KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35488
Name: Micro Oil, LLC
Address 1: 10721 S THORNTON RD
Address 2:
City: CASA GRANDE State: AZ Zip: 85193 + 9735
Contact Person: R.L. Anderson
Phone: (520) 509-9579
Lease Name: KAUFMAN
Well Number: I-3

API No.: 15-001-23383-00-01
Permit No: E23339.3
Reporting Year: 2022
(January 1 to December 31)

SW - SW - NE - ____ Sec. 33 Twp. 25 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
3187 feet from ☐ N / ☑ S Line of Section
2476 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: cattleman
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	140	500	0	0	30
February	130	500	0	0	28
March	150	500	0	0	31
April	145	500	0	0	30
May	150	500	0	0	31
June	145	500	0	0	30
July	150	500	0	0	31
August	150	500	0	0	31
September	145	500	0	0	30
October	150	500	0	0	31
November	145	500	0	0	30
December	150	500	0	0	31
TOTAL	1750		0		

Submitted Electronically