KOLAR Document ID: 1590015

Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone:	OIL & GAS CONSE REQUEST FOR CHA TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance w	ith the Kansas Surface Owner Notification Act,
Case Caster No. of Gas Wells ** Gas Cathering System:		ed with this form.
Gas Gathering System: Interface System: Field Name: Interface System: Surface Pit Permit No: (API No. if Dail PI, WO or Head) Type of Pit: Emergency Burn Setting Past Operator's Name & Address: Phone: Date: The: Signature: Interface System: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Interastree o	Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Gathering System:	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Saltwater Disposal Weil - Permit No:	Gas Gathering System:	
Spot Location: Itention N / S Line Image: Interpretation: Image: Ima	Saltwater Disposal Well - Permit No.:	
Enhanced Recovery Project Permit No:	Spot Location: feet from N / S Line	Sec Twp R E U W
Entire Project: Yes No Number of Injection Weits ** Field Name: ** ** Side Two Must Be Completed. Surface Pit Permit No::	feet from E / W Line	Legal Description of Lease:
Number of Injection Wells ** Field Name: ** ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No:	Enhanced Recovery Project Permit No.:	
Number of Injection Wells ** Field Name: ** *** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No:	Entire Project: Yes No	County:
Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No::	Number of Injection Wells**	
** Side Two Must Be Completed. Imjection Lone(s): Surface Pit Permit No:	Field Name	
Surface Pit Permit No:		Injection Zone(s):
Past Operator's Name & Address: Phone:	(API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from E / W Line of Section] Haul-Off Workover Drilling
Date:		
Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone:	Past Operator's Name & Address:	Phone:
New Operator's License No. Contact Person: New Operator's Name & Address: Phone:		Date:
New Operator's Name & Address: Phone:	Title:	Signature:
New Operator's Name & Address: Phone:		
Oil / Gas Purchaser: Oil / Gas Purchaser: New Operator's Email: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as It is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No:	New Operator's License No	Contact Person:
Oil / Gas Purchaser: Oil / Gas Purchaser: New Operator's Email: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as It is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No:	New Operator's Name & Address:	Phone:
New Operator's Email:		Oil / Gas Purchaser
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No:	New Operatoria Freed	
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	New Operator's Email:	
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. 	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:Authorized Signature Date:Authorized Signature Date:Authorized Signature	noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Permit No.:	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature Authorized Signature		Date:
DISTRICT EPR PRODUCTION UIC	DISTRICT EPR F	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			_ * Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1590015

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 202
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

