

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

WORKING INTEREST PURCHASE CONTRACT

This Agreement, made and entered into this 07th day of February, 2022 by and

Between Victor J Leis party of the First Part, hereinafter referred to as "Seller", whether one or more, and 4D Oil LLC, party of the Second Part, hereinafter referred to as "Buyer", whether one or more.

Witnessed: That for and in consideration of the mutual promises, covenants and payments

hereinafter set out, the parties hereto do hereby contract to and with each other, as follows:

1. The Seller does hereby agree to sell and convey to the Buyer by a good and sufficient warranty deed the following described $\frac{1}{2}$ of 7/8th Working Interest located at 216 Ute Rd, Yates Center, KS 66783, Woodson County, Kansas, to wit:

Legal S25, T26, R16, ACRES 77.0, S2 SE4 EXC ROW

2. The Buyer hereby agrees to purchase, and pay to the Seller, as consideration for the conveyance to them of the above described real property, the sum of \$85,000.00 in manner following, to-wit: \$300.00 earnest money down with the execution of this agreement and \$84,700.00 as of the date of closing. Included with Purchase is all Mineral Rights and any Royalties Owned by the Seller. Together w the $\frac{1}{2}$ working interest owned under an oil and gas lease dated 10/15/83 between D. E. Diver and Marilyn J Diver as lessors and Victor J Leis as lessee covering the tract described above and recorded at book 60 at page 646 in the records and book 60 page 648 of the Reg of deeds of Woodson Co, KS.
3. A duly executed copy of this Purchase Agreement shall be delivered to the parties hereto.
4. The Buyer agrees to and does hereby deposit with Woodson County Title the sum of \$ 300.00 earnest money, as a guarantee that the terms and conditions of this contract shall be fulfilled by him, said deposit to be applied on the purchase price upon acceptance of title by the buyer and delivery of deed by the Seller. And the Lien release for working interest. In the event the Buyer shall fail to fulfill his obligation hereunder, the Seller may, at his option, cancel this agreement, and thereupon the aforementioned deposit shall become the property of the Seller, not as a penalty but as liquidated damages. Provided, however, that in the event the Seller is unable to furnish merchantable title, the earnest money deposited shall be returned to the Buyer, and this Agreement shall be null and void and of no further force and effect.



Seller Initials

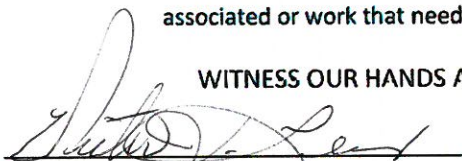


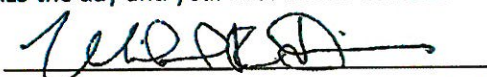
Buyer Initials

WORKING INTEREST PURCHASE CONTRACT

5. It is further agreed by and between the parties hereto that all rentals, insurance, and interest, if any shall be adjusted and prorated as of the date of closing. **Taxes shall be pro-rated for the calendar year on the basis of taxes levied, or for prior year.**
6. The Seller further agrees to convey the above described premises as is, where is, with all the improvements located thereon and deliver possession of the same in the same condition as they now are, reasonable wear and tear accepted. **No warranties or cost of inspections will be paid by the seller.**
7. It is understood and agreed between the parties hereto that time is of the essence of this contract and that this transaction shall be consummated on or before February,28, 2022.
8. Possession to be given to the Buyer on or before date of closing. Seller agrees to do a walkthrough at the property after closing and provide a list of recommended.
9. It is understood and agreed between the parties the total cost of the settlement closing and Owner's title policy will be paid 100% by the Buyer. Estimated Closing Cost is \$300.00.
10. Seller also agrees to lower previous amount owed to him buy Diver Family Trust by \$2000.00. Which makes it the total amount of \$8013.46. Payment will be made by Closing Date.
11. Seller agrees to no fees for any work done since the last Statement of 01/15/2022
12. Seller agrees to have State of Kansas MIT Permit for the Injection wells as soon as possible, any fees associated or work that needs to be done for this to occur will be seller's responsibility.

WITNESS OUR HANDS AND SEALS the day and year first above written.


Seller: Victor J Leis


Buyer: Michael R Diver as Representative for 4D Oil LLC

ALSO, dba Victor J Leis Drilling Co.

Address: 205 N Castle, Paola, KS 66071

Address: P.O. Box 1189, Cushing, OK 74023

Phone No:
(913)285-0127

Phone No:
(918)306-2429