

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Purchase and Sales Agreement

August 17, 2022

H & C Operating Inc.
PO Box 86
Plainville, KS 67663-0086

Mr. Plante:

This letter is to put into writing an offer whereby Trans Pacific Oil Corporation (Purchaser), offers to purchase from H & C Operating, Inc. (Seller), the lease as set out on Exhibit "A", attached hereto and made a part hereof, under the below listed terms and conditions. If the following terms and conditions are agreeable, please so indicate by executing this Purchase and Sales Agreement in the space provided on the last page of said Agreement, and return the original to Trans Pacific Oil Corporation.

1. Purchaser agrees to pay Seller [REDACTED] (Purchase Price) for 100% working interest (87.5% net revenue interest) in the lease as set out on Exhibit "A", along with all production related equipment located thereon.
 2. The effective date will be September 1, 2022. All oil produced on and after the Effective Date shall be property of the Purchaser. All oil in the stock tanks above the pipeline connection at 7 a.m. on September 1, 2022 shall remain the property of the Seller and shall be credited to the Seller at Closing.
 3. Ad valorem property taxes for 2022 will be prorated 8/12ths paid by the Seller and 4/12th paid by the Purchaser based on 2021 tax amounts paid. Seller shall immediately inform the Treasurer's office in effected counties of this change of ownership upon closing of this sale. Sellers warrant that all property taxes for previous years have been paid
 4. All costs and expenses incurred for operations in any way attributable to the property on Exhibit "A" after the effective date will be paid by Purchaser. All costs and expenses incurred for operations in any way attributable to the property before the effect date will be paid by Seller. Any invoices paid, dated prior to the effective date, by Seller for operations after the effective date will be reimbursed by Purchaser. Invoices received by Seller for operations after the effective date will be forwarded to Purchaser for payment.
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5. Unless otherwise provided herein, these terms and conditions will be binding on, and inure to the benefit of Purchaser and Seller and their respective heirs, representatives, successors and assigns.
6. Prior to the effective date, Seller shall have full responsibility for the property and shall protect, defend, indemnify all losses, claims, demands, suits, causes of action and sanctions of every kind known or unknown, including reasonable attorney's fees and court costs, arising from the operation of, or in any way pertaining to the described leases.

Purchaser shall assume operations of the Properties at closing and Sellers will deliver to Purchaser, executed T-1 forms as required by the Kansas Corporation, citing Purchaser as operator

7. Closing shall occur on or before September 1, 2022.
8. This agreement shall be subject to title verification by Purchaser prior to closing. Any material difference in the working or net revenue interest as defined on Exhibit "A" shall result in proportional adjustment in the Purchase Price. Prior to close, a Declaration of Unitization, Exhibit B, must be executed by all mineral and working interest owners.
9. Seller agrees to make no material changes to the lease or the equipment located thereon prior to closing. This Agreement is subject to inspection of lease equipment and verification of production by Purchaser.

ATTEST:

Jennifer Molina

H & C Operating, Inc.

Agreed and accepted this 22nd
day of August, 2022.

Robert E. Plante
Robert Plante, President

ATTEST:

Christine H. Coy

Trans Pacific Oil Corporation
31st

Agreed and accepted this _____
day of August, 2022.

Alan D. Banta
Alan D. Banta, President

Attached hereto and made a part hereof of that certain Purchase and Sales Agreement dated August 17, 2022, by and between Trans Pacific Oil Corporation (Purchaser), and H & C Operating, Inc. (Seller).

Exhibit "A"

Love

Lessor: John W. Love and Hazel Love, his wife; D. Ayliffe Love, a widow; John W. Love Attorney-in-fact for Mary H. Yohe, a widow

Lessee: R.A. Comeau

Description: SE/4 of Section 4-T9S-R18W

Date: January 1, 1976

Book/Page: 124/246

Lessor: Juanita Bardot; Benny Hainen; John Wesley Love

Lessee: H & C Oil Operating, Inc.

Description: NE/4 of Section 4-T9S-R18W

Date: September 1, 2005

Book/Page: 352/377