

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF OIL AND GAS LEASES
(“Assignment”)

STATE OF KANSAS)
) **KNOW ALL MEN BY THESE PRESENTS:**
COUNTY OF SHERIDAN)

Effective Date: 12:01 A.M. on April 1, 2022

That the undersigned, **CULBREATH OIL AND GAS CO., INC.**, (hereinafter called "Assignor"), in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and full sufficiency of which are acknowledged, does hereby assign, transfer, set over and convey, subject to the reservations, limitations, and conditions contained herein, unto, **HARRISON GILLILAND, 211 Southwest 9th St., Plainville, KS 67663**, (hereinafter called "Assignee"), his successors and assigns, all of the Assignor’s right, title and interest, including but not limited to working interests, revenue interests, overriding royalty interests, and carried interest, in and to the Oil and Gas Leases set forth on Exhibit “A”, including the described right, title and interest in and to the wells (the “Wells”), described on Exhibit “B”, and other assets described in subparagraphs (a) through (f) below (collectively, the “Assets”).

(a) The oil and gas leases described on Exhibit “A”, whether accurately described or included, attached hereto and made a part hereof (the “Leases”), together with all other right, title, and interest of Assignor, of whatever nature, in and to the lands covered by the Leases.

(b) The oil wells, gas wells, water wells, salt water disposal wells, injection wells, temporarily abandoned wells listed on Exhibit B (collectively, the “Wells”), together with all surface or subsurface machinery, equipment, platforms, facilities, supplies or other property of whatsoever kind or nature now or hereafter located on or under any of the Properties and which relate to or are useful for the production, treatment, storage or transportation of Hydrocarbons from the Wells, including, wellhead equipment, casing, tubing, rods, pumping units and engines, christmas trees, separators, compressors, dehydration units, heater-treaters, boilers, valves, gauges, meters, pumps, generators, motors, gun barrels, flow lines, tanks and tank batteries, water lines, gas lines, gas processing plants and other plants, gathering lines, laterals and trunklines, gas systems (for gathering, treating and compression), chemicals, solutions, water systems (for treating, disposal and/or injection), power plants, poles, lines, transformers, starters, controllers, machine shops, tools, storage yards and equipment stored therein, buildings and camps, telegraph, telephone and other communication systems, loading docks, loading racks and shipping facilities, equipment and facilities, and any and all additions, accessions to, substitutions and replacements of any of the foregoing, wherever located, together with all attachments, components, parts, equipment and accessories installed thereon or affixed thereto (all such machinery, equipment, platforms, facilities, supplies and other property, excluding, however, the Wells, being collectively called the “Personal Property”).

(c) Any and all surface leases; rights-of-way and easements; operating agreements; Hydrocarbon purchase, sales, exchange, processing, gathering, storage, treatment, compression, transportation and balancing agreements; salt water injection and disposal agreements; unitization, communitization or pooling agreements; permits; licenses; servitudes; and all other similar contracts and agreements and any amendments thereto directly relating to the Properties (collectively, the “Contracts”).

(d) All valid Hydrocarbon unitization and pooling agreements and/or orders in effect with respect to the Properties, including, without limitation, all units formed under orders, rules, regulations or other official acts of any governmental body having jurisdiction, voluntary unitization agreements, designations and/or declarations, and so-called “working interest units” created under operating agreements or otherwise relating to the Properties.

TO HAVE AND TO HOLD the Assets unto Assignee, its successors and assigns, subject to the terms and provisions hereof, forever. Assignor is delivering title to the Wells and Properties

without warranty of any kind, except for the representations and warranties set forth in the Agreement (defined below), which are hereby incorporated into the body of this Assignment by this reference.

This Assignment and Bill of Sale (“*Assignment*”) is made subject to the following terms, provisions, covenants and conditions:

1. All the terms of the Leases and Contracts, all instruments recorded in the county office as of the Effective Date of this Assignment that affect the Assets.
2. All terms, conditions and indemnities under that certain unrecorded Purchase and Sale Agreement dated July 26, 2022, between Culbreath Oil and Gas Co., Inc. and Harrison Gilliland (“*Agreement*”).
3. This Assignment and all rights, reservations and covenants in connection therewith shall be considered covenants running with the land and shall inure to the benefit of and be binding upon the parties hereto, their successors and assigns.

IN WITNESS WHEREOF, the Assignor and Assignee have caused this Assignment to be executed on the dates of the acknowledgments, below, but effective for all purposes as of April 1, 2022 (“Effective Date”).

[Signatures and acknowledgments on following pages]

ASSIGNOR: **CULBREATH OIL AND GAS CO., INC.**

BY: 
NAME: Charley Culbreath
TITLE: Authorized Person for Culbreath Oil and Gas Co., Inc.

