

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

## Side Two

**Must Be Filed For All Wells**

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____

*A separate sheet may be attached if necessary.*

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## WELLBORE ASSIGNMENT AND BILL OF SALE

THIS WELLBORE ASSIGNMENT AND BILL OF SALE ("Assignment") dated effective August 1, 2022 at 12:01 a.m. ("Effective Date"), is made between Redhawk Resources – Fund II, LP, and Redhawk Resources Management II, LLC, (collectively "Assignors"), and Black Oak Exploration, LLC 1474 S, St Paul St. Denver, CO 80210 ("Assignee").

For and in consideration of Ten Dollars (\$10.00) and other goods and valuable consideration, receipt of which is hereby acknowledged, Assignor does hereby grant, bargain, sell, convey, assign and quitclaim unto Assignee all of Assignor's interest in and to the following (Assignor's interest in (i) through (iv) below, collectively, the "Interests"):

- (i) All of Assignor's right, title and interest in and to the **H. Dreiling Trust 1-28 wellbore** (API #15-109-21425-0000) (the "Wellbore"), located in **NE-NE-SW-SW Section 28-11S-32W, Logan County, Kansas**, together with all of Assignor's rights to reasonably operate, maintain, and produce, receive, sell or dispose of all production from the Wellbore; and
- (ii) All of Assignor's right, title and interest in and to all surface use agreements, easements, rights-of-way, servitudes and other estates related to or otherwise affecting the leases from which the Wellbore produces insofar as, and only to the extent that, same are attributable or allocable to the Wellbore; and
- (iii) The equipment, materials and other personal property, fixtures, and improvements on the location of the Wellbore or associated with Wellbore as of the Effective Date and all other appurtenances thereunto belonging (collectively, all of the above in this sub-paragraph are referred to as the "Equipment"); and
- (iv) All oil, condensate, natural gas, natural gas liquids and other minerals produced from the Wellbore on or after the Effective Date, together with all inventories, oil, gas and production in tanks, in storage, line fill and inventory above the pipeline connection in tanks attributable to the Wellbore.

TO HAVE AND TO HOLD the same unto Assignee, its successors and assigns, forever, subject to the terms and provisions hereof. In further consideration hereof, Assignor and Assignee agree to the following:

1. **Allocation of Liabilities**. Assignor will be responsible for, and will retain, all costs and expenses attributable to the ownership or operation of, or operations on, the Wellbore that arise prior to the Effective Date, and will be entitled to all revenues attributable to production from the Wellbore prior to the Effective Date. Assignee will be responsible for all costs and expenses attributable to the ownership or operation of, or operations on, the Wellbore that arises on and after the Effective Date, **including plugging liability**, and will be entitled to all revenues attributable to production from the Wellbore on and after the Effective Date. Any party receiving production revenues or other amounts allocated to another party under the terms of this Assignment or otherwise promptly will remit the same to the party entitled thereto.



2. **Indemnity.** Assignee will be liable and responsible for, and will defend, indemnify, and hold Assignor and Assignor's respective officers, directors, managers, employees, and agents harmless from, any and all losses, claims, damages, liabilities, demands, obligations, actions, assessments, penalties, fines, costs and expenses (including reasonable attorneys' fees) arising out of or attributable to Assignee's ownership or operation of, or operations on, the Wellbore. Assignor will be liable and responsible for, and will defend, indemnify, and hold Assignee and Assignee's officers, directors, managers, employees, and agents (collectively, the "Assignee Parties") harmless from, any and all losses, claims, damages, liabilities, demands, obligations, actions, assessments, penalties, fines, costs and expenses (including reasonable attorneys' fees) arising out of or attributable to Assignor's ownership or operation of, or operations on, the Wellbore, provided that Assignor will not have any liability to Assignee or any of the Assignee Parties related to any claim, demand or action that Assignor failed to, at any point, produce hydrocarbons in paying quantities from the Wellbore.

3. **Successors and Assigns.** This Assignment and all rights, reservations and covenants hereof shall be covenants running with the land, and shall inure to the benefit of, and be binding upon, the parties hereto, their successors and assigns. Any transfer by Assignee shall be expressly subject to this Assignment, and the transferee shall assume all of the obligations hereunder, and shall so specify in said transfer.

4. **No Warranty/Disclaimer.** This Assignment is made without any warranty, express or implied, including any warranty or covenants of title, and ASSIGNOR EXPRESSLY DISCLAIMS THE IMPLIED WARRANTY OF MERCHANTABILITY AND IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE. THE EQUIPMENT, IF ANY, IS CONVEYED TO ASSIGNEE AS IS, WHERE IS AND WITH ALL FAULTS.

5. **No Partnership Created.** This Assignment is not intended to create, nor shall it be construed as creating, a joint venture, partnership, or any type of association; and parties hereto are not authorized to act as agent or principal for each other with respect to any matter related hereto.

6. **Further Assurances.** Assignor will execute, acknowledge and deliver such further conveyances and other instruments as may be reasonably necessary more fully to assure to Assignee, its successors or assigns, all of the respective properties, rights, titles, interests, estates, remedies, powers and privileges by this Assignment granted, bargained, sold, conveyed, set over, assigned and transferred to or otherwise vested in Assignee, or intended so to be.


7. **No Ratification.** References herein to liens, encumbrances, agreements and other matters will not be deemed to ratify or acknowledge any such lien, encumbrance, agreement or other matter, or to create any rights in any third party.

**[SEE NEXT PAGE FOR SIGNATURE AND ACKNOWLEDGEMENT]**

**Redhawk Resources – Fund II, LP**

By:   
C. Jarrod Rogers, Co-Manager

**Redhawk Resources Management – II, LLC**

By:   
C. Jarrod Rogers, Co-Manager

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA        )  
  )  
COUNTY OF OKLAHOMA    )

This instrument was acknowledged before me on this 24<sup>th</sup> day of August, 2022, by C. Jarrod Rogers, Co-Manager of Redhawk Resources – Fund II, LP & Redhawk Resources Management II, LLC., for and on behalf of said limited partnership.



  
Notary Public, State of Oklahoma

My Commission expires: 4-11-23