

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

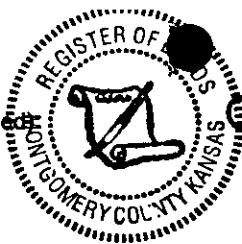
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



OIL AND GAS LEASE

(PAID-UP)

STATE OF KANSAS MONTGOMERY COUNTY
21 NOV 2002 3:47:00 PM Receipt #4366
FILED FOR RECORD
\$8.00 LEASE
BOOK PAGE
JEANNE EASTMAN, REGISTER OF DEEDS

AGREEMENT, made and entered into this 14th day of NOVEMBER, 20 02,
by and between LARRY J. & JANET J. RASH, husband and wife

\$4.00 TECHNOLOGY FUND
BOOK 525 PAGE 80

hereinafter called Lessor (whether one or more), and Colt Natural Gas, L.L.C., P.O. Box 388, Iola, Kansas 66749, hereinafter called Lessee.

1. **GRANT.** Lessor, for and in consideration of the sum of TEN DOLLARS (\$10.00) and other good and valuable consideration, receipt and sufficiency of which are acknowledged, and of the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto said Lessee, exclusively, its successors and assigns, the following described land for the purpose of conducting geological, geophysical and other exploratory work, including drilling and operating for, producing, saving, storing and marketing the oil and all gas of whatsoever nature or kind including but not limited to coalbed gas, shale gas or casinghead gas and all other hydrocarbons and their respective constituent products, and the exclusive right of injecting gas, air, water, brine and other fluids and substances into the subsurface strata, and constructing roads, laying pipe lines, electric lines and other utilities, building tanks and erecting other structures thereon, necessary or convenient to produce, save and take care of, treat, cewatering any gas formations and market said substances and products, all that certain tract of land together with any reversionary rights and after-acquired interests therein, described as follows:

S/2 of the NW/4, N/2 SW/4 & SE/4 of the SW/4
Section 24 Township 31S Range 16E containing 201 acres more or less
located in Montgomery COUNTY, KANSAS.

2. **PRIMARY TERM.** This Lease shall remain in full force for a term of THREE (3) year(s) from this date, (herein called "Primary Term"), and as long thereafter as oil or gas, or any of the substances covered by this Lease, is produced from said land by Lessee in paying quantities, or the premises are being developed. Lessee is granted the right and option to extend said Primary Term for an additional two (2) years by tendering to Lessor the sum of TWELVE DOLLARS (\$12.00) per net mineral acre at any time before the expiration of three (3) years from this date.

3. **PAID-UP LEASE.** This Lease may be maintained during the Primary Term hereof without further payment or drilling operations. If Lessee shall commence to drill a well within the Primary Term of this Lease or any extension thereof, then Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this Lease shall continue and be in force with like effect as if such well had been completed within the Primary Term.

4. **ROYALTY.** Lessor shall receive royalties as follows:

(A) Lessee shall deliver to the credit of Lessor as royalty, free of costs of production, storage or treatment on the leased premises, into the pipe line or storage tanks to which Lessee may connect its wells, the equal ONE-EIGHTH (1/8) part of all OIL produced, saved and marketed from the leased premises.

(B) Lessee shall pay to Lessor as royalty on all gas of whatsoever nature or kind, including but not limited to coalbed gas, shale gas or casinghead gas, and their respective constituent elements or other gaseous substances ("Gas"), produced and marketed from the leased premises ONE-EIGHTH (1/8) of the market value at the mouth of the well.

(C) Where Gas from a well capable of producing Gas (or from a well in which dewatering operations have commenced), is not sold or used after the expiration of the Primary Term, Lessee shall pay or tender as royalty to Lessor the sum of FIVE DOLLAR (\$5.00) per year per net mineral acre, such payment or tender to be made on or before the anniversary date of this Lease next ensuing after the expiration of 90 days from the date such well is shut in or dewatering operations are commenced and thereafter on or before the anniversary date of this lease during the period such well is shut in or dewatering operations are being conducted. If such payment is not timely made, this Lease shall not terminate unless Lessee fails to make or tender such payment within thirty (30) days after receipt of written notice of default given by Lessor to Lessee by certified mail, return receipt requested. So long as payment is made as provided herein, the Lessee shall be deemed to be producing oil and/or or gas in accordance with paragraph 2 of this Lease.

