KOLAR Document ID: 1696235

OIL & GAS CONSE	ATION COMMISSION ERVATION DIVISION INCE OF OPERATOR
TRANSFER OF INJECTION	NGE OF OPERATOR All blanks must be Filled I OR SURFACE PIT PERMIT vith the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	 Date:
Title:	Signature:
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Autionized Signature
DISTRICT EPR F	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _		* Location:						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1696235

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 202
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	the lease below:				
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______



KANOK ENERGY LLC

OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between <u>KanOk Energy LLC</u>, hereinafter designated and referred to as "Owner," and the party or parties of <u>Chautauqua Oil and Gas</u> <u>LLC</u>, hereinafter referred to as "Operator" of oil and gas lease as listed in "Exhibit A", executed on this <u>27th day of March</u>, 2023, with the effective date of <u>FEBRUARY 15</u>, 2023, hereinafter referred to as "Effective Date".

WITNESSETH:

WHEREAS, the parties to this agreement are owners & operators of Oil and Gas Leases and/or Oil and Gas Interests, hereinafter referred to as the "Contract Area", in the properties identified in "Exhibit A", and the parties here to have reached an agreement to operate the Oil and Gas Leases for the production of Oil and Gas as hereinafter provided, NOW, THEREFORE, it is agreed as follows:

Designation and Responsibilities of Operator:

As of the Effective Date of this agreement, <u>Chautauqua Oil and Gas LLC</u> shall be the Operator of the Contract Area and shall assume operations in the Contract Area. Operator shall be an independent contractor not subject to the control or direction of the Owner. Operator shall conduct operations in accordance with KCC oil and gas production procedures. Operator shall conduct its activities under this agreement in a reasonable and prudent manner, with due diligence and in accordance with good oilfield practice, and in compliance with applicable law and regulation.

Operational Expenses:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and all equipment and materials acquired in operations on the Contract Area shall be paid on a monthly basis. A summary of operational expenses is outlined in the attached Exhibit B. Additional or unforeseen costs that occur in the course of operations will be discussed between the parties prior to any significant purchases or pricing changes.

Billing Schedule for Operational Expenses:

Operational expenses will be itemized and billed monthly. Payments are due within 30 days. A 10% late fee will be assessed after 30 days. If outstanding payments reach 60 days past due, Operator will cease operations and production.

Revenue Payments to Interest Owners:

Third party vendor will handle all revenue payments.

Termination of Agreement

This agreement may be terminated upon written notice to Operator.

SEE EXHIBIT A

API #	Well Name	County	Well Type	Full Well Status	Section	Township	-	Total Depth
1 15-033-21137 F	Ferrin 3-15	Comanche County	GAS	Inactive Well	15	31S	17W	0
2 15-055-20730 4	ANGEL 1	Finney County	GAS	Inactive Well	5	26S	31W	2685
3 15-055-00333 E	BIEGERT 1	Finney County	GAS	Inactive Well	30	22S	34W	2677
4 15-055-20875 E	BIEGERT 2-30	Finney County	GAS	Inactive Well	30	22S	34W	3100
5 15-055-00819 F	RUSSELL UNIT 1	Finney County	GAS	Inactive Well	7	24S	31W	2775
6 15-055-00304 V	WARREN 1-1	Finney County	GAS	Producing	1	22S	34W	2650
7 15-055-21537 \	WARREN 'A' 2-H	Finney County	GAS	Producing	2	22S	34W	2650
8 15-067-21541 L	ighty 'A' 1	Grant County	OIL	Approved for Plugging	21	295	35W	5700
9 15-075-30030 0	CARTER 1041	Hamilton County	GAS	Producing	10	24S	41W	2290
10 15-075-10001 0	CARTER B 1	Hamilton County	GAS	Producing	4	24S	41W	2320
11 15-075-10005 [). L. Katterjohn 1	Hamilton County	GAS	Producing	3	21S	41W	2821
12 15-075-20163 E	E. C. Glover 1	Hamilton County	GAS	Producing	23	24S	41W	0
13 15-075-10008 H	Hazel W. Owens Unit 1	Hamilton County	GAS	Inactive Well	12	22S	42W	2730
14 15-075-20797 k	Katterjohn 2	Hamilton County	GAS	Producing	3	21S	41W	3200
15 15-075-20796 L	ewis 2	Hamilton County	GAS	Inactive Well	36	21S	42W	3200
16 15-075-10007 N	Maxfield Gas Unit 1	Hamilton County	GAS	Producing	2	21S	41W	2834
17 15-075-20795 N	Maxfield Gas Unit 2	Hamilton County	GAS	Producing	2	21S	41W	3204
18 15-075-30031 S	Starkev 1	Hamilton County	GAS	Producing	11	24S	41W	0
	homas P. Overton 1	Hamilton County	GAS	Producing	26	24S	41W	0
	Noodrow Lewis Unit 1	Hamilton County	GAS	Inactive Well	36	215	42W	2774
21 15-081-21104 A		Haskell County	OIL	Inactive Well	33	295	34W	5650
22 15-081-30083		Haskell County	GAS	Inactive Well	14	30S	34W	4275
23 15-081-00361 K		Haskell County	GAS	Producing	26	28S	32W	2715
	EATHERS LAND 'A' 4-A	Haskell County	OIL	Inactive Well	10	30S	34W	5560
	LAYPOOL 'D' D1-21	Kearny County	GAS	Inactive Well	21	225	35W	4600
26 15-129-00074 H		Morton County	GAS	Producing	7	35S	42W	4742
27 15-129-10015 J		Morton County	GAS	Producing	27	32S	42W	3302
28 15-129-10599 R		Morton County	GAS	Producing	27	34S	42W	4650
29 15-129-10435 L		Morton County	GAS	Producing	13	34S	42W	6200
30 15-175-20422 A		Seward County	GAS	Plugged	6	34S	32W	6200
31 15-175-21589 B		Seward County	GAS	Producing	9	355	32W	6603
32 15-175-20779 B		Seward County	GAS	Inactive Well	36	335	33W	6400
33 15-175-20389 F		Seward County	GAS	Inactive Well	29	335	34W	6355
34 15-175-20445 L		Seward County	GAS	Producing	4	355	33W	0
35 15-175-20918 L		Seward County	GAS	Producing	9	355	32W	6538
36 15-175-21592 N		Seward County	GAS	Inactive Well	23	335	34W	6400
37 15-175-21879 T		Seward County	GAS	Producing	18	355	32W	6700
38 15-189-22167 C		Stevens County	GAS	Inactive Well	31	335	38W	6350
	JV ALLBRITTEN 'A' 1	Stevens County	GAS	Approved for Plugging	21	33S	36W	0
	JV FLUMMERFELT 'A' 1		GAS	Inactive Well	10	335	39W	0
40 13-189-22333 F 41 15-189-22446 F		Stevens County	GAS	Inactive Well	10	32S	38W	6400
41 15-189-22446 F 42 15-189-20922 Ja		Stevens County	GAS	Inactive Well	4	31S	35W	5807
42 15-189-20922 Ja 43 15-189-21103 K				Inactive Well	22	34S	39W	6825
		Stevens County Stevens County	GAS	Inactive Well				
44 15-189-22440 L		1	OIL		3	32S	38W	6275
45 15-189-22371 N		Stevens County	OIL	Producing	33	315	38W	6250
46 15-189-20551 S		Stevens County	GAS	Inactive Well	30	325	37W	6225
47 15-189-20420 S	mith 'N' 1	Stevens County	GAS	Producing	12	33S	38W	6140

EXHIBIT B

Operational Expenses

All cost must have written prior approval.

KANOK ENERY LLC OPERATING AGREEMENT PAGE 4

ACKNOWLEDGEMENTS

OWNER: ΒY TITLE: President DATE:_ TAX ID OR SSN:____ 52 0

OPERATOR: Chautauqua Oiland Gras LLC.
BY:
Malik Husain
TITLE: Manager
DATE:
TAX ID OR SSN: 88-2907737

This instrument was acknowledged before me on <u>220</u> day of <u>March</u>, 2023.

(Seal)



NOTARY PUBLIC COMMISSION EXPIRES

KANOK ENERY LLC OPERATING AGREEMENT PAGE 5