KOLAR Document ID: 1669851

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name:			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	SecTwpRE			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	County: Production Zone(s):			
Entire Project: Yes No				
Number of Injection Wells**				
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.	11,500.01. 20110(0).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No	Contact Person:			
Past Operator's Name & Address:	Phone:			
	Date:			
Title:	Signature:			
New Operator's License No	Contact Person:			
New Operator's Name & Address:	Phone:			
	Oil / Gas Purchaser:			
New Operator's Email:	Date:			
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT	PROPULATION			
DISTRICT EPR I	PRODUCTION UIC			

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Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	<i>Circle:</i> FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
			FEL/FWL _		
			FEL/FWL		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
provided the following to the surface owner(s) of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I a	Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have land upon which the subject well is or will be located: 1) a copy of the am filing in connection with this form; 2) if the form being filed is a Form 3) my operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the	er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing nd address of the surface owner by filling out the top section of this form able to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or For	andling fee with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.
I hereby certify that the statements made herein are true and co	rrect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:



Daystar Petroleum, Inc.

PO Box 560 • Eureka, Kansas • 67045 • (620) 583-5527 • FAX (620) 583-5536

Purchase and Sale Agreement

September 20, 2022

Doug Cossman Longhorn Crude, LLC 27060 SW 'L' Road Jetmore, KS 67854

Dear Doug:

This letter is to put into writing our agreement whereby **Longhorn Crude, LLC** ("Purchaser") agrees to purchase from **Daystar Petroleum, Inc.** ("Seller"), 100% of the working interest in the "Miller & Sebes B" Leases located in Hodgeman County, Kansas, more fully described as:

Miller:

LESSOR: Marvin Miller, et ex

LESSEE: John E. Sollars and Henry A. Ratzlaff

DATE: June 1, 1955

RECORDED: BK 10, PG 257

COVERING: The Northwest Quarter (NW/4) of Section 19, Township 22 South, Range

22 West, Containing 160 acres, more or less, Hodgeman County Kansas.

Sebes B:

LESSOR: Richard Wesley Oppy and Susan G. Oppy, his wife

LESSEE: J. Fred Hambright, Inc.

DATE: October 19, 2006

RECORDED: BK 58, PG 253

EXTENSION: BK M087, PG 92

COVERING: SW/4 of Section 18, Township 22 South, Range 22 West Containing 160

acres more or less.

under the following procedures, terms and conditions:

- 1. Purchaser agrees to pay Seller Thirty-One Thousand Five Hundred Dollars (\$31,500.00) for 100% of the Working Interest, to the abovementioned producing leases located in Hodgeman County, Kansas.
- 2. The effective date will be October 1, 2022 ("the effective date").
- 3. Purchaser agrees to pay for recording fees of Assignments of Oil and Gas Lease.

Purchase and Sales Agreement Longhorn Crude, LLC Miller and Sebes B Leases September 20, 2022

- 4. All ad valorem property taxes for the 2022 tax year shall be prorated based on time of ownership between the Purchaser and the Seller. All subsequent property taxes shall be paid by the Purchaser pursuant to the Effective Date.
- 5. Purchaser agrees that Seller is going to prorate the oil above the load valve in each stock tank and use the price received from CVR Energy pursuant to Daystar's contract terms with CVR Energy for the month of September, 2022. This amount will be an adjustment on the Closing Settlement Statement.
- 6. Purchaser acknowledges Seller represents various working interests and must obtain their consent to sell as a condition of consummating this transaction.
- 7. SELLER MAKES NO REPRESENTATIONS OR WARRANTIES AS TO THE ACCURACY OR COMPLETENESS OF THE INFORMATION FURNISHED. THE PROPERTY WILL BE SOLD IN ITS CURRENT CONDITION AND THE EQUIPMENT AND MATERIAL WILL BE SOLD ON AN "AS IS" AND "WHERE IS" BASIS AND IS NOT GUARANTEED AS TO QUANTITY, SIZE, WEIGHT OR SERVICEABILITY. EXCEPT THAT SELLER REPRESENTS AND WARRANTS THAT IT IS NOT AWARE OF ANY PENDING OR THREATENED GOVERNMENTAL REGULATORY ACTIONS WITH RESPECT TO THE LEASES.
- 8. The Assets to be transferred to Purchaser shall be transferred pursuant to an Assignment and Bill of Sale acceptable to both parties. In addition, Seller will transfer to Purchaser all geological, SPCC, and other regulatory information and permits that it possesses with respect to the Leases. The Lease and the Assets shall be transferred free and clear of all liens and encumbrances.
- 9. Upon closing, which is intended to be on or before October 25, 2022 (the actual date of closing shall be "the Closing Date"); the Purchaser shall tender the balance of the Purchase Price by cashier's check, wire transfer, or business check.
- 10. This agreement constitutes the full and final agreement between the parties hereto and supersedes all prior negotiations and agreements, whether written or oral. This agreement may only be amended by a written agreement signed by the parties hereto.
- 11. As of the Effective Date, Purchaser specifically assumes and shall be responsible for all obligations and liabilities and shall defend, indemnify and hold Seller and its respective officers and employees harmless for liability under any federal, state or local laws, rules, orders and regulations and all damages pertaining to the environmental condition of the Interests applicable to any waste material, produced water, tank bottoms, sludge, or constituents thereof, radioactive materials, or hazardous substances on or included with the Interests or the presence, disposal, release or threatened release of all waste material, produced water, tank bottoms, sludge, or constituents thereof, radioactive materials, or hazardous substances on, included with, or from the Interests into the atmosphere or in or upon land or any water course or body of water, whether above or below the ground.

Purchase and Sales Agreement Longhorn Crude, LLC Miller and Sebes B Leases September 20, 2022

- 12. Except as otherwise provided herein, these terms and conditions will be binding on, and inure to the benefit of Purchaser and Seller and their respective heirs, representatives, successors and assigns.
- 13. This agreement will remain open until September 23, 2022 at 5:00 p.m., CST, at which time it will expire and be void as to those interests that have not executed this agreement prior to that time.

If the above properly states your acceptance and understanding of the agreement between Purchaser and Seller, please so indicate by executing this agreement where provided below and return one original to our office. This agreement may be signed in counterpart and is binding on all who execute it, whether or not they execute this agreement or a copy thereof.

ATTEST:

TRACY NUSSER
My Appointment Expires
June 16, 2024

Agreed and accepted this 22 day of
Surbana

Doug Cossman, Owner
Longhorn Crude, LLC

SELLER

Agreed and accepted this 20th day of
Surbana

Matthew S. Osborn, President
Daystar Petroleum, Inc.