KOLAR Document ID: 1670606

OIL & GAS CONSE REQUEST FOR CHA TRANSFER OF INJECTION	ATION COMMISSION ERVATION DIVISION NGE OF OPERATOR I OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name:
Spot Location:	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. Past Operator's Name & Address: Title: New Operator's License No. New Operator's Name & Address: New Operator's Name & Address: New Operator's Name & Address: Title: Title: <th></th>	
	g
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR F	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

KDOR Lease No	.:		_				
* Lease Name: _			* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1670606

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 202
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

Form 88—(Producers) B (Rev. (KANSAS) 1-42	1981) OIL A	AND GAS	S LEAS	E Reor 09	oder No.	Kansas Blue Prin 700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344 • 264-5165 fax www.kbp.com • kbp@kbp.com
AGREEMENT, Made and en	tered into this	31 at	dour	_f May		ALC: NO.C.
by and between Shirley F. F	inley, a wido	a state of the sta			Hand Cart	, 202
		LENE D'HUN By Public - State o	33. 1			
		and a second	RIAK (M			
J V Oil LLC	PRIME APRIL CO	_Party of the	first part, he	ereinafter called	lessor (whether	r one or more) and
WITNESSETH, That the said	lorgen for and		15		ond part, herein	after called lessee
cash in hand paid, receipt of which part of lessee to be paid, kept and lease and let unto said lessee, for t ing for oil and gas, and laying pipe care of said products, all that cert follows, to-wit: <u>The South Hal</u> <u>Township (27), Range (16</u>	i is hereby acknown d performed, has the sole and only e lines, and build ain tract of land f (S2) of the	weledged, and or granted, demi purpose of ex ling tanks, pow situated in th Northeast punty, Kans	of the coven ised, leased ploring by g ver stations e County of Quarter (1 as	ants and agreen and let and by eophysical and and structures Wilson	these presents of other methods, n thereon to prod State of K	does grant, demise nining, and operat uce, save and tak
Contraction (1991)	16/15/1766		4.97 			And Sectors
	nip 27S	and the second second second		_and containing	80	acres more or less
It is agreed that this lease sha thereafter as oil or gas, or either In consideration of the premis 1st. To deliver to the credit of (1%) part of all oil produced and sa 2nd. To pay lessor for gas fi prevailing market rates, (but, as t	of them, is prod es the said lesse. of lessor, free of wed from the lea rom each well w o gas sold by le	uced from said e covenants an cost, in the pip sed premises. there gas only ssee, in no even	d land by the d agrees: pe line to wh is found the ent more that	e lessee. lich he may com e equal one-eigh n one-eighth (½)	nect his wells, th	nee proceede at the
from such sales), for all gas used off and lessor to have gas free of cost land during the same time by makin 3rd. To pay lessor for gas p gasoline, one-eighth (½) of the pr event more than one-eighth (½) of be used, said payments to be made	from any such with the fourth of the produced from an occeeds at the proceeds references of the proceed references of the proceeds references of the proceed references of the proceeds references of the proceeds	well for all stov ctions with the by oil well and revailing marke	well at his or used off the st rate for the	nside lights in the wn risk and expe e premises, or f he gas used (h	or the manufact	ure of casing-head
If no well be commenced on sa	id land on or bef	ore the NA		day of		
this lease shall terminate as to bot lessor's credit in The NA	h parties, unless	the lessee on	or before tha Bank at	at date shall pay	y or tender to th	ne lessor, or to the
or its successors, which shall contin	nue as the deposi	tory regardless	s of changes	in the ownershi	p of said land, t	he sum of
]	DOLLARS, wh	ich shall ope	erate as a renta	l and cover the	privilege of defer
ring the commencement of a well currency, draft, or check at the op well may be further deferred for that the consideration first recite rental is payable as aforesaid, but conferred. Lessee may at any tim or portions of the above described all obligations as to the accreage s that the acreage covered hereon is Should the first well drilled on menced on said land within twelve shall terminate as to both parties, offrentals in the same amount and the payment of rentals, as above effect thereof, shall continue in for If said lessor owns a less inte the royalties and rentals herein prundivided fee. Lessee shall have the right to water from wells of lessor. When requested by lessor, less No well shall be drilled nearer lessor. Lessee shall pay for damages Lessee shall have the right at draw and remove casing.	otion of the lesse like periods or also the lessee's the execute and of premises and the surrendered, and reduced by said the above descri- months from the unless the lessee's in the above descri- months from the unless the lessee in the same man provided, that the ce just as though rest in the above ovided shall be p use, free of cost the shall bury his than 200 feet to caused by its op any time to rem	e. In like mar the same numl own pay ment c s option of exta- leliver to Less hereby surrend- thereafter the release or rele- bled land be a e expiration of e on or before mer as hereinb he last precedin h there had be e described lan aid the lessor , gas, oil, and y pipe lines belo the house or br erations to grupove all machin	ner and upo ber of mont overs not on ending that or or place o er this lease e rentals pay eases. dry hole, the the last rend the expiration effore provid- ng paragraph en no interru d than the e only in the p water produc- ow plow dept arn now on powing crops hery and fixtu	n like payments hs successively. ly the privileges period as afore f record a relea as to such por able hereunder en, and in that cal period for wh on of said twelve ed. And it is ag hereof, govern uption in the rer ntire and undivi roportion which ced on said land ch. said premises, w on said land. mes placed on sais	or tenders the And it is und sgranted to the said, and any a se or releases or tion or portions shall be reduced event, if a secon ich rental has b e months shall ro- greed that upon ing the payments. ded fee simple e his interest bear d for its operati	erstood and agree date when said firs nd all other right overing any portion and be relieved o d in the proportion ad well is not com- een paid, this lease asume the payment the resumption of of rentals and the estate therein, then rs to the whole and on thereon, except ten consent of the luding the right to
If the lessee shall commence t right to drill such well to complete ing quantities, this lease shall conti years herein first mentioned. If the estate of either party he covenants hereof shall extend to the the land or assignment of rentals of written transfer or assignment or part or as to parts of the above do in the payment of the proportionan this lease in so far as it covers a p payments of said rentals. In case respect to the assigned portion or All express or implied covena or Regulations, and this lease sha comply therewith, if compliance is Lessor hereby warrants and a the right at any time to redeem fo	on with reasonab inue and be in fo ereto is assigned, eir heirs, executo for royalties shall a true copy ther escribed lands an ate part of the p part or parts of s lessee assigns th portions arising ents of this leas all not be termin s prevented by, of grees to defend th r lessor by paym	le diligence an rce with the li and the privil- ors, administrat be binding on eof; and it is l nd the assignee rents due from said lands upor is lease, in who g subsequent t es shall be sub- nated, in whole or if such failu- the title to the nent, any mort	d dispatch, a a ke effect as i ege of assign tors, success the lessee t hereby agree e or assignee thim or then a which the s ole or in par to the date o bject to all e or in part, ure is the rei gages taxes	nd if oil or gas, f such well had ning in whole o ors or assigns, l until after the d in the event t is of such part of h, such default s said lessee or ar t, lessee shall if f assignment. Federal and St nor lessee held sult of, any such n described, and or other liens o	or either of ther been completed r in part is exp but no change in lessee has been his lease shall b or parts shall fa hall not operate by assignee ther be relieved of a ate Laws, Execu l liable in dama h Law, Order, R agrees that thu	n, be found in pay- within the term of ressly allowed, the in the ownership of furnished with a e assigned as to a ill or make default to defeat or affect eof shall make due and the off of the or affect ges, for failure to use or Regulation.
event of default of payment by les Lessors Royalty shall be a	sor, and be subr	ogated to the	rights of the	e holder thereof	•	
Assignees shall pay within				shortages o		
Whereof witness our hands as				Mirley -	t. Tink	24 (SEAL)
above written.				0		(SEAL)
Witness to the	mark:		-			(SEAL)