5. **FORCE MAJEURE.** All provisions hereof, express or implied, shall be subject to all federal and state laws, and the orders, rules, or regulations of all governmental agencies administering the same, and this Lease shall not be in any way terminated wholly or partially, nor shall Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof, if such failure accords with any such laws, orders, rules or regulations. Lessee shall not be liable in damages, forfeiture or termination, on account of breach of covenant, express or implied, or failure of any condition necessary to keep this Lease in force, which results from force majeure; and the obligations of Lessee shall be suspended if and while drilling or other operations are delayed or interrupted by force majeure. Force majeure includes Act of God, storm, flood, strike, scarcity of labor or material, lockout, blowout, breach of contract by drillers, subcontractors or suppliers, surface or subsurface conditions which impede normal operations or which would result in other damages or waste, or other bona fide cause beyond the reasonable control of Lessee. Lessee shall have a reasonable time after the removal or cessation of force majeure within which to commence or resume performance under the Lease. If force majeure occurs during the Primary Term, the time such force majeure exists shall be added to the Primary Term.

6. **LESSER INTEREST.** If said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then royalties and other payments herein provided shall be paid to said Lessor in the proportion that his/her interest bears to the whole and undivided fee title. If more than one party has executed this Lease as Lessor, then this provision applies to each such party.

7. **OPERATIONS AND REMOVAL.** Lessee shall bury its pipelines below plow depth where reasonably possible. No well shall be drilled nearer than TWO HUNDRED (200) feet to any house or barn on said land as of the date of this Lease without written consent of Lessor. Lessee shall pay for damages caused by its operations to said land. Lessee shall fill in drilling pits and restore well location(s) as nearly as reasonably possible to the general condition before drilling operations began, within a reasonable time after a well has been plugged or completed. Lessee shall fence all tanks and wells when requested by Lessor. Lessee shall have the right at any time to remove any or all machinery and fixtures placed on said land, including the right to draw and remove casing.

8. **FREE SUBSTANCES.** Lessee shall have the right to use, free of cost or royalty, gas, oil, and water produced on said land for Lessee's operations thereon, except fresh water from the wells of Lessor. If gas is produced from any well, Lessor shall have the right to take such gas, free of charge, for domestic purposes in one single family dwelling on the leased premises. This provision does not extend to additional dwellings that may be located upon tracts into which the leased premises may be divided. Lessor's lines, appliances at the well, meters and connections shall be of good quality and installed at Lessor's expense. Lessee shall have the right to designate the point of connection and to impose such rules and regulations as may be reasonably necessary to protect the well and other lines. Lessor's taking and use of gas shall be at Lessor's sole risk, and Lessee shall not be liable in any way for Lessor's failure or inability to obtain or use such gas on account of the use of pumping stations, breakage of lines, conditions at the well, requirements or restrictions under any gas contract, Lessee's operations, or any other cause. Lessor shall be solely responsible for compliance with all applicable safety rules and regulations, including K.A.R. 82-11-4, in effect at the time of connection including, but not limited to, odorization of the gas.

9. **RIGHT OF WAY.** For the consideration first stated above, Lessor conditionally grants to Lessee an easement and right of way as provided herein. The use of such easement and right of way are conditioned upon Lessee first paying or tendering to Lessor of the sum of TEN DOLLARS (\$10.00) per rod. Such payment or tender may be made at any time while this Lease is in effect. Such easement and right of way are described as follows: Lessor grants to Lessee a strip of land twenty (20) feet wide for the purpose of laying, constructing, operating, inspecting, maintaining, repairing, replacing and removing a pipeline or pipelines for the transportation of water, brines, oil, gas and other substances, and electric line(s), at a location or locations to be determined by Lessee, on, in, over and through the land described hereinabove. The centerline of such easement and right of way shall be the center of the pipeline(s) and/or electric line(s) as actually laid. Lessee will consult with Lessor on course, route and direction of lines so as to minimize interference with surface use by Lessor. Such pipeline(s) and electric line(s) shall be buried when reasonably possible below plow depth. Lessee shall pay for damages to growing crops, fences or other structures of Lessor that are caused by the construction, maintenance and operation of such pipeline(s) and electric line(s). Lessee shall have the right of ingress and egress to and from the premises for all purposes necessary to exercise of the rights granted herein. This easement and right of way shall be construed as if conveyed by separate instrument, without regard to the oil and gas Lease or the term thereof; provided, however, that if use of such easement and right of way is not actually commenced within the term of said oil and gas Lease or extension or renewal thereof then this easement and right of way and all rights granted thereunder shall cease and terminate on the date said oil and gas lease expires: This easement and right of way are independent of, and in addition to, and are not a substitute for, the rights of Lessee under said Lease, which rights are not hereby diminished or affected, it being understood that this easement and right of way provides for transporting products mentioned herein which may be produced, obtained, stored or transported upon or across lands adjacent thereto or in the vicinity thereof. The easement and right of way granted herein are a covenant running with the land and shall extend to Lessee and Lessee's successors and assigns, and shall remain in force for the term of said oil and gas Lease and as long thereafter as such easement and right of way are used by Lessee, its successors and assigns, for the purposes herein mentioned.

