

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

TERMINATION OF AGREEMENT FOR TEMPORARY CONTRACT OPERATING

THIS AGREEMENT made and entered into this 16th day of June 2022, by and between **Liberty Operations & Completions, Inc.**, a Kansas corporation, with principal offices in Plainville, Kansas, (hereinafter "Liberty"), and **Jeff S. Crawford d/b/a Jeff's Oilwell Supervision**, with principal offices in Natoma, Kansas (hereinafter "Crawford").

WHEREAS, on October 30, 2019, Liberty and Crawford entered into that certain Agreement for Temporary Contract Operating temporarily transferring operations of the leases and wells described in Exhibit A from Liberty to Crawford.

WHEREAS, Liberty is able to reassume operations and desires to commence operations of the leases and wells described in Exhibit A.

WHEREAS, Liberty and Crawford mutually desire to terminate the prior Agreement for Temporary Contract Operating and for Crawford to assign all interest in the leases and wells, including operation rights, to Liberty.

NOW THEREFORE, in consideration of the premises and mutual promises herein contained and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Liberty and Crawford agree as follows:

1. Liberty and Crawford mutually agree that the October 30, 2019 Agreement for Temporary Contract Operating is terminated and no longer has any force and effect.

2. Upon execution of this instrument, Crawford shall execute a Request for Change of Operator; Transfer of Injection or Surface Permit Form (hereinafter "T-1") requesting the transfer of operations for all wells in Exhibit A from Crawford to Liberty. The parties shall also execute an Assignment of Operations instrument further evidencing change in operations.

3. Upon approval of the T-1 by the Kansas Corporation Commission, Liberty shall assume all responsibilities and duties as operator and Crawford is released from all duties and responsibilities as operator.

4. This Agreement may be executed in one or more counterparts with the same effect as if all signatures of the parties hereto were on the same document but in such event each counterpart shall constitute an original, and all of such counterparts shall constitute one agreement.

5. This Agreement may not be assigned to any third party without written consent from both parties. In the event it is assigned, this Agreement shall extend to and be binding upon the successors and assigns of the parties hereto.

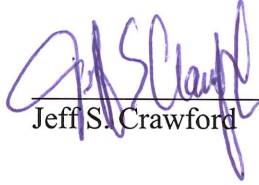
IN WITNESS WHEREOF, the parties have hereunto caused their authorized representatives to execute this agreement effective on the day first above written.

Liberty Operations & Completions, Inc.



Roger L. Comeau, President

Jeff's Oilwell Supervision



Jeff S. Crawford

ASSIGNMENT OF OPERATIONS

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, **Jeff S. Crawford d/b/a Jeff's Oilwell Supervision** ("Assignor") is the operator of an undivided working interest in and to oil, saltwater disposal, and enhanced oil recovery wells located in Ellis and Rooks Counties, Kansas, as described in Exhibit A.

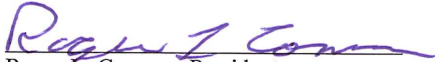
NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and valuable consideration, of which the recipient and sufficiency is hereby acknowledged, Assignor does hereby assign, sell, transfer and convey to **Liberty Operations & Completions, Inc**, all of the Assignor's right, title, and interest in the right to operate the wells described in Exhibit A.

It is further agreed and understood that this Assignment shall not include any working interest or overwriting royalty interest in the wells, but is limited strictly to the right to operate the wells under any operating agreement between Assignor and the working interest owners.

This assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

IN WITNESS WHEREOF, this instrument is executed this 16th day of June, 2022.