ACKNOWLEDGEMENT

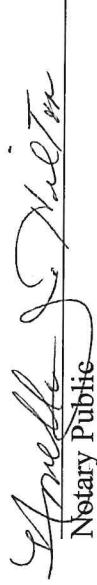
STATE OF OKLAHOMA }
 } §
COUNTY OF TULSA }

Before me, the undersigned, a Notary Public, in and for said County and State, on this 26th day of July, 2022, personally appeared Charley Culbreath, known to me to be the identical person whose name is affixed to the above instrument as the authorized person of Culbreath Oil and Gas Co., Inc., and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such company, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

(SEAL)

My Commission Expires: 6-23-24


Notary Public

[EXHIBITS ON FOLLOWING PAGE(S)]

EXHIBIT A
LEASES
State of Kansas

HBP well	Lessor	Original Lessee	County	Township	Range	Section	Legal	Gross Acres	Net Min Acres	Book	Page	Contract Date
Coburn #1-8	Eugene Sauer	Chris Bean	Sheridan	10S	26W	08	Southeast Quarter	160	120.00	283	335	3/3/2011
Coburn #1-8	Judy Riggs	Culbreath Oil & Gas Co., Inc.	Sheridan	10S	26W	08	South Half of the Southwest Quarter	d 80	20.00	284	304	5/20/2011
Coburn #1-8	Lance and Rhonda Coburn	Culbreath Oil & Gas Co., Inc.	Sheridan	10S	26W	08	North Half of the Southwest Quarter	80	80.00	283	815	4/14/2011
Coburn #1-8	Mekusukey Oil Company. LLC	Culbreath Oil & Gas Co., Inc.	Sheridan	10S	26W	08	Southeast Quarter	d 160	40.00	286	565	2/29/2012
Coburn #1-8	Rex Allen Kaiser	Culbreath Oil & Gas Co., Inc.	Sheridan	10S	26W	08	South Half of the Southwest Quarter	d80	20.00	284	105	5/5/2011
Coburn #1-8	Roger D. Kaiser and Donna Kaiser	Culbreath Oil & Gas Co., Inc.	Sheridan	10S	26W	08	South Half of the Southwest Quarter	d 80	20.00	286	679	5/5/2012
Coburn #1-8	Ronald & Bernadette Kaiser	Culbreath Oil & Gas Co., Inc.	Sheridan	10S	26W	08	South Half of the Southwest Quarter	80	20.00	286	712	5/5/2011
Coburn #2-8	Glenva I. Coburn	Culbreath Oil & Gas Co., Inc.	Sheridan	10S	26W	08	North Half	320	320.00	284	7	5/3/2011
Dubois #1-36	Dorothy May McIntosh	Culbreath Oil & Gas Co., Inc.	Sheridan	09S	26W	36	South Half	320	160.00	290	480	1/8/2013
Dubois #1-36	Keith H. Dubois, Trustee of the Revocable Inter Vivos Trust of Keith H. Dubois Dated June 10, 2005	Culbreath Oil & Gas Co., Inc.	Sheridan	09S	26W	36	South Half	d 320	80.00	290	262	1/14/2013
Dubois #1-36	Sharon L. Dubois, Trustee of the Revocable Inter Vivos Trust of Sharon L. Dubois Dated June 10, 2005	Culbreath Oil & Gas Co., Inc.	Sheridan	09S	26W	36	South Half	d 320	80.00	290	160	1/21/2013
Mader #1-01	Dennis Mader and Edna Mader, Husband and wife, as joint tennants with full right of survivorship	Culbreath Oil & Gas Co., Inc.	Sheridan	10S	26W	01	West Half	320	320.00	286	492	2/16/2012
Werth #1-2	Harold Werth Jr. and Lois J. Werth as Trustees of the Harold Werth Jr. Living Trust dated April 1, 2010	Culbreath Oil & Gas Co., Inc.	Sheridan	10S	26W	02	Northeast Quarter and the East Half of the East Half of the Northwest Quarter	200	200.00	283	477	3/23/2011

EXHIBIT "B"
WELLS

API	COG Well Number	Well Name	Well Number	Tank Battery	State	County	Twn	Rng	Section	SHL Spot	Working Interest Conveyed	Revenue Interest Conveyed	Status	First TA Filed	Date TA Designation Expires
1517921295	100610	COBURN	1-8	Coburn 1	KS	SHERIDAN	10S	26W	8	NE SE SW	1	0.82403	Producing		
1517921298	100710	COBURN	2-8	Coburn 2, 3, 5, 6	KS	SHERIDAN	10S	26W	8	W2 E2 NW	1	0.83000	Producing		
1517921312	100720	COBURN	3-8	Coburn 2, 3, 5, 6	KS	SHERIDAN	10S	26W	8	C S2 NW	1	0.83000	Producing		
1517921336	100730	COBURN	5-8	Coburn 2, 3, 5, 6	KS	SHERIDAN	10S	26W	8	E2 SE NW	1	0.83000	Producing		
1517921360	100740	COBURN	6-8	Coburn 2, 3, 5, 6	KS	SHERIDAN	10S	26W	8	NW NE NW	1	0.83000	Producing		
1517921324	101110	DUBOIS	1-36	Dubois	KS	SHERIDAN	9S	26W	36	SW NE SW	1	0.83000	Producing		
1517921330	101120	DUBOIS	2-36	Dubois	KS	SHERIDAN	9S	26W	36	NW SE SW	1	0.83000	Producing		
1517921354	101130	DUBOIS	3-36	Dubois	KS	SHERIDAN	9S	26W	36	E2 E2 SW	1	0.83000	Producing		
1517921331	101520	MADER	2-01	Mader 1 & 2	KS	SHERIDAN	10S	26W	1	SE SE NW	1	0.80000	Producing		
1517921445	403510	MINIUM R	1-31	Minium R	KS	SHERIDAN	9S	26W	31	W2 SE SE NE	1	0.80000	Producing		
1517921332	103210	WERTH	1-2	Werth	KS	SHERIDAN	10S	26W	2	N2 SE NE	1	0.83000	Producing		
1517921325	101510	MADER	1-01	Mader 1 & 2	KS	SHERIDAN	10S	26W	1	NE SE NW	1	0.80000	TA-O	4/12/2019	11/29/2022