KOLAR Document ID: 1635608

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	innited with this form.												
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:												
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:												
Gas Gathering System:	Lease Name:												
Saltwater Disposal Well - Permit No.:													
Spot Location:feet from N / S Line	SecTwpREV												
feet from E /W Line	Legal Description of Lease:												
Enhanced Recovery Project Permit No.:	-												
Entire Project: Yes No	County:												
Number of Injection Wells**	Production Zone(s):												
Field Name:	Injection Zone(s):												
** Side Two Must Be Completed.													
Surface Pit Permit No.:	feet from N / S Line of Section												
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section												
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling												
Type of the Emergency Danie General													
Past Operator's License No.	Contact Person:												
Past Operator's Name & Address:	Phone:												
	_ Date:												
Title:	_ Signature:												
New Operator's License No	Contact Person:												
New Operator's Name & Address:	_ Phone:												
	Oil / Gas Purchaser:												
Nov. On antaria Faraili													
New Operator's Email:													
Title:	_ Signature:												
Acknowledgment of Transfer: The above request for transfer of injecti	ion authorization, surface pit permit # has been												
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation												
Commission records only and does not convey any ownership interest in the													
is acknowledged as	s is acknowledged as												
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit												
Permit No.: Recommended action:													
. Noodillinginged details.													
Date:													
Authorized Signature	Authorized Signature												
DISTRICT EPR	_ PRODUCTION UIC												

KOLAR Document ID: 1635608

Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.:		_		
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1635608

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)										
OPERATOR: License #	Well Location:										
Address 1:	County:										
Address 2:	Lease Name: Well #:										
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of										
Contact Person:	the lease below:										
Phone: () Fax: ()											
Email Address:											
Surface Owner Information:											
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional										
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the										
Address 2:	county, and in the real estate property tax records of the county treasurer.										
City: State: Zip:++											
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of	odic Protection Borehole Intent), you must supply the surface owners and hk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.										
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling C-1 or Form CB-1, the plat(s) required by this form; and 3) my I have not provided this information to the surface owner(s). The KCC will be required to send this information to the surface.	e Act (see Chapter 55 of the Kansas Statutes Annotated), I have upon which the subject well is or will be located: 1) a copy of the ng in connection with this form; 2) if the form being filed is a Form of operator name, address, phone number, fax, and email address. I acknowledge that, because I have not provided this information, becomer(s). To mitigate the additional cost of the KCC performing lidress of the surface owner by filling out the top section of this form										
and that I am being charged a \$30.00 handling fee, payable to If choosing the second option, submit payment of the \$30.00 handling	the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1										
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP I hereby certify that the statements made herein are true and correct to											
Date: Signature of Operator or Agent:	T-11.										

BOOK 305 PAGE 4

TIME 19:40 PM

2022-03270

MATIE FORCK
MIAMI COUNTY REGISTER OF DEEDS
RECORDED: 06/29/2022 12:06;32 PM
TOTAL FEES: 106.00 MTG AMOUNT: 0.00
PAGES: 6 RECEIPT: 4027637

Misc JUN 16 2022

REGISTER OF DEEDS, FRANKLIN CO. KS

INSTRUMENT # 2297

(Original compared with record)

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, that L&L Energy, LLC, a Kansas limited liability company, hereinafter called "Assignor," for valuable consideration, the receipt and sufficiency of which is hereby acknowledged and subject to the reservation of overriding royalty interest set forth below, does grant, bargain, sell convey, transfer, assign and deliver all of Assignor's right, title, working interest unto Redtail Resources, LLC, a Kansas limited liability company, 24311 W. 57th St., Shawnee, KS 66226, hereinafter called "Assignee," its successors and assigns, in and to the following oil and gas leases and personal property:

- (A) The Oil and Gas Leases described on Exhibit A and the leasehold estate and right, privileges and interests created by said leases subject to all the terms and conditions of said oil and gas lease and extensions thereof (collectively, the "Leases"); AND
- (B) All equipment, wells, structures and personal property, to include fixtures and improvements, currently located on the Leases described above in paragraph (A), and used, formerly used or held for use in connection with oil and gas exploration, production, treatment, storage and marketing activities (collectively, the "Personal Property").

The Leases and Personal Property are collectively referred to as the "Assigned Property."

