KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35488
Name: Micro Oil, LLC
Address 1: 10721 S THORNTON RD
Address 2:
City: CASA GRANDE State: AZ Zip: 85193 + 9735
Contact Person: R.L. Anderson
Phone: (520) 509-9579
Lease Name: FUSSMAN
Well Number: 14

API No.: 15-001-24127-00-01
Permit No: E24274.7
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SW - SW Sec. 33 Twp. 25 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
1028 feet from ☐ N / ☑ S Line of Section
4117 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 34 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	145	500			31
February	120	500			27
March	140	500			31
April	110	475			30
May	125	500			31
June	120	500			30
July	135	500			31
August	105	450			30
September	130	500			30
October	140	500			31
November	125	500			30
December	135	500			31
TOTAL	1530		0		

Submitted Electronically