10. **DISPOSAL.** For the consideration first stated above, Lessor conditionally grants to Lessee a license, easement and right of way as provided herein. The use of such license, easement and right of way are conditioned upon Lessee first paying or tendering to Lessor the sum of FOUR HUNDRED DOLLARS (\$400.00) and a like amount annually on each twelve (12) month anniversary thereafter. The first such payment or tender may be made at any time while this Lease is in effect. If such payment is not timely made, this license, easement and right of way shall not terminate unless Lessee fails to make or tender such payment within thirty (30) days after receipt of written notice of default given by Lessor to Lessee by certified mail, return receipt requested. Such license, easement and right of way are described as follows: Lessor grants to Lessee the right and license to use a newly drilled well or re-complete an existing well upon the above described land and to use same for disposing of waters, brines and other substances produced from wells owned or operated by Lessee located on said land and upon lands adjacent to or in the vicinity thereof, together with an easement and right-of-way of approximately one (1) square acre around such well, the center of which shall be the borehole of the disposal well, and an easement and right of way on a strip of land twenty (20) feet wide to install, repair, operate and remove such lines, pipes, pumps, equipment, machinery, electric lines and other appliances as Lessee shall deem suitable for the operation of such disposal well.

The centerline of said twenty (20) feet easement and right of way shall be the center of the pipe line(s) and/or electric line(s) as actually laid. Lessee will consult with Lessor on course, route and direction of lines and the location of new well(s) so as to minimize interference with surface use by Lessor. Any pipeline(s) and electric line(s) shall be buried when reasonably possible below plow depth. Lessee shall pay for damages to growing crops, fences or other structures of Lessor that are caused by the construction, maintenance and operation of such well, pipeline(s) and electric line(s). Lessee shall have the right of ingress and egress to and from the premises for all purposes necessary to the exercise of the rights granted herein. Lessee shall have the right at any time to remove from the disposal well any and all equipment associated therewith, it being understood that the same shall be and remain personal property, whether or not affixed to the realty; and upon cessation of use of said well, Lessee shall clean up the area with reasonable diligence and dispatch, and shall restore the area as nearly as reasonably possible to its original condition. This license, easement and right of way shall be construed as if granted by separate instrument, without regard to the oil and gas Lease or the term thereof; provided, however, that if a disposal well is not commenced within the term of said oil and gas Lease or extension or renewal thereof then this license, easement and right of way and all rights granted thereunder shall cease and terminate on the date said oil and gas Lease expires. This license, easement and right of way are independent of, and in addition to, and are not a substitute for, the rights of Lessee under said Lease, which rights are not hereby diminished or affected, it being understood that this license, easement and right of way provides for transportation and disposal of substances which may be produced, obtained, stored or transported upon or across lands adjacent thereto or in the vicinity thereof. The license, easement and right of way granted herein are a covenant running with the land and shall extend to Lessee and Lessee's successors and assigns, and shall remain in force for the term of said oil and gas Lease and as long thereafter as such license, easement and rights-of-way are used by Lessee, its successors and assigns, for the purposes herein mentioned.

11. **BREACH.** The breach of any obligation under any provision or covenant of this Lease, express or implied, shall not work a forfeiture or termination of the Lease nor be grounds for cancellation unless Lessor first notifies Lessee in writing of the breach and the facts relied upon as constituting such breach, together with a demand for the specific performance thereof, and the Lessee, if in default, fails within a reasonable time thereafter to commence compliance with the obligations imposed.