ASSIGNMENT TERMS:

- 1. RESERVATION OF OVERRIDING ROYALTY INTEREST. Assignor does hereby reserve unto itself a 2.5% overriding royalty interest in and to each of the Leases. The Overriding Royalty Interests assigned herein (the "Overrides") shall be free and clear of all costs and expenses. However, the Overrides shall bear and pay their proportionate part of all applicable taxes. The working interests and the Overrides shall all be proportionately reduced if it is determined the above described oil and gas lease covers less than 100% of the mineral estate in the land covered thereby. The Overrides shall be upon the Leases and all extensions and renewals thereof. It is expressly understood that this reservation shall be in addition to any other overriding royalty or other interest which may already burden the working interest in and to the Leases. It is further understood and agreed that the Overrides shall not be reduced if it is determined that Assignor owned at the time of this assignment, less than 100% of the working interest in the Leases.
- 2. DISCLAIMER OF WARRANTY. Assignor makes this assignment without any representation or warranty of any kind, and the assigned property is being assigned AS IS, WHERE IS and WITH ALL FAULTS. Assignee accepts the Assigned Property without warranty of any kind by Assignor. All express or implied warranties, specifically including the implied warranties of



merchantability, and fitness for a particular purpose, merchantability of title and validity of the Leases are here by disclaimed.

- 3. ASSUMPTION OF RESPONSIBILITY. Assignors and Assignee do hereby stipulate and agree among themselves that all of the wells located upon the Leases are being assigned to Assignee and that no such wells shall be considered to have been abandoned by Assignors at the time of this Assignment. Assignee does hereby agree to accept all responsibility and liability for all of the Assigned Property from and after the date of this Assignment and shall indemnify and hold Assignors, their affiliates, and directors, officers and employees harmless from any, claim, damage, liability or responsibility for any of such wells or oil and gas equipment or the repair, restoration or remediation of the real property covered by the Leases from and after the date of this Assignment, whether or not such damage, event or liability accrued prior to the date of this Assignment. Within 30 days after the effective date of this Assignment Assignee shall accept assignment of operator responsibility for all wells located on the Leases by form T-1 Transfer filed with the Conservation Division of the Kansas Corporation Commission. Assignee will accept responsibility for all wells located on the Leases, specifically including, but not limited to those wells described on Exhibit B.
- 4. ACKNOWLEDGMENT OF CONDITION OF LEASES. Assignor and Assignee expressly acknowledge that Assignor is not representing or warranting the current validity of the Leases, is not representing or warranting the merchantability of Assignor's title in and to the Leases, nor Assignor's right to produce oil and gas pursuant to the Leases. The Leases may not have produced either oil or gas for an extended period of time and therefore it is possible or even likely that said Leases have expired by their own terms. It is Assignee's intent to obtain ratifications of the Leases or new oil and gas leases covering the real property encumbered by the Leases and to cure multiple existing title defects which exist with respect to the Leases, however Assignee accepts the risk that the respective landowners may not execute ratifications or a new lease, and that the title defects may not be able to be cured and Assignee nevertheless unconditionally accepts all of the responsibilities and liabilities associated with said real property, including plugging and remediation obligations, even if Assignee does not ultimately obtain valid oil and gas leases covering such real property. Assignee unconditionally accepts this assignment of all of Assignor's right, title, interest and responsibility with respect to the Leases and the Personal Property at its own risk and without any assurances by Assignor that new leases or ratifications can be obtained from the respective owners of the real property covered by the Leases.
- 5. TRANSFER OF RIGHTS. The Assigned Property shall include all right, title and interest which Assignor may have in and to the Leases, including but not limited to, leasehold interests, regulatory authorities and permits or licenses.
- 6. FURTHER ASSURANCES. The parties agree to execute, acknowledge and deliver such other and further instruments or documents, and to take such other and further actions as may be reasonably necessary to carry out the provisions of this Assignment.
- 7. EFFECTIVE DATE. This Conveyance shall be effective as of February 1, 2022, at 12:01 a.m., central standard time.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

L&L ENERGY, LLC
By: Lance Town
Lanco I OWII
ACCEPTED BY:
By: Wesley Dollard Managing Member
STATE OF KANSAS, COUNTY OF Miami, ss:
This instrument was acknowledged before me on the 31st day of May, 2022, by Lance Town, President of L&L Energy, LLC, an Kansas limited liability company.
Appointment/Commission Expires:5-23-23 LORI DRISKELL NOTARY PUBLIC STATE OF KANSAS My Commission Expires 5-23-23
STATE OF KANSAS, COUNTY OF Michael , ss:
This instrument was acknowledged before me on the 31th day of May, 2022 by Wesley Dollard, Managing Member of Redtail Resources, LLC , a Kansas limited liability company.
Appointment/Commission Expires: 5-23-23 Notary Public
LORI DRISKELI

