KOLAR Document ID: 1703999

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:					escription:				
Address 1:			.						
Address 2:									
City:	State:	Zip: +	.		Feet from	East / West Line of Section			
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:			
Phone: ()					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:					County: Well #:				
ENHR Permit #: Gas Storage Permit #:									
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 (•				
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:	e:					
Address 1:			Address 2:						
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, SS.					
	•				Employee of Operator or	Operator on above described			
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Bill To

P.O. Box 308

F.G. Holl Company, LLC

Ellinwood, KS 67526-0308

Excel Wireline, LLC

457 Yucca Lane

Invoice

Date of Service	Due Date
3/7/2023	4/6/2023

Invoice :	#	
4870		

				•	
		Lease	Well#	County	Truck
		Hetzke/Dirks #1-6	Old	Barton	#16
Quantity	Descript	ion	Unit F		Amount
	MAR 1 6 2023 ROB LONG			MID-CONTINENT ENERGY EXCHANGE	
	4071080	plugging		MID-CON	EXCHANGE

Thank you for your business!

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Subtotal

Sales Tax (7.5%)

Balance Due



316-217-8820 www.mceeauction.com



Service Order No. 4870

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 3/7/2023

Company	- 1/11				(8)		Client Or	der#	
Billing Address	G. thell	CMOCAL	у		9	State		Zip	
Lease & Well #	1/2 3/2 /15	Dirks \$1.6	Fie	eld Name				scription (c	oordinates)
County	THE