KOLAR Document ID: 1696255

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	SecTwpRE \[V \]
feet from E /W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection Zene(e).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC
I	

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Side Two

Must Be Filed For All Wells

KDOR Lease No).:		_				
* Lease Name: _			_ * Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		<i>Circle:</i> FSL/FNL	Circle: FEL/FWL _				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
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		FSL/FNL	FEL/FWL				
			FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1696255

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CE	3-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Address 1:	
Address 2:	
City: State: Zip:+	
Contact Person:	the lagge helps:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	accepts, and in the real estate property toy records of the accepts traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner No provided the following to the surface owner(s) of the langer C-1, Form CB-1, Form T-1, or Form CP-1 that I am	otice Act (see Chapter 55 of the Kansas Statutes Annotated), I have d upon which the subject well is or will be located: 1) a copy of the ifiling in connection with this form; 2) if the form being filed is a Form my operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the sur	s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing address of the surface owner by filling out the top section of this form e to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:



KANOK ENERGY LLC

OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between <u>KanOk Energy LLC</u>, hereinafter designated and referred to as "Owner," and the party or parties of <u>Chautauqua Oil and Gas LLC</u>, hereinafter referred to as "Operator" of oil and gas lease as listed in "Exhibit A", executed on this <u>27th day of March</u>, <u>2023</u>, with the effective date of <u>FEBRUARY 15</u>, <u>2023</u>, hereinafter referred to as "Effective Date".

WITNESSETH:

WHEREAS, the parties to this agreement are owners & operators of Oil and Gas Leases and/or Oil and Gas Interests, hereinafter referred to as the "Contract Area", in the properties identified in "Exhibit A", and the parties here to have reached an agreement to operate the Oil and Gas Leases for the production of Oil and Gas as hereinafter provided, NOW, THEREFORE, it is agreed as follows:

Designation and Responsibilities of Operator:

As of the Effective Date of this agreement, <u>Chautauqua Oil and Gas LLC</u> shall be the Operator of the Contract Area and shall assume operations in the Contract Area. Operator shall be an independent contractor not subject to the control or direction of the Owner. Operator shall conduct operations in accordance with KCC oil and gas production procedures. Operator shall conduct its activities under this agreement in a reasonable and prudent manner, with due diligence and in accordance with good oilfield practice, and in compliance with applicable law and regulation.

Operational Expenses:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and all equipment and materials acquired in operations on the Contract Area shall be paid on a monthly basis. A summary of operational expenses is outlined in the attached Exhibit B. Additional or unforeseen costs that occur in the course of operations will be discussed between the parties prior to any significant purchases or pricing changes.

Billing Schedule for Operational Expenses:

Operational expenses will be itemized and billed monthly. Payments are due within 30 days. A 10% late fee will be assessed after 30 days. If outstanding payments reach 60 days past due, Operator will cease operations and production.

Revenue Payments to Interest Owners:

Third party vendor will handle all revenue payments.

Termination of Agreement

This agreement may be terminated upon written notice to Operator.

