KOLAR Document ID: 1658898

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check applicable boxes: | 1 |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: |
| Gas Gathering System: | Lease Name: |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location:feet from N / S Line | SecTwpRE \[V \] |
| feet from E /W Line | Legal Description of Lease: |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: |
| Number of Injection Wells** | Production Zone(s): |
| Field Name: | Injection Zone(s): |
| ** Side Two Must Be Completed. | injection Zene(e). |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling |
| Past Operator's License No | Contact Person: |
| | |
| Past Operator's Name & Address: | Phone: |
| | Date: |
| Title: | Signature: |
| New Operator's License No | Contact Person: |
| New Operator's Name & Address: | Phone: |
| | Oil / Gas Purchaser: |
| New Operator's Email: | Date: |
| | |
| Title: | Signature: |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been |
| noted, approved and duly recorded in the records of the Kansas Corporation | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| DISTRICT EPR | PRODUCTION UIC |
| I | |

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Side Two

Must Be Filed For All Wells

| KDOR Lease No | D.: | | _ | | |
|---------------|------------------------------|---|-----------------------------|-----------------------------------|--------------------------------------|
| * Lease Name: | | | * Location: | | |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Sec (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| | | Circle: FSL/FNL | <i>Circle:</i> FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | FEL/FWL _ | | |
| | | | FEL/FWL _ | | |
| | | | FEL/FWL | | |

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CE | 3-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|---|---|
| OPERATOR: License # | |
| Address 1: | |
| Address 2: | |
| City: State: Zip:+ | |
| Contact Person: | the lagge helps: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | accepts, and in the real estate property toy records of the accepts traceurer |
| City: | _ |
| the KCC with a plat showing the predicted locations of lease roads, | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| ☐ I certify that, pursuant to the Kansas Surface Owner No provided the following to the surface owner(s) of the langer C-1, Form CB-1, Form T-1, or Form CP-1 that I am | otice Act (see Chapter 55 of the Kansas Statutes Annotated), I have d upon which the subject well is or will be located: 1) a copy of the ifiling in connection with this form; 2) if the form being filed is a Form my operator name, address, phone number, fax, and email address. |
| the KCC will be required to send this information to the sur | s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing address of the surface owner by filling out the top section of this form e to the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form | lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. |
| I hereby certify that the statements made herein are true and correct | ct to the best of my knowledge and belief. |
| Date: Signature of Operator or Agent: | Title: |

TERMINATION OF AGREEMENT FOR TEMPORARY CONTRACT OPERATING

THIS AGREEMENT made and entered into this 16th day of June 2022, by and between Liberty Operations & Completions, Inc., a Kansas corporation, with principal offices in Plainville, Kansas, (hereinafter "Liberty"), and Jeff S. Crawford d/b/a Jeff's Oilwell Supervision, with principal offices in Natoma, Kansas (hereinafter "Crawford").

WHEREAS, on October 30, 2019, Liberty and Crawford entered into that certain Agreement for Temporary Contract Operating temporarily transferring operations of the leases and wells described in Exhibit A from Liberty to Crawford.

WHEREAS, Liberty is able to reassume operations and desires to commence operations of the leases and wells described in Exhibit A.

WHEREAS, Liberty and Crawford mutually desire to terminate the prior Agreement for Temporary Contract Operating and for Crawford to assign all interest in the leases and wells, including operation rights, to Liberty.

