:

Hayes G. Crenshaw and Brenda J. Crenshaw, husband and wife, as joint tenants; Woodrow Carey and Minnie M. Carey, husband and wife, as joint tenants; Carl M. Holmes and Shirley A. Holmes, husband and wife, as joint tenants; Elizabeth

E. Follman and Margaret E. Holmes, joint tenants

Lessee:

Dewey H. Gressel and Annabele Gressel

Recorded:

Book 338, Page 4-6

Description:

Beginning at the center of Section 2-T31S-R1E of the 6th P.M., thence West

1027.38' to a point, thence North 898.09' to the intersection with the South Rightof-Way of the Missouri Pacific Railroad, thence Northeasterly along the South line of the Missouri Pacific Railroad Right-of-Way to the intersection of said Right-of-Way with the North and South half-section line of said Section 2 thence South on the half-section line 1338.5' to place of beginning, containing 27.32

acres, more or less, Sumner County, Kansas

Gardiner Lease

Date:

May 1, 1995

Lessor:

Edmond W. Gardiner and Georgie M. Gardiner

Lessee:

Jo Mar Industries Book 457, Page 657

Recorded: Description:

The East Half of the Northeast Quarter of Section 4-T33S-R2E, Sumner County,

Kansas

Hardesty Lease

Date:

October 3, 1995

Lessor:

Merle Hardesty and Mattie Hardesty, his wife

Lessee:

Bisbee Oil & Gas, Inc.

Recorded: Description:

Book 463, Page 327 Northeast Quarter of Section 16-T30S-R2W, Sumner County, Kansas

Orie Love Lease

Date:

September 12, 1956

Lessor:

Orie N. Love and Fayrah V. Love

Lessee:

M. J. Ingram

Recorded:

Book O-55, Page 591

Description: NW/4 of Section 16-T30S-R2W, Sumner County, Kansas

Phillip Smith Lease

Date:

February 1, 1996

Lessor:

Phillip M. Smith and his wife Bonnie M. Smith

Lessee:

Bear Petroleum, Inc.

Recorded:

Book 467, Page 337

Description:

The Northwest Quarter of Section 27-T33S-R2E, Sumner County, Kansas

Totten Lease

Date:

May 13, 1963

Lessor:

Mabel Totten, a widow, et al

Lessee:

James L. Porter

Recorded:

Book 66, Page 549

Description: West Half of the Northeast Quarter (W/2 NE/4) of Section 27-T33S-R2E, Sumner

County, Kansas

Whitten Lease

Date:

July 1, 2016

Lessor:

LuAnn M. Hartman Trust Under Agreement dated November 23, 2005

Lessee:

Bear Petroleum LLC Book 0981, Page 0467

Recorded: Description:

Northwest Quarter (NW/4) less Right of Way of Chicago, Rock Island, and

Pacific Railroad, formerly the Chicago, Caldwell and Southern Railway in

Section 12-T33S-R2W, Sumner County, Kansas

211 9™ ST., PLAINVILLE, KS 67663

HG.OIL.HOLDINGS@GMAIL.COM

OPERATING AGREEMENT

THIS OPERATING AGREEMENT, made and entered into this 1st day of April	,
2022 by and between HG Oil Holdings, LLC, a Kansas Limited Liability Company, hereina	after referred to
as "Operator," and Kansas Uplift, LLC	as "Investor".

WITNESSETH:

WHEREAS, this agreement supersedes all past Oil and/or Gas agreements between the Operator and Investor, and this agreement acts as a blanket agreement for all present and future Oil and/or Gas leases that the Investor and Operator enter together (unless otherwise specified in a separate dated and signed addendum to this agreement),

WHEREAS, the two parties (Operator and Investor) hereto desire to enter into this agreement to set forth their respective right and obligations in connection with the development and operations of all Oil and/or Gas leases,

NOW, THEREFORE, it is agreed as follows:

A. Revenue, Expenses, Billing, and Risks:

- 1. The Investor shall pay proportionate expenses submitted to the Investor by the Operator within thirty-five (35) days of receipt or notification.
- 2. The Investor inherits and bears any and all risks associated to their proportionate interest in each Oil and/or Gas lease.
- 3. Operator, in most cases, will utilize the Purchaser to distribute revenue generated from the sale of oil and/or gas. The Purchaser creates a division order and directly pays the Investor their proportionate share of sold production.
 - (a.) At times, the Operator may hold a certain percent of the working interest in the Operator's name and distribute the funds from any production sales for that lease after subtracting expenses associated to the lease. This most typically occurs while the Operator is establishing the Investor group for that lease.

B. Designation and Responsibility of Operator:

Operator shall have full unrestricted control of all operations on the Lease as permitted and required by, and within the limits of this agreement. In its performance of services hereunder for the Investor, Operator shall be an independent contractor not subject to the control or direction of the Investor. Operator shall be the agent of the Investor with authority to bind Investor to any obligation or liability assumed or incurred by Operator as to any third party, pursuant to operations conducted hereunder. Operator shall conduct its activities under this agreement as a reasonably prudent operator, in a good workman like manner, with due diligence and dispatch, in accordance

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with good oilfield practice, and in compliance with applicable law and regulation, but in no event shall it have any liability as Operator to the other parties for losses sustained or liabilities incurred except as may result from gross negligence or willful misconduct.

D. Operator Employees and Contractors:

The number of employees and contractors used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees and contractors shall be the employees or contractors of Operator.

E. Rights and Duties of Operator:

- 1. Operator may utilize independent companies for equipment and services or choose to employ its own tools, services, and equipment; but its charges, therefore, shall be near or lower than the prevailing rates in the area. Operator will make best judgment based off, but not limited to, economics, availability, quality of service and equipment.
- 2. Operator shall pay and discharge expenses occurred in the development and operation of each lease pursuant to this agreement shall charge each of the parties hereto with their respective proportionate interest. Operator shall charge a monthly supervision and administrative fee along with miscellaneous type fees such as gas, office supplies, field tools, and supplies needed for operations. Operator shall charge pumper fees for all leases whether using an independent contract pumper or an employed pumper.
- 3. Operator shall hold for the account of the Investor any funds for Investor advanced or credit paid to the Operator, either for the conduct of operations hereunder, or as a result of the sale of production from the Lease, and such funds shall remain the funds of the Investor on whose account they are advanced or paid until used for their intended purpose or otherwise delivered to the Investor or applied toward the payment of Investor leasehold obligations.
- 4. Operator shall permit Investor, or his duly authorized representative, at the Investor's sole risk and cost, full access at all reasonable times to all operations of every kind and character being conducted for the joint account on the Lease and to the records of operations conducted thereon or production therefrom.

F. Liability of Parties:

Each party shall be responsible only for its obligations and shall be liable only for its proportionate share of the costs of developing and operating the Lease. It is not the intention of the parties to create, nor shall this agreement be constructed as creating, a mining or other partnership, joint venture, agency relationship or association, or to render the parties liable as partners or principals. In their relations with each other under this agreement, the parties shall not be considered fiduciaries or to have established a confidential relationship.

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G. Advances:

Operator, at its election, shall have the right from time to time to demand and receive from the Investor payment in advance of his respective share of the estimated amount of the expense to be incurred in operations hereunder, which right may be exercised by submission to Investor of an itemized statement of such estimated expense, together with an invoice for its share thereof. Investor shall pay Operator its proportionate share of such estimate within thirty-five (35) days after such estimate and invoice is received. Proper adjustment shall be made between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

H. Defaults and Remedies:

If Investor fails to discharge any financial obligation under this agreement, then Operator is entitled to use any remedy provided herein or at law, and Operator may further suspend all the rights of the defaulting party granted by this agreement upon notice until the default is cured. Operator may further notify any purchaser of production from any well or wells in the Lease in which the defaulting party has an interest and instruct said purchaser to pay over to the Operator for the account of said defaulting party, any proceeds of production then or to become owed by said purchaser to said defaulting party. In the event Operator is required to bring legal proceedings to enforce any financial obligation of a party hereunder, Operator shall be entitled to recover all court costs, costs of collection, and a reasonable attorney's fee. Upon failure by Investor of any financial obligation, at that moment of failure, Operator shall begin to accrue interest at the rate of Fifteen (15) percent per annum on the Investor's financial obligation.

I. Taxes:

Each party shall pay or cause to be paid all production, severance, excise, gathering, and other taxes imposed upon or with respect to the production of handling of such party's share of Oil and Gas produced under the terms of this agreement.

J. Internal Revenue Code:

If, for federal income tax purpose, this agreement and the operations hereunder are regarded as a partnership, and if the parties have not otherwise agreed to form a tax partnership, or other agreement between them, each party thereby affected elects to be excluded from the application of all of the provisions of Subchapter "K," Chapter 1, Subtitle "A," of the Internal Revenue Code of 1986, as amended ("Code"), as permitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to execute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of Treasury of the United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements, and the data required by Treasury Regulations §1.761. Should there by any requirement that each party hereby affected give further evidence of this election, each party shall execute such documents and furnish such other evidence as may be required by the Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Lease is located or any future income tax laws of the United States contain provisions

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similar to those in Subchapter "K," Chapter 1, Subtitle "A," of the Code, under which an election similar to that provided by Section 761 of the Code is permitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing election, each such party states that the income derived by such party from operations hereunder can be adequately determined without the computation of partnership taxable income.

K. Term of Agreement:

This agreement shall remain in full force and effect as to each Lease, and the lands covered thereby, so long as at least one lease remains or is continued in force, whether by production, extension, renewal or otherwise. This agreement is ongoing on any and all Oil and /or Gas leases between the parties that have not expired or been released by the Operator. This agreement is transferrable to other Oil and/or Gas lease operators at the Operator's discretion.

The termination of this agreement shall not relieve either party from any expense, liability or other obligation or any remedy therefor which has accrued or attached prior to the date of such termination.

L. Miscellaneous:

- 1. Successors and Assigns: This agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, devisees, legal representatives, successors and assigns, and the terms hereof shall be deemed to run with the Leases or Interests included within the Lease.
- 2. Counterparts: This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.
- 3. Drilling / Wash Downs: Operator sees 1/8th to the bottom of any drilled hole beyond the date of this agreement.
- Waive right to partition to protect all Investors: Investor understands that Investor has 4. the right under Kansas law to partition the leasehold estate, but nonetheless hereby waives that right in exchange for the following buyout provision. In the event Investor desires to cease participation in the Lease and Investor does not have a ready willing and able buyer of Investor's interest, Investor shall notify Operator in writing of Investor's intention to cease participation. Upon notification, Operator shall have sixty (60) days to buy the Investor's interest at a mutually agreeable price. If a price cannot be determined, then in such case the Operator shall appoint an appraiser used by Bank/s in Kansas to establish fair market value for the interest being sold. The appraiser shall determine the fair market value which will establish the purchase price for Investor's interest in the lease by the Operator. The Operator shall have ninety (90) days to send a certified check in the amount of the fair market value to the Investor's address along with an assignment for the Investor to sign and date with notary and return by mail to the Operator within ten (10) days. If the Operator has not made an effort to buy the interest within these ninety (90) days, then the Investor may pursue all rights.

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IN W	ITNESS WHEREOF, this ag	reement shall be effective as of the 1st day of
April	, 20_22	
		OPERATOR HG Oil Holdings, LLC
		HG Oil Holdings, LLC: Authorized Signature
		Authorized Name: Harrison Gilliland
		Title: Owner
		Date 04/01/2022
		Tax ID or S.S. No. 87-2295201
		INVESTOR
		Kansas Uplift, LLC Name as it should appear on legal assignment
		Harrison Hilleland
		Investor Authorized Signature
		Investor Name: Harrison Gilliland
		Address: PO Box 97
		Address: Plainville, KS 67663
		Title: Managing Member
		Date: 04/01/2022
		Tax ID or S.S. No.: 88-1109465
		E-mail: hgilliland5@gmail.com