SEE EXHIBIT A

	API#	Well Name	County	Well Type	Full Well Status	Section	Township	Range	Total Depth
1	15-033-21137	Ferrin 3-15	Comanche County	GAS	Inactive Well	15	315	17W	0
2	15-055-20730	ANGEL 1	Finney County	GAS	Inactive Well	5	26S	31W	2685
3	15-055-00333	BIEGERT 1	Finney County	GAS	Inactive Well	30	225	34W	2677
4	15-055-20875	BIEGERT 2-30	Finney County	GAS	Inactive Well	30	22S	34W	3100
5	15-055-00819	RUSSELL UNIT 1	Finney County	GAS	Inactive Well	7	24S	31W	2775
6	15-055-00304	WARREN 1-1	Finney County	GAS	Producing	1	22S	34W	2650
7	15-055-21537	WARREN 'A' 2-H	Finney County	GAS	Producing	2	22S	34W	2650
8	15-067-21541	Lighty 'A' 1	Grant County	OIL	Approved for Plugging	21	295	35W	5700
	15-075-30030	*	Hamilton County	GAS	Producing	10	245	41W	2290
10	15-075-10001	CARTER B 1	Hamilton County	GAS	Producing	4	24\$	41W	2320
11	15-075-10005	D. L. Katterjohn 1	Hamilton County	GAS	Producing	3	215	41W	2821
	15-075-20163		Hamilton County	GAS	Producing	23	245	41W	0
		Hazel W. Owens Unit 1	Hamilton County	GAS	Inactive Well	12	22S	42W	2730
	15-075-20797		Hamilton County	GAS	Producing	3	21S	41W	3200
	15-075-20796		Hamilton County	GAS	Inactive Well	36	21S	42W	3200
		Maxfield Gas Unit 1	Hamilton County	GAS	Producing	2	215	41W	2834
		Maxfield Gas Unit 2	Hamilton County	GAS	Producing	2	215	41W	3204
	15-075-30031		Hamilton County	GAS	Producing	11	245	41W	0
		Thomas P. Overton 1	Hamilton County	GAS	Producing	26	245	41W	0
		Woodrow Lewis Unit 1	Hamilton County	GAS	Inactive Well	36	215	42W	2774
	15-073-10010		Haskell County	OIL	Inactive Well	33	295	34W	5650
		C. L. HUXMAN 7-14	Haskell County	GAS	Inactive Well	14	30S	34W	4275
		KIRKPATRICK 1	Haskell County	GAS	Producing	26	285	32W	2715
		LEATHERS LAND 'A' 4-A	Haskell County	OIL	Inactive Well	10	30S	34W	5560
		CLAYPOOL 'D' D1-21	Kearny County	GAS	Inactive Well	21	22S	35W	4600
		Heintz, J.C. 1-7	Morton County	GAS	Producing	7	35S	42W	4742
				GAS		27	32S	42W	3302
	15-129-10015		Morton County		Producing Producing	27	34S	42W	4650
	15-129-10599		Morton County	GAS					
	15-129-10435		Morton County	GAS	Producing	13	34\$	42W	6200
		AMIGO 31-399	Seward County	GAS	Plugged	6	34S	32W	6200
	15-175-21589		Seward County	GAS	Producing	9	35S	32W	6603
	15-175-20779		Seward County	GAS	Inactive Well	36	335	33W	6400
		FINCHAM 'D' 2	Seward County	GAS	Inactive Well	29	33S	34W	6355
		Liberal 29-189	Seward County	GAS	Producing	4	35S	33W	0
	15-175-20918		Seward County	GAS	Producing	9	35S	32W	6538
		MAXWELL'B' 2	Seward County	GAS	Inactive Well	23	33S	34W	6400
	15-175-21879		Seward County	GAS	Producing	18	35S	32W	6700
	15-189-22167		Stevens County		Inactive Well	31	33S	38W	6350
		HJV ALLBRITTEN 'A' 1	Stevens County		Approved for Plugging	21	33S	36W	0
		HJV FLUMMERFELT 'A' 1			Inactive Well	10	33S	39W	0
		HJV Ponder 'A' 1	Stevens County	GAS	Inactive Well	10	32S	38W	6400
		James O'Dea 'A' 1	Stevens County	GAS	Inactive Well	4	31S	35W	5807
	15-189-21103		Stevens County		Inactive Well	22	34S	39W	6825
	15-189-22440		Stevens County	OIL	Inactive Well	3	32S	38W	6275
45	15-189-22371	McClure 'D' 5	Stevens County	OIL	Producing	33	31S	38W	6250
		SCHMIDT 'C' 1	Stevens County	GAS	Inactive Well	30	32S	37W	6225
47	15-189-20420	Smith 'N' 1	Stevens County	GAS	Producing	12	33S	38W	6140

EXHIBIT B

Operational Expenses

All cost must have written prior approval.

ACKNOWLEDGEMENTS

OWNER: Kanok Energy UC
BY: Coble
TITLE: President DATE: TAX ID OR SSN: 86-2412329
OPERATOR: Chautauqua Oiland Gras LLC BY: 4
Malik Husain TITLE: Manager DATE: TAX ID OR SSN: 88-2907737
This instrument was acknowledged before me on 234 day of March 2023.
(Seal) NOTARY PUBLIC: # 20007812 EXP. 06/29/2024 ** ** ** ** ** ** ** ** **
EXP. 06/29/2024