Liberty Operations & Completions, INC


Roger L. Comeau, President

Jeff's Oilwell Supervision


Jeff S. Crawford

Lease Name	Well No.	API Number	Year Drilled	Depth	County	Sec	Twp	Rge	Dir	Q4	Q3	Q2	Q1	Feet N-S	Feet E-W	Well Type	Well Status	Oil Lease Codes
					Exhibit A													
ALLPHIN	2	15-163-21000-0000	1979	3844	Rooks	35	9	20	W	NW	SW	SW	NW	3630 S	4950 E	OIL	PR	113218
C F RUPP SWD	3	15-163-21852-0000	1982	3631	Rooks	24	7	18	W	NE	SW	SW	SW	1056 S	4322 E	SWD	AI	
CHAROLAIS	1	15-051-26607-0000	2013	3610	Ellis	5	11	17	W	N2	NW	SW	NW	1455 N	330 W	OIL	PR	144530
CHAROLAIS	2	15-051-25194-0001	2014	3615	Ellis	5	11	17	W	S2	NW	NW	NW	1100 N	660 W	OIL	PR	144530
COMEAU	2	15-163-21327-0000	1981	3680	Rooks	25	9	18	W	NE	SE	SE	SW	900 S	2310 W	OIL	PR	111018
COMEAU	3	15-163-21905-0001	2015	3655	Rooks	25	9	18	W	SE	NW	SW	SW	1628 S	4301 E	SWD	AI	
CORA	1	15-051-25854-0000	2009	3490	Ellis	9	11	17	W	NE	SW	NW	NW	850 N	570 W	OIL	PR	139992
CORA	2	15-051-25865-0000	2009	3500	Ellis	9	11	17	W	NW	SW	NE	NW	860 N	1330 W	OIL	PR	139992
DIEHL	1	15-163-00826-0000	1954	3446	Rooks	5	9	17	W	SE	SE	SW	SW	2970 S	2970 E	OIL	PR	136826
DIEHL	3	15-163-01482-0000	1957	3418	Rooks	5	9	17	W	SW	SW	NW	NW	2970 S	4950 E	OIL	PR	136826
DIEHL	4	15-163-01483-0000	1960	3419	Rooks	5	9	17	W	N2	SW	NW	NW	3630 S	4620 E	OIL	PR	136826
DIEHL	5	15-163-30018-0000	1965	3415	Rooks	5	9	17	W	SE	NW	NW	NW	990 N	990 W	OIL	IN	136826
DIEHL	6	15-163-23680-0000	2008	3485	Rooks	5	9	17	W	NE	SW	SW	NE	2300 N	2200 E	OIL	PR	136826
DONNA MAE	1	15-051-25240-0000	2003	3576	Ellis	3	11	17	W	NW	NW	NE	NE	330 N	2310 E	OIL	PR	136175
FARR	2	15-163-20610-0001	2013	3520	Rooks	1	8	19	W	SW	NW	NE	NE	380 N	1090 E	OIL	PR	121949
FARR A	1	15-163-22429-0000	1984	3485	Rooks	1	8	19	W	NW	NW	NE	NE	330 N	2310 E	OIL	PR	121949
FARR SWD (SALBER B)	1	15-163-22461-0000	1984	3602	Rooks	36	7	19	W	SE	SE	SE	SW	576 S	3084 E	SWD	AI	
GANOUNG (SWD)	2	15-051-30262-0002	2004	3651	Ellis	8	11	17	W	N2	NW	NE	NE	4942 S	1950 E	SWD	AI	
GEORGE LAMBERT	1	15-163-02582-0001	2011	3879	Rooks	29	9	20	W	SE	NE	SE	SE	1650 S	330 E	OIL	PR	141586
GREEN	1	15-163-24078-0000	2012	3790	Rooks	33	9	19	W	NW	NW	SE	NW	1365 N	1380 W	OIL	PR	143235
GREEN	SWD	15-163-00668-0001	2012	1671	Rooks	33	9	19	W	NE	NE	NE	NE	4592 S	2295 E	SWD	AI	
HOWAT	1-A	15-163-22329-0000	1984	3590	Rooks	14	9	17	W	NE	NE	SW	SW	2310 S	2310 W	OIL	PR	121314
LAMBERT	2	15-163-20674-0001	2011	3914	Rooks	29	9	20	W	NW	SE	NE	NE	3630 S	990 E	OIL	IN	140995
LAMBERT	1	15-163-20642-0001	2010	3934	Rooks	29	9	20	W	NE	SW	NE	NE	3630 S	1650 E	OIL	PR	140995
LEO	1	15-163-22666-0000	1985	3450	Rooks	10	10	16	W	NE	NE	NE	SW	2310 S	2970 E	OIL	PR	123512
MCGEHEE DAVIS	1-15	15-051-25233-0000	2003	3471	Ellis	15	11	18	W	SE	NW	SW	SW	1809 S	4275 E	OIL	PR	136110
RUPP-EGGERS	1	15-163-21909-0000	1982	3295	Rooks	24	7	18	W	NE	SE	SE	SW	990 S	2310 W	OIL	PR	118542
SCHMIDT	B-1	15-051-24126-0000	1985	3710	Ellis	10	12	17	W	SE	SE	NE	NE	2965 S	401 E	OIL	PR	123510
THOMPSON	2	15-163-19024-0001	2006	3423	Rooks	5	9	17	W	SW	NE	SW	SW	1650 S	1650 W	OIL	PR	109741
THOMPSON	4	15-163-03205-0001		3435	Rooks	5	9	17	W	SW	NW	SW	SW	1650 S	330 W	OIL	PR	109741
THOMPSON	5	15-163-23688-0000	2008	3460	Rooks	5	9	17	W	NE	NW	SW	SW	2970 N	840 W	OIL	PR	109741
THOMPSON SWD	1	15-163-23514-0000	2006	3790	Rooks	5	9	17	W	NW	SW	SW	SW	817 S	4997 E	SWD	AI	
WESTHUSIN A	1	15-163-22044-0001	2010	3284	Rooks	22	9	17	W	NE	SW	NE	NE	1650 N	1650 E	OIL	PR	119857
WESTHUSIN B	1	15-163-22427-0000	1984	3510	Rooks	14	9	17	W	NW	NE	NW	NE	4950 S	3630 E	OIL	PR	121951