NOW THEREFORE, in consideration of the premises and mutual promises herein contained and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Liberty and Crawford agree as follows:

- 1. Liberty and Crawford mutually agree that the October 30, 2019 Agreement for Temporary Contract Operating is terminated and no longer has any force and effect.
- 2. Upon execution of this instrument, Crawford shall execute a Request for Change of Operator; Transfer of Injection or Surface Permit Form (hereinafter "T-1") requesting the transfer of operations for all wells in Exhibit A from Crawford to Liberty. The parties shall also execute an Assignment of Operations instrument further evidencing change in operations.
- 3. Upon approval of the T-1 by the Kansas Corporation Commission, Liberty shall assume all responsibilities and duties as operator and Crawford is released from all duties and responsibilities as operator.
- 4. This Agreement may be executed in one or more counterparts with the same effect as if all signatures of the parties hereto were on the same document but in such event each counterpart shall constitute an original, and all of such counterparts shall constitute one agreement.
- 5. This Agreement may not be assigned to any third party without written consent from both parties. In the event it is assigned, this Agreement shall extend to and be binding upon the successors and assigns of the parties hereto.
- IN WITNESS WHEREOF, the parties have hereunto caused their authorized representatives to execute this agreement effective on the day first above written.

Liberty Operations & Completions, Inc.

Jeff's Oilwell Supervision

Roger L. Comeau, President

Jeff S. Crawfor

ASSIGNMENT OF OPERATIONS

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, Jeff S. Crawford d/b/a Jeff's Oilwell Supervision ("Assignor") is the operator of an undivided working interest in and to oil, saltwater disposal, and enhanced oil recovery wells located in Ellis and Rooks Counties, Kansas, as described in Exhibit A.

NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and valuable consideration, of which the recipient and sufficiency is hereby acknowledged, Assignor does hereby assign, sell, transfer and convey to **Liberty Operations & Completions, Inc,** all of the Assignor's right, title, and interest in the right to operate the wells described in Exhibit A.

It is further agreed and understood that this Assignment shall not include any working interest or overwriting royalty interest in the wells, but is limited strictly to the right to operate the wells under any operating agreement between Assignor and the working interest owners.

This assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

IN WITNESS WHEREOF, this instrument is executed this 16th day of June, 2022.

Liberty Operations & Completions, INC

Jeff's Oilwell Supervision

Roger L. Comeau, President

Jeff S. Crawford

| | | | | | | | Exhibit A | t A | | | | | | | | | |
|-------------------|--------------|----------------------|---------|-----------------|----------------------|-------|-----------|----------------|---------|-----------|-------|---------------------|-----------|-------------|------|-----------|-----------|
| | Well | | Year | | | | | | | | | | Feet | Feet | Well | Well Well | Oil Lease |
| <u>Lease Name</u> | <u>8</u> | No. API Number | Drilled | Depth | Drilled Depth County | Sec . | Z dw | Twp Rge Dir Q4 | ir Q4 | <u>03</u> | 02 | <u>02</u> <u>01</u> | N-S N-S | N-S E-W E-W | | Status | Codes |
| GANOUNG | CI | C1 15-163-23994-0000 | 2011 | 3907 | 3907 Rooks | 29 | 10 | 17 W NW | ž | / SE | | 묄 | 4471 S | 518 E | SWD | | |
| GANOUNG A | Н | 1 15-163-23979-0000 | 2011 | | 3800 Rooks | 28 | 10 | 17 W | 17 W SW | 뮝 | l | SW NW | 1760 N | | OIL | PR | 142109 |
| GANOUNG B | 2 | 2 15-163-24198-0000 | 2014 | | 3780 Rooks | 28 | 10 | 17 W | 17 W S2 | 믤 | SE | SW | 770 S | | O | PR | 142110 |
| GANOUNG B | \leftarrow | 1 15-163-23989-0000 | 2011 | | 3775 Rooks | 28 | 10 | 17 W | / S2 | N N | ' SE | ≷ | NW 1740 N | | OIL | PR | 142110 |
| HENDERSON | 3 | 3 15-051-04859-0001 | | 3558 Ellis | Ellis | 15 | 11 | 18 W | | SW | SE | SW | 367 S | 3677 E | EOR | A | |
| HERMAN | 1 | 1 15-163-24199-0000 | 2014 | 2014 3807 Rooks | Rooks | 17 | 10 | 17 W | _ | W2 | W2 SE | SE | S 099 | 990 E | OIL | PR | 145554 |