Form 88-(Producers) 4-62		U	IL AND	GAS	LEASI	09-118	316-206-9364-P 0 8az 793-Wezhrta. #3.67201-07
AGREEMENT, Ma	ie and entered	into	na n	Dec.	3	· · · · ·	2004, by and between
allen "	R. Sr	pela	and de	anne	. h. S:	pcl, hu sha	nd + wife
		· · · · · · · · · · · · · · · · · · ·	****		64 Al Mire Chalefrane a ferre		
	1.5 X	7	1	Party o		, hereinafter called 1	essor (whether one or more) and
Rela	TIVEC	nergy	inc,		one	Party of the secon	d part, hereinafter called lessee
kept and performed, has gra- vestigating, exploring by geo- their respective constituent i stations, roadways, and othi- carbons, gases, and their re-	of which is here nted, demised, i physical and of products; injects er structures an spective constitu-	eby acknowled leased and let ther means, p ing gas. water ing things there tent products,	ged, and of the co and by these pre- rospecting, drilling a other fluids, an	venants and sents does gu , mining and d air into su	agreements her ant. demise, le l operating for ibsurface strate of, treat. proce ogether with	ase and let unto sa and producing oil. li : laying pipe lines. HES. Store, transport any reversionary rig	DOLLARS ibe part of the lesser to be paid id lesser. for the purpose of in- quid hydrocarbons, all gases, and storing oil, building tanks, powel and market said oil, liquid hydro hits and after-acquired interest:
therein, situated in the Cou described as follows, to-wit:	inty or	/1 <	I ne son		Stat		
/ ·		11.10					1.0
The	North	Malf	of the	Sec	heast	Quarter	<u>(102 5E4)</u>
of Section 18	Township	175	Range		nd containing.		
It is agreed that this leas	e shall remain i	in full force fo d by the lesses	or a term of	are being de	years veloped or oper	from this date, and ated.	as long thereafter as oil or gas,
In consideration of the p	premises the sai	id lessee cover	nants and agrees:				
Ist. To deliver to the cre and saved from the leased g	dit of lessor, fr	ee of cost, in	the pipe line to w	which he may	connect his we	lls, the equal one-eig	hth (%) part of all oil produced
N A 1 28 1 28		as produced f at the mouth pay lessor as p , lesses shall provided in t ve term parag illing house on		and used by hid gas is solv proceeds from ually at the of g paragraph lessor to have king his own	the leases for i by the lease, a the sale of ge and of each yea hereof, and wh is gas free of connections w	the manufacture of (then as royalty 's o as as such at the mor- rly period during whi- lle said royalty is so charge from any gas thh the well, the use	sasoline or any other product as the proceeds of the sais thereof ath of the well where gas only is the such gas is not sold or used as paid or tendered this lease shall well on the leased premises for of such gas to be at the lessor's
If no well be commenced	on said land o	n or before	Dec 3	12	05 this lease	shall terminate as to	both parties, unless the lesses on
r before that date shall pay	or tender to th	e lessor, or to	the lessor's credit				Bank at
				sors, which	hall continue a	s the depository reg	ardless of changes in the owner-
hip of said land, the sum of, the privilege of deferring the ment of a well may be furth by check or draft of lessee o pository bank. And it is und inte when said lins rental b dessee may at any time exec orenises and thereby surrence entais payable hereunder ah	commencement or deferred for r any assignce erstood and agr s payable as af ute and deliver ier this lease a all be reduced	of a well for like periods on thereof, maile eed that the oreasid, but a to Lessor, or s to such por in the proper	C.C.C. r twelve morks for the same number d or delivered on consideration first line the lesse's of place of record, tion or portions a tion the the acr	rom said dat er of months or before th trecited her tion of exter a release or and be rellevy ege covered	In like man successively. A s rental paying pin, the down j ding that perio releases cover d of all obligat hereon is redu	_DOLLARS, which sh ner and upon like pay ull such payments or date either direct to sayment, covers not c das aforesaid, and as ing any portion or ions as to the acreag ced by said release o	all operate as a rental and cover ymenis or tendors the commence- tenders of rental may be made have been assigns or bo said de- have been assigns or bo said de- have been assigns of the have been assigned as a y and all others righted to the portions of the above described a surrendered, and thereafter the r releases.
Should the first well dril welve months from the expir- t before the expiration of as	iled on the abo ration of the la	ve described 1 st rental perio	and be a dry hole od for which rent	e. then, and at has been	in that event, i baid, this lease	f a second well is not shall terminate as to	commenced on said land within both parties, unless the lessee on anner as herein before provided. hereof, governing the payment of tis.
							, then the royalties and rentals However, such rental shall be
Lessee shall have the righ When requested by lessor. No well: shall be drilled in Lessee, shall pay for dam	nt to use, free c lessee shall bu earer than 200 ages caused by	of cost, gas, of ry his pipe lin feet to the ho its operation	il, and water prod nes below plow dep use or barn now o s to growing crop	luced on said oth. on said prem s on said land	land for its or ises, without the	eration thereon, exce ne written consent of	pt water from wells of lessor.
If the lease shall comment ompletion with reasonable d	iligence and dis	ell within the patch, and if	term of this leas oil or gas, or eit	e or any ext	ension thereof, be found in ;	the lessee shall have	the right to drill such well: to s lease shall continue and be in
If the estate of either pr f wither sparry listers are we incorpary, or assigns, but no incorparity in the original original control in the original original sparse in the original bits problem of the dealh of is uithorizing payment or depose avable or due, and it is he into a saignees of such pr estault shall not operate to hereof shall make due paym elault shall not operate to hereof shall make due paym repect to the assigned portifi- r in separate tracts. the pre- proportion that the acress eparate tracts into which the viving tanks for the oil pro-	arty hereto is t stated by desceni change in the r a certified co sor and no ad it or tender fo reby agreed in art or parts sh defeat or affec ents of said re on or portions miles, neverthe ge owned by hi e innd covered duced from suc	ransferred, an t or devise, ti ownership of fies intestate ministration be r deposit to t the event thi nil fail or main ti this lease i mislas, incas arising subsec less, may be im bears to this by this lease h separate tr.	d the privilege of as covenants have any transfer by any transfer by wing head on the set of the the default in the a lease shall be the default in the a lease shall be the default in the a lease the date developed and ope entire leased a may hereafter be acts.	transferring of shall exter lessor or wit being admir estate, will einbefore pr- assigned as (payment of vers a part his lesse, in of assignme trated as an trea. There c divided by	in whole or in id to and be bi veunder shall bi h a certified co instrumer instrumer vided, at least o a part or at the proportion or parts of sa whole or in p at. If the leas entirety, and i shall be no ob sale, devise, o	part is expressly all nding on the heirs, de e binding on the le gy of the will of less transcript of the a t satisfactory to le t thirty day the the hair of the reni d lands upon which hair, lessee shall be ed premises are now the royalties shall be reation on the part otherwise, or to fu	owed, or if the rights hereunder levises, executors, administrators, soes until after lease has been or together with a transcript of diministration proceedings or, in see executed by lessor's heirs said rentais and royalites are yet described lands and the as- s due from him or them, such the said lessee or any assignee relieved of all obligations with or hereafter owned in severally paid to each separate owner in of the lessee to offset weils on rights and the dessuit of the lessee to a space of the severally paid to each separate owner in of the lessee to offset weils on rights and the dessuit of the severally paid to each separate owner in
Lessor hereby warrants as com for lessor by payment, a o the rights of the holder th	nd agrees to de any mortgages, i ereof and may	fend the title taxes or other reimburse itse	to the lands here liens on the above if from any renta	in described a e described la l or royalties	and agrees the inds, in the eve accruing hereu	at the lesse shall he nt of default of paym inder.	we the right at any time to re- tent by lessor, and be subrogated
				·		te Of Kansas, McF	
					on	the <u>11</u> day of	A.D.,20
					et_	A 75 o'clock	m, and duly recorded
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DECLARATION OF TRANSFER OF OIL & GAS LEASE

BY THIS DOCUMENT, I, Mark S Casebeer, the undersigned, President of Relative Energy, Inc., hereby declare that the Oil & Gas Lease from Allen R. Sippel and Jeanne L Sippel, husband and wife, signed and made to Relative Energy, Inc. on December 3, 2004 and recorded in Book 616, pages 639-640, remains in force and is hereby transferred, with all coditions therein intact, from Relative Energy, Inc. to Casebeer, Inc.

Signed and affirmed on this <u>*14th*</u> day of July, 2022 by:

)

)

Mark S Casebeer, President

County of McPherson

SS

State of Kansas

The foregoing instrument was acknowledged before me this $\underline{14}$ day of July , 2022, by Mark S. Casebeer, President of Relative Energy, Inc., a Kansas Corporation.

My Commission expires_

Teresa Kanitz, Notary Public

TERESA K KANITZ Notary Public, State of Kansas pintment Expires