12. **ASSIGNMENT AND ENTIRETY.** If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of payments and/or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed in the event this Lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the payments and/or royalties due from him or them on an acreage basis; such default shall not operate to defeat or affect this Lease insofar as it covers a part or parts of said lands upon which the said Lessee or any assignee thereof shall make due payments of said payments and/or royalties. If the leased premises are now or hereafter owned in severalty or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the payments and/or royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this Lease is now or may hereafter be divided by sale, devise, or otherwise, or to furnish separate meters, tanks or other measuring devices for oil and/or gas produced from such separate tracts.

13. **WARRANTY AND SUBROGATION.** Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and in addition Lessee may reimburse itself for such payments out of any royalties or payments due or payable to Lessor.

14. **SPECIAL PROVISIONS.**

- A. Lessee will notify Lessor of any new well locations for Lessor's approval of such locations before drilling commences upon said property. Such approval shall not be unreasonably withheld by Lessor.
- B. Lessee will consult with Lessor on course, route and direction of lease roads and line (pipe, electric & telephone) installations so as to minimize interference with surface use, Lessee to establish and utilize the minimum number of lease roads necessary to conduct operations, and shall not deviate from lease roads once established, lease roads shall be maintained in good condition so as to prevent rutting and erosion.
- C. When requested by Lessor, Lessee will install and maintain cattle-tight gates at all lease access points into pastures and through pasture cross fences.
- D. Lessee shall not establish a storage yard or general maintenance area on the lease premises; any equipment or supplies not in active use shall be promptly removed from the premises.
- E. Lessee shall defend, indemnify and hold harmless Lessor from any environmental damage, spills or leaks arising from Lessee's operations.

Whereof witness our hands as of the day and year first above written.

Larry J. Rash
 Name: _____
 S.S.# 512-44-2544
 Address P.O. Box 163
Moline, Mo 67353

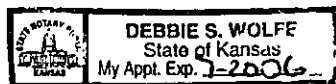
Jewel J. Rash
 Name: _____
 S.S.# 512 589591
 Address P.O. Box 163
Moline KS 67353

STATE OF KANSAS, COUNTY OF ELIK, ss:

The foregoing instrument was acknowledged before me this 16 day of NOVEMBER, 20 02.

By LARRY J RASH, husband and wife JEWEL J. RASH

Debbie Wolfe
 Notary Public
 Commission/Appointment Expires: 7-20-06





State of Kansas, Montgomery County
 This instrument was filed for
 Record on September 16, 2022 1:57 PM
 Recorded in Book 719 Page 694 - 698
 Fee: \$89.00 202203606



Marilyn Calhoun
 Marilyn Calhoun, Register of Deeds

ASSIGNMENT AND BILL OF SALE OF OIL LEASES

Date: September 15th, 2022
Assignor: COLT NATURAL GAS, L.L.C.
Assignee: Joshua and ReaCreisha Jackson

For the ten dollar and other consideration, receipt and sufficiency of which are acknowledged, Assignor does hereby sell, assign, transfer and convey to Assignee all of Assignor's right, title and interest in and to the following oil and gas leases:

RASH LEASE

100% W.I. Oil only; .875000 N.R.I.
LESSOR: Larry J. and Janet J. Rash, husband and wife
LESSEE: Colt Natural Gas, LLC
DATE: November 14, 2002
RECORDED: ✓ Book 525, Page 80
DATE RECORDED: November 21, 2002
PROPERTY: The South Half of the Northwest Quarter (S/2 NW/4), the North Half of the Southwest Quarter (N/2 SW/4) and the Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of Section Twelve (24), Township Fourteen (31) South, Range Twenty (16) East, containing 201 acres more or less located in Montgomery County, Kansas.

FURGASON (Bright) LEASE

100% W.I. Oil only; .850000 N.R.I.
LESSOR: Florence M. Furgason, a widow woman
LESSEE: E.B. Sullivan
DATE: January 6, 1955
RECORDED: ✓ Book 58, Page 95
DATE RECORDED: January 10, 1955
PROPERTY: The Southeast Quarter (SE/4) and the Northwest Quarter (NW/4) of Section 2, Township 32 South, Range 16 East, containing 320 acres more or less located in Montgomery County, Kansas.

