

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF CLARK

FOR GOOD AND VALUABLE CONSIDERATION, the following-named persons hereinafter collectively referred to as ("Assignor"):

Black Oak Production, LLC, whose address is 1474 S. Saint Paul Street, Denver, CO 80210, hereby grant, bargain, sell, assign, convey, and transfer unto **HG OIL HOLDINGS, LLC** ("Assignee") all of Assignor's right, title and interest in and to the following described assets, rights, and interest ("Assets"):

- (i) The working interest in the oil and gas leases described more particularly in Exhibit "A" attached hereto (including any renewals, extensions, ratifications and amendments to such interests whether or not such renewals, extensions, ratifications or amendments are described below) (the "Leases"); with said interests to be no more than the working interests and no less than the percentages of the net revenue interests in the Leases as set out opposite the description of the Oil and Gas Leaseholds on Exhibit A-1; and
- (ii) The oil and gas wells described on Exhibit "A-1" (the "Wells"), it being understood that any oil, gas, injection, disposal, water source or other well not described on Exhibit "A-1" ("Excluded Wellbores") shall not be sold and assigned, and expressly reserved by Seller; and
- (iii) All structures, facilities, foundations, wellheads, tanks, pumps, heater treaters, valves, fittings, equipment, machinery, fixtures, flowlines, pipelines, platforms, tubular goods, materials, tools, supplies, oil in the tanks, improvements, and any other personal, immovable, and mixed property located on, used in the operation of, or relating to the production, treatment, non-regulated transportation, gathering, marketing, sale, processing, handling or disposal of hydrocarbons, water, and associated substances produced or drained from the Wells (the "Facilities") or used, obtained or related in any way to the operation of the Wells and Leases; and

- (iv) The rights of way, easements, surface leases, disposal well agreements described on Exhibit "A", and all other rights to use the surface used or held for use in connection with the production, operation, gathering, transporting, disposal and sale of hydrocarbons or water produced from the Wells and Leases; and
- (v) The right to operate the Wells.

To have and to hold the Assets unto Assignee, its heirs, successors and assigns forever.

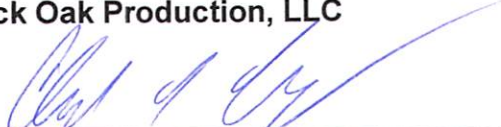
It being understood that the Assets are being assigned by Assignor to Assignee on an "AS IS, WHERE IS" basis, subject to the express conditions, representations, warranties, and limitations contained in that certain Purchase and Sale Agreement dated effective November 1, 2022, by and between Black Oak Exploration, LLC, Black Oak Production, LLC, as seller, and HG Oil Holdings, LLC, as buyer.

Assignor warrants that title to the Assets are being assigned free of claims of any other person by, through, or under Assignor, but not otherwise, and this assignment is made with full rights of subrogation in and to all prior warranties made to Assignor.

IN WITNESS WHEREOF, this Assignment is made as of the date of the acknowledgments below, but shall be effective for all purposes as of November 1, 2022.

"Assignor":

Black Oak Production, LLC


By: 
 Clayton M. Camozzi, Managing Member

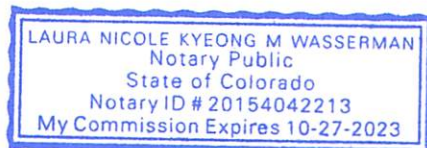
ACKNOWLEDGMENT

STATE OF Colorado)
) ss.
 COUNTY OF Denver)

This instrument was acknowledged before me this 22nd day of November, 2022, by Clayton M. Camozzi, as Managing Member of Black Oak Production, LLC, a Colorado limited liability companies, on behalf of said company.

My Commissions Expires: 10/27/23


 Notary Public



**EXHIBIT A
Leases**

To that certain Assignment dated effective November 1, 2022, by and between Black Oak Production, LLC as Assignor, and HG Oil Holdings, LLC , as Assignee

Lease	Lessor	Lessee	Twn	Rng	Sec	Legal Description	County	Dated	Book	Page
Bell Family #1H-2 McMinimy #1-2 Re- Entry	Lynn Matthews Bekris, Sole Trustee of the Bell Family Trust, Dated 3- 26-2013	Strat Land Exploration Company	34S	22W	2	Lots 1 (40.34 ac), 2 (40.36 ac), 3 (40.40 ac), 4 (40.42 ac), and the South Half of the Northeast Quarter (S/2 NE/4), and the South Half of the Northwest Quarter (S/2 NW/4), and the North Half of the Southwest Quarter (N/2 SW/4), and the Southeast Quarter (SE/4), Less a tract of land situated in the E/2 of Section 2, Township 34 South, Range 22 West, more particularly described as follows: Beginning at a point on the Section Line a distance of 2165.51 feet North (N00°25'11"W) of the SE Corner of said Section 2, thence continuing North (00°25'11"W) a distance of 71.45 feet, thence West (N86°09'57"W) a distance of 706.67 feet, thence North (N00°39'13"E) a distance of 453.61 feet, thence West (N89°56'05"W) a distance of 584.36 feet, thence South (S00°05'42"W) a distance of 541.83 feet, thence East (S88°36'50"E) a distance of 1286.08 feet to the point of beginning, All in Section 2, Township 34 South, Range 22 West	Clark	10/10/2013	144	338
Bell Family #1H-2 McMinimy #1-2 Re- Entry	Keith Randall and Judith A. Randall, husband and wife	Strat Land Exploration Company	34S	22W	2	A tract of land situated in the East Half (E/2) of Section 2, Township 34 South, Range 22 West, more particularly described as follows: Beginning at a point on the Section line a distance of 2165.51 feet North (N00 Degrees 25' 11" W) of the Southeast Corner of said Section 2, thence continuing North (N00 Degrees 25' 11" W) a distance of 71.45 feet, thence West (N86 Degrees 09' 57" W) a distance of 706.67 feet, thence North (N00 Degrees 39' 13" E) a distance of 453.61 feet, thence West (N89 Degrees 56' 5" W) a distance of 584.36 feet, thence South (S00 Degrees 05' 42" W) a distance of 541.83 feet, thence East (S88 Degrees 36' 50" E) a distance of 1286.08 feet to the point of beginning, said tract containing 8.7271 acres, more or less of Section 2, Township 34 South, Range 22 West	Clark	5/6/2011	144	104

Lease	Lessor	Lessee	Twn	Rng	Sec	Legal Description	County	Dated	Book	Page
Gardiner #1-2 Re-Entry	Henry C. Gardiner and Mary Nan Gardiner, Trustees under the Mary Nan Gardiner Revocable Trust dated June 20, 1996	McLinn Land Services, LLC	34S	24W	2	Lots 3 & 4 & the South Half of the Northwest Quarter (S/2 NW/4), and the South Half (S/2) of Section 2, Township 34 South, Range 24 West	Clark	9/27/2012	143	77
McMillion #1-33 Re-Entry	William K. Shaw, Trustee of the William K. Shaw Living Trust	Bearcat Land, Inc.	33S	23W	33	The Southeast Quarter (SE/4) and the South Half of the Southwest Quarter (S/2 SW/4) of Section 33, Township 33 South, Range 23 West	Clark	3/20/2012	142	180
McMillion #1-33 Re-Entry	Monica Moghadam, Trustee of The Raymond G. McMillion and Ruth McMillion Living Trust, dated 6/1/1999	Bearcat Land, Inc.	33S	23W	33	The Northeast Quarter (NE/4) and the Northwest Quarter (NW/4) and the North Half of the Southwest Quarter (N/2 SW/4) of Section 33, Township 33 South, Range 23 West of the 6th P.M.	Clark	12/28/2011	142	70, 230
Pike #1-35 Re-Entry	Kirby D. Pike and Sherry Pike, husband and wife as joint tenants	Strat Land Exploration Company	33S	22W	35	The South Half (S/2) of Section 35, Township 33 South, Range 22 West	Clark	5/6/2011	141	380

**EXHIBIT A-1
Wells**

To that certain Assignment dated effective November 1, 2022, by and between Black Oak Production, LLC, etal as Assignor, and HG Oil Holdings, LLC , as Assignee

Lease	API #	Well Name	Well Type	TwN	Rng	Sec
Bell Family #1H-2	1502521566	Bell Family #1H-2	Producer	34S	22W	2
McMinimy #1-2 Re-Entry	1502510062	McMinimy #1-2 Re-Entry	Producer	34S	22W	2
Gardiner #1-2 Re-Entry	1502521474	Gardiner #1-2 Re-Entry	Producer	34S	24W	2
McMillion #1-33 Re-Entry	1502520878	McMillion #1-33 Re-Entry	Producer	33S	23W	33

Lease	API #	Well Name	Well Type	Tw	Rng	Sec
Pike #1-35 Re-Entry	1502520007	Pike #1-35 Re-Entry	Producer	33S	22W	35

"Assignee":

HG Oil Holdings, LLC

By: *Harrison Gilliland*
Harrison Gilliland, Manager

ACKNOWLEDGMENT

STATE OF KANSAS)
) ss.
COUNTY OF *Rooks*)

This instrument was acknowledged before me this *7th* day of December, 2022, by Harrison Gilliland, as Manager of HG Oil Holdings, LLC, a Kansas limited liability company, on behalf of said company.

My Commissions Expires:

Tim Smith
Notary Public