LORI DRISKELL
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 5-23-23

EXHIBIT A

PATTERSON LEASE

Dated:

March 18, 1959

Recorded:

Book 58 Miscellaneous, Page 437

Lessors:

Edwin H. Patterson, a/k/a Edwin H. Patterson Jr. and Mae E. Patterson, his wife

Lessee:

Description:

Lot 4 of Sec. 32, Twp. 15, Rng. 21, containing 88.98 acres; Also Lot 1, of Sec. 32, Twp. 15, Rng. 21, containing 71.02 acres; all in the Franklin County, Kansas, EXCEPT a tract of land containing 40 acres, more or less, in the Southeast corner of the Northeast Quarter of Section 32, Township 15 South, Range 21 East of the Sixth Principal Meridian, being more particularly described as follows: Beginning at the Southeast corner of the Northeast Quarter of Section 32, Township 15 South, Range 21 East of the Sixth Principal Meridian, thence North 89 degrees 48 minutes 49 seconds West for a distance of 1311.82 feet along the South line of said Quarter Section, thence North 00 degrees 05 minutes 57 seconds East for a distance of 1326.91 feet parallel with the East line of sald Quarter Section, thence South 89 degrees 50 minutes 44 seconds East for a distance of 1311.82 feet to a point on the East line of said Quarter Section, thence South 00 degrees 05 minutes 57 seconds West for a distance of 1329.55 feet along the East line of said Quarter Section to the

point of beginning,

EXCEPT:

Commencing at a 1/2" rebar at the Southeast corner of the Northeast Quarter of Section 32, Township 15 South, Range 21 East of the Sixth Principal Meridian, in Franklin County, Kansas; thence North 89 degrees 43 minutes 49 seconds West for a distance of 1786.83 feet to a point on the South line of said Northeast Quarter the Point of Beginning; thence North 90 degrees 43 minutes 49 seconds West for a distance of 365.25 feet to a point on said South line; thence North 00 degrees 05 minutes 57 seconds East for a distance of 182.17 feet parallel with the East line of said Northeast Quarter to a 1/2" rebar; thence North 07 degrees 58 minutes 27 seconds West for a distance of 274.96 feet to a 1/2" rebar; thence North 00 degrees 05 minutes 57 seconds East for a distance of 986.37 feet parallel with said East line to a 1/2" rebar; thence North 89 degrees 20 minutes 30 seconds East for a distance of 403.90 feet to a 1/2" rebar; thence South 00 degrees 05 minutes 57 seconds West for a distance of 1447,20 feet parallel with said East line to the Point of Beginning.

JJ SCOTT LEASE

Dated: Recorded: November 29, 1989

Misc. Book 134, Page 435

Lessors:

Jay J. Scott and Ruby S. Scott, husband and wife

Lessee:

Martin Oil Properties

Description:

West Half of the Northwest Quarter (W/2 NW/4) of Section Thirty-three (33), Township Fifteen (15) South, Range Twenty (20) East of the 6th P.M., Franklin

County, Kansas.

EBECK LEASE

Dated:

March 28, 2009

Recorded:

Book 2009, Page 04462

Lessors:

Hal J. Ebeck and Janie E. Ebeck, husband and wife

Lessee:

Richard Hermann

Description:

West 50 acres of the East Half of the Northwest Quarter (E/2 NW/4) of Section

Thirteen (13), Township Sixteen (16) South, Range Twenty-one (21) East of the 6th

P.M., Miami County, Kansas.

EXHIBIT B - Well List

	PATTERSON	PATTERSON	PATTERSON	PATTERSON	PALIERSON	FALLERSON	DATE DOON	BATTERSON OF THE PARTY OF THE P	DATTERON.	DATTERSON	PATTERSON	SCOTT	SCOTT	JJ SCOTT	JJ SCOTT	11 SCOTT	EBECK-GUGLE	EBECK-GUGLE	EBECK-GUGLE	במבכא סווסוד	ERECK CHCL	EBECK-GUGIF	EBECK-GUGLE	EBECK-GUGLE	Lease Name
0000-745624550			8 15-059-23945-0000	7 15-059-23587-0001	6 15-059-23248-0000	5 15-059-22705-0001	0000-18617-650-51	15-059-213-0-0001	2 15-059-21234-0000	0000-2/26T-6CO-CT T	1 15 OF0 40000 0000	4 15 OFB 104FB 0000	J	H-8 15-059-23462-0000	II-3 15-059-23414-0000	II-2 15-059-23187-0000		<u> </u>	<u>.</u>	1 1		10	E 14 15-121-20399-0001	E 12 15-121-20426-0001	
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