(SEAL) (SEAL)

Shinley F.	nt was acknowledg			6								
	· · · · · · · · · · · · · · · · · · ·				1		and					
	Aug 11 70	21					<	5.1	~	11.	m	
y commission expires	Juneired	121	A	SELENE	D. HU	IMMER	1	A December of the second		Public	m	
			My Apr	Notary Publ pt. Expires	lic - State	of Kansas	·					1
			<u> </u>	·	6-11	-40.4						
ATE OF			A	ACKNOW	LEDG	MENT F	OR IND	VIDUA	AL (K	sOkCo	Ne)	
OUNTY OF			me this .		_ day of							
							and	1	-			-,
										-		
y commission expires	and the second											
, and the second s							-	No	tary	Public		The second se
ATE OF												
OUNTY OF			A	ACKNOW	LEDG	MENT F	OR IND	VIDUA	AL (K	sOkCo	Ne)	
e foregoing instrume	nt was acknowledg	ged before										
THE REPORT OF THE						-	and	. <u> </u>				
												1. AL
y commission expires	en 131 en 1949 20	N MILEO	V 0 3.0		0.04					-		
								No	tary .	Public		
ATE OF												
UNTY OF			A	CKNOW	LEDGI	MENT F	OR INDI	VIDUA	AL (K	sOkCo	Ne)	
e foregoing instrume	nt was acknowledg	ged before	me this _	- Carlos	_ day of	·		-				
							and	·		-	-	
and all a street	where we have the		10-0-0-00				in and					
y commission expires			-			_			24			
								No	tary l	Public		
and the second second												
1	1 1	1 1	1 1	1	1 1		1		of		0	1.1
South States							a	orde	Ī)eed	
E							n th	rec			of I	
¥		i					d oi	Huly			ster	
L.			Rge.				This instrument was filed for record on the	M., and duly recorded			Register of Deeds.	
s			Term				for r	Л., а			F	
A M			E	- th			led i	1	Page			
GA GA				County			is fi		Ĩ	æ		0
Q -			Twp.				t wa	o-clock		ffic		E
4							men	0-0		nis c		retu
-	We hearth wards		10				strun			of th		ded,
	. Shur	(And a second	Acre			OF	s ins		1	rds		FCOT
OIL	and provide the second second	0	tion of A			NTE	Thi	5	sook	reco		enre
OIL AND GAS LEASE FROM		Date	Section			STATE OF County		at	in Book	the records of this office.	By	When recorded, return to
OIL	2											
OIL	IE I											
OIL	15 1											
OIL	IE I											
OIL												10.10

STATE OF _____ COUNTY OF __

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____ by ______ of _____ a _____

corporation, on behalf of the corporation.

My commission expires ____

Notary Public

AL 2 1