THOMAS MANGAN (Goode) LEASE

Lease has Expired
LESSOR: Thomas Mangan (Goode)
LESSEE: E.B. Sullivan
DATE: January 22, 1955

RECORDED: / Book 58, Page 162
DATE RECORDED: January 22, 1955
PROPERTY: / SW/4 Section 35, Township 31 South, Range 16 East, containing 160 acres more or less located in Montgomery County, Kansas.

together with the rights incident thereto, all wells located on the Leases, expressly including, but not limited to the wells listed in Exhibit A (the "Wells"), personal property, equipment and fixtures thereon, appurtenant thereto, or used or obtained in connection therewith. All of such wells, property, equipment and fixtures are sold, conveyed and transferred "as is" and "where is". Except for the limited warranty of title set forth below, Assignor makes no warranties, including warranty of merchantability or fitness for a particular purpose, express, implied, or statutory, concerning same.

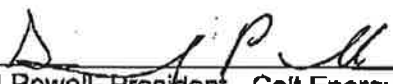
As material consideration for this assignment, and by its acceptance hereof, Assignee expressly assumes and agrees to comply with, from and after the effective date of this assignment, all lease terms and conditions, the express and implied covenants created by the lease, and the statutory and regulatory duties, obligations and liabilities of the operator and owner of the leasehold interest and the wells, personal property, equipment and fixtures thereon, appurtenant thereto, or used or obtained in connection therewith. Assignee expressly assumes all costs, risks or expenses incident to or resulting from operations on said lease, production of oil or gas, the abandonment or plugging of any well or wells thereon, and the removal of any materials therefrom or cleanup or restoration thereof, from and after the effective date of this assignment. Assignee agrees to forever indemnify and hold Assignor harmless from and against any liability, claim, demand, action, damage, penalty or cost arising from Assignee's failure to comply with the provisions of this paragraph, including reasonable attorney fees, litigation and administrative costs incurred by Assignor to defend any matter covered by this paragraph or to enforce Assignee's obligation to indemnify Assignor.

Assignor covenants with Assignee and its heirs, successors, legal representatives and assigns, that the interests and titles herein assigned are free and clear of liens and encumbrances made, suffered or incurred by, through or under Assignor; and that Assignor will forever warrant and defend the title to said interests against all persons whomsoever lawfully claiming or to claim the same from, through, or under Assignor, but not otherwise. Except for such limited warranty of title herein expressly provided, this assignment is made without warranties of any kind, either express or implied, and Assignor neither represents nor warrants the validity of any lease nor any right, title or interest of the lessee thereunder or incident thereto.


The provisions hereof shall be binding upon, and inure to the benefit of, Assignor and Assignee and their respective heirs, successors, affiliates, legal representatives and assigns.

EFFECTIVE, as of September 1, 2022.

ASSIGNOR:
COLT NATURAL GAS, LLC

By: 
David Powell, President - Colt Energy, Inc.,
Managing Member of Colt Natural Gas, LLC.

ASSIGNEE:
Joshua and ReaCreisha Jackson


Joshua Jackson


ReaCreisha Jackson

STATE OF Kansas

ss: **ACKNOWLEDGMENT FOR CORPORATION**

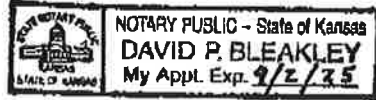
COUNTY OF Johnson

Be it remembered that on this 15th day of September, 2022, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came David Powell, President of **Colt Energy, Inc.**, a corporation of the State of Kansas, and managing member of **Colt Natural Gas, LLC**, a Kansas Limited Liability Company personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: 9/2/2025

David P. Bleakley
Notary Public



STATE OF Kansas

ss: **ACKNOWLEDGMENT FOR INDIVIDUAL**

COUNTY OF Bourbon

This instrument was acknowledged before me this 16th day of September, 2022, by **Joshua Jackson and ReaCrissha Jackson, husband and wife**, who affirmed that the foregoing instrument was signed and executed of their free act and will.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: 9/2/2025

