KOLAR Document ID: 1643205

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:					
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:					
Gas Gathering System:	Lease Name:					
Saltwater Disposal Well - Permit No.:						
Spot Location:feet from N / S Line	SecTwpRE					
feet from E / W Line	Legal Description of Lease:					
Enhanced Recovery Project Permit No.:						
Entire Project: Yes No	County:					
Number of Injection Wells**	Production Zone(s):					
Field Name:	Injection Zone(s):					
** Side Two Must Be Completed.	injection zone(s).					
Surface Pit Permit No.:	feet from N / S Line of Section					
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section					
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling					
Past Operator's License No	Contact Person:					
Past Operator's Name & Address:	Phone:					
	Date:					
Title:	Signature:					
New Operator's License No	Contact Person:					
New Operator's Name & Address:	Phone:					
	Oil / Gas Purchaser:					
New Operator's Email:	Date:					
Title:	Signature:					
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been					
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation					
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.					
is acknowledged as	is acknowledged as					
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit					
Permit No.: Recommended action:	permitted by No.:					
Date:	Date:					
Date: Authorized Signature	Authorized Signature					
DISTRICT	PROPULATION					
DISTRICT EPR I	PRODUCTION UIC					

KOLAR Document ID: 1643205

Side Two

Must Be Filed For All Wells

KDOR Lease No.:						
* Lease Name: _			_ * Location:			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
		<i>Circle:</i> FSL/FNL	Circle: FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
	_	FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1643205

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CE	3-1 (Cathodic Protection Borehole Intent)
OPERATOR: License #	
Address 1:	
Address 2:	
City: State: Zip:+	
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner No provided the following to the surface owner(s) of the land Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am	otice Act (see Chapter 55 of the Kansas Statutes Annotated), I have d upon which the subject well is or will be located: 1) a copy of the filing in connection with this form; 2) if the form being filed is a Form my operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the sui	s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing address of the surface owner by filling out the top section of this form e to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

Zach Patterson
Patterson Energy LLC
PO Box 400
Hays, Ks 67601-0400
Gentlemen:

This letter is to put into writing our agreement whereby Patterson Energy LLC, (Purchaser) agrees to purchase from Trans Pacific Oil Corporation, et al (Seller), the wellbore, referred to as the Marcotte #1-33 located 990' FNL & 330' FEL of Sec. 33-T9S-R20W Rooks County, Kansas per the following terms and conditions. If the terms and conditions properly state the Agreement between Purchaser and Seller, please so indicate by executing this Letter Agreement in the space provided on the last page of said Agreement, and Seller should return the original to Trans Pacific Oil Corporation.

- 1. Purchaser agrees to pay Seller \$5000 ("purchase price") for the wellbore.
- 2. The effective date will be the date of close ("effective date").
- 3. Seller agrees to remove all production equipment from the Marcotte lease no later than June 1st. It is understood that only the Marcotte #1-33 cased well bore will remain.
- 4. Any ad valorem property taxes for 2021 shall be paid by the Seller. All 2022 and future ad valorem taxes will be paid by Purchaser.
- 5. On, after and as of the effective date, Purchaser shall assume full responsibility for the property purchased and shall protect, defend, indemnify, and hold Seller, its officers, employees, or agents, harmless from and against any and all losses, claims, demands, suits, causes of action and sanctions of every kind including reasonable attorney's fees and court costs, arising from the operation of, or in any way pertaining to the lease described above after the effective date. This shall include all plugging, restoration and clean-up of the lease and production facilities.
- 6. SELLER MAKES NO REPRESENTATIONS OR WARRANTIES AS TO THE ACCURACY OR COMPLETENESS OF THE INFORMATION FURNISHED. THE PROPERTY AND THE EQUIPMENT AND MATERIAL WILL BE SOLD ON AN "AS IS" AND "WHERE IS" BASIS AND IS NOT GUARANTEED AS TO QUANTITY, SIZE, WEIGHT, OR SERVICEABILITY.
- 7. Upon closing, Purchaser shall tender to Seller, the entire purchase price.
- 8. Upon closing and payment in full, Seller and Purchaser shall acknowledge, execute and submit T-1 forms, along with any other regulatory documents, as required by the Kansas Corporation Commission citing Purchaser as Operator from the closing date.

- 9. Upon closing and payment in full, Seller will deliver to Purchaser a fully executed Assignment and Bill of Sale.
- 10. Unless otherwise provided herein, these terms and conditions will be binding on, and inure to the benefit of Purchaser and Seller and their respective heirs, representatives, successors, and assigns.
- 11. Closing shall occur on or before June 1, 2022.

ΑΊ	TEST:	

Agreed and accepted this 574 day of

, 2022.

Wendy Armburtu

Zael Patterson for Patterson Energy, LLC.

ATTEST:

Agreed and accepted this

_ day of

, 2022.

Alan D. Banta for Trans Pacific Oil Corporation