KOLAR Document ID: 1683147

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check applicable boxes: | 1 | | | |
|--|--|--|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: KS Dept of Revenue Lease No.: | | | |
| Gas Lease: No. of Gas Wells** | | | | |
| Gas Gathering System: | Lease Name: | | | |
| Saltwater Disposal Well - Permit No.: | | | | |
| Spot Location:feet from N / S Line | SecTwpRE \[V \] | | | |
| feet from E /W Line | Legal Description of Lease: | | | |
| Enhanced Recovery Project Permit No.: | | | | |
| Entire Project: Yes No | County: | | | |
| Number of Injection Wells** | Production Zone(s): | | | |
| Field Name: | Injection Zone(s): | | | |
| ** Side Two Must Be Completed. | injection Zene(e). | | | |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section feet from E / W Line of Section | | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling | | | |
| Past Operator's License No | Contact Person: | | | |
| | | | | |
| Past Operator's Name & Address: | Phone: | | | |
| | Date: | | | |
| Title: | Signature: | | | |
| New Operator's License No | Contact Person: | | | |
| New Operator's Name & Address: | Phone: | | | |
| | Oil / Gas Purchaser: | | | |
| New Operator's Email: | Date: | | | |
| | Signature: | | | |
| Title: | Signature. | | | |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been | | | |
| noted, approved and duly recorded in the records of the Kansas Corporation | Commission. This acknowledgment of transfer pertains to Kansas Corporation | | | |
| Commission records only and does not convey any ownership interest in the | above injection well(s) or pit permit. | | | |
| is acknowledged as | is acknowledged as | | | |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit | | | |
| Permit No.: Recommended action: | permitted by No.: | | | |
| | | | | |
| Date: | Date: | | | |
| Authorized Signature | Authorized Signature | | | |
| DISTRICT EPR | PRODUCTION UIC | | | |
| I | | | | |

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Side Two

Must Be Filed For All Wells

| KDOR Lease No.: | | | | | | |
|-----------------|------------------------------|---|----------------------|-----------------------------------|--------------------------------------|--|
| * Lease Name: | | | * Location: | | | |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Sec (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) | |
| | | <i>Circle:</i> FSL/FNL | Circle: FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
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| | | FSL/FNL | FEL/FWL _ | | | |
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| | | FSL/FNL | FEL/FWL _ | | | |
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| | | | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: | 1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|---|---|
| OPERATOR: License # | Well Location: |
| Name: | SecTwpS. R East _ West |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: State: Zip:+ | |
| the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice provided the following to the surface owner(s) of the land | nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (see Chapter 55 of the Kansas Statutes Annotated), I have upon which the subject well is or will be located: 1) a copy of the |
| | ling in connection with this form; 2) if the form being filed is a Form y operator name, address, phone number, fax, and email address. |
| the KCC will be required to send this information to the surfa | I acknowledge that, because I have not provided this information, ace owner(s). To mitigate the additional cost of the KCC performing ddress of the surface owner by filling out the top section of this form to the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF | ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. |
| I hereby certify that the statements made herein are true and correct | to the best of my knowledge and belief. |
| Date: Signature of Operator or Agent: | Title: |

ASSIGNMENT OF OIL AND GAS LEASE INTERESTS AND BILL OF SALE

STATE OF KANSAS COUNTY OF HODGEMAN

KNOW ALL PERSONS BY THESE PRESENTS:

That, Hartman Oil Co., Inc. ("Assignor"), for and in consideration of one dollar (\$1.00) and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, transfer, and set over unto Evans Energy, LLC ("Assignee"), subject to overriding royalty interests which may appear of record, 100% of Assignor's working interest in and to the following described oil and gas lease interests located in Hodgeman County, Kansas, to wit:

Sipes Lease

Wells: Sipes #4

Sipes #1 SWD

Sipes #1 HZ (Plugged)

Oil and Gas Lease Dated: June 12, 2000

Lessor: James S. Sipes and Janice L. Sipes, husband and wife

Lessee: Capco Resources Corporation Recording Data: Book 54 Page 258

Description: Township 22 South, Range 22 West

Section 22: NW/4

Sipes 1 HZ – Surface Lease

Dated: September 17, 1997

Lessor: Paul D. Miller and Vernell F. Miller Lessee: Buried Hills Production Company Inc.

Recording Data: Book OG66 Page 22

3.2 acres, more or less, located within: Description:

Township 22 South, Range 22 West

Section 21: NE/4

Together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, including, but not limited to, a like interest in all easements, rights of way, injection and disposal agreements and rights, common tank battery agreements, unitization and pooling agreements, and similar rights and interests pertaining to, situated on, or used in connection with the leases, all structures, facilities, foundations, wellheads, tanks, pumps, compressors, separators, heater treaters, valves, fittings, equipment, machinery, fixtures, flowlines, pipelines, platforms, tubular goods, materials, tools supplies, improvements, and any other immovable, and mixed property located on, used in the operation of, or relating to the production, treatment, non-regulated transportation, gathering, marketing, sale, processing, handling or disposal of hydrocarbons, water, and associated substances produced thereon.

Assignor makes no warranty of any kind, express or implied, including, but not by way of limitation, any warranty or representation as to the quantity, quality or condition of the oil and gas leases described herein, the title to any leases, the wellbores and subsurface equipment that may be located on said leases, or the fitness thereof, for the use for which it was made or for any use which Assignee may intend to make of it. Assignor further disclaims any representation or warranty, express of implied as to the leases, including but not limited to: (1) the contents, character, or nature of any descriptive memorandum, land data or any report of any petroleum engineering consultant or any geological or seismic data or interpretation relating to the leases, (2) the quantity, quality or recoverability of petroleum substances from the lands covered by the lease, (3) any estimates of the value of the leases of future revenues generated therefrom, (4) the production of petroleum substances from the leases, or whether production has been continuous or in paying quantities, (5) the maintenance, repair, condition, quality, suitability, design, or marketability of the leases, (6) the physical and/or environmental condition of the lands covered by the leases, or (7) any other material or information that may have been made available or communicated to Assignee or its affiliates. Assignor further disclaims any representation or warranty, express or implied, of merchantability or fitness for a particular purpose, it being expressly understood, and agreed to by the parties hereto that Assignee shall be deemed to be obtaining the leases in their present condition "AS IS" and "WHERE IS", with all faults.

This Assignment shall bind and inure to the benefits of the parties hereto and their respective successors and assigns.

This Assignment is effective on the 1st day of March, 2023.

Hartman Oil Co., Inc.

Catherine Hartman Stucky, General Manager and Senior Vice President

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF SEDGWICK

This instrument was acknowledged before me on February 5, 2023 by Catherine Hartman Stucky, General Manager and Senior Vice President of Hartman Oil Co., Inc.

PAIGE J. EICHERT
My Appointment Expires

Paige Eichert, Notary Public
My appointment expires: 1/3/2024