David P. Bleakley
Notary Public



EXHIBIT "A" WELLS

Rash Lease

Well count	Lease Name	Well No.	API Number	County	Sec	Twp	Rge	OIL
1	RASH	1	15-125-20822-0000	Montgomery	24	31	16	OIL
2	RASH	2	15-125-20836-0000	Montgomery	24	31	16	OIL
3	RASH	3	15-125-20837-0000	Montgomery	24	31	16	OIL
4	RASH	4	15-125-20838-0000	Montgomery	24	31	16	OIL
5	RASH	6	15-125-20923-0000	Montgomery	24	31	16	OIL
6	RASH	3-B	15-125-21101-0000	Montgomery	24	31	16	OIL
7	RASH	4-A	15-125-22192-0000	Montgomery	24	31	16	OIL
8	RASH	5-A	15-125-22303-0000	Montgomery	24	31	16	OIL
9	RASH	6-A	15-125-22449-0000	Montgomery	24	31	16	OIL
10	RASH	7-A	15-125-22450-0000	Montgomery	24	31	16	OIL
11	RASH	8-A	15-125-22451-0000	Montgomery	24	31	16	OIL
12	RASH	9A	15-125-22968-0000	Montgomery	24	31	16	OIL
13	RASH	1A-89	15-125-29230-0000	Montgomery	24	31	16	OIL

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Furgason (Bright) Lease

Well count	Lease Name	Well No.	API Number	County	Sec	Twp	Rge	OIL
1	BRIGHT	1	15-125-02390-0000	Montgomery	2	32	16	OIL
2	BRIGHT	2	15-125-02391-0000	Montgomery	2	32	16	OIL
3	BRIGHT	3	15-125-02392-0000	Montgomery	2	32	16	OIL
4	BRIGHT	4	15-125-02393-0000	Montgomery	2	32	16	OIL
5	BRIGHT	5	15-125-22262-0000	Montgomery	2	32	16	OIL
6	BRIGHT	6	15-125-22855-0000	Montgomery	2	32	16	OIL
7	BRIGHT	7	15-125-23491-0000	Montgomery	2	32	16	OIL
8	BRIGHT	8	15-125-23789-0000	Montgomery	2	32	16	OIL
9	BRIGHT	9	15-125-24085-0000	Montgomery	2	32	16	OIL
10	BRIGHT	10	15-125-24337-0000	Montgomery	2	32	16	OIL
11	BRIGHT	11	15-125-24606-0000	Montgomery	2	32	16	OIL
12	BRIGHT	12	15-125-25165-0000	Montgomery	2	32	16	OIL
13	BRIGHT	13	15-125-25616-0000	Montgomery	2	32	16	OIL
14	BRIGHT	14	15-125-26300-0000	Montgomery	2	32	16	OIL
15	BRIGHT	15	15-125-26551-0000	Montgomery	2	32	16	OIL
16	BRIGHT	16	15-125-27056-0000	Montgomery	2	32	16	OIL
17	BRIGHT	17	15-125-27939-0000	Montgomery	2	32	16	OIL
18	BRIGHT	18	15-125-27940-0000	Montgomery	2	32	16	OIL

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Mangan (Goode) Lease

Well count	Lease Name	Well No.	API Number	County	Sec	Twp	Rge	OIL
1	GOODE	2	15-125-02395-0000	Montgomery	35	31	16	OIL
2	GOODE	3	15-125-02396-0000	Montgomery	35	31	16	OIL
3	GOODE	4	15-125-22763-0000	Montgomery	35	31	16	OIL
4	GOODE	5	15-125-22854-0000	Montgomery	35	31	16	OIL
5	GOODE	6	15-125-23490-0000	Montgomery	35	31	16	OIL
6	GOODE	7	15-125-02398-0000	Montgomery	35	31	16	OIL
7	GOODE	8	15-125-24086-0000	Montgomery	35	31	16	OIL
8	GOODE	9	15-125-24338-0000	Montgomery	35	31	16	OIL
9	GOODE	11	15-125-25166-0000	Montgomery	2 (35)	32 (31)	16	OIL
10	GOODE	12	15-125-25615-0000	Montgomery	35	31	16	OIL
11	GOODE	13	15-125-26299-0000	Montgomery	35	31	16	OIL
12	GOODE	14	15-125-26550-0000	Montgomery	35	31	16	OIL
13	GOODE	15	15-125-26708-0000	Montgomery	35	31	16	OIL
14	GOODE	16	15-125-27117-0000	Montgomery	35	31	16	OIL
15	GOODE	17	15-125-27118-0000	Montgomery	35	31	16	OIL
16	GOODE	18	15-125-27893-0000	Montgomery	35	31	16	OIL
17	GOODE	19	15-125-27894-0000	Montgomery	35	31	16	OIL
18	GOODE	21	15-125-29958-0000	Montgomery	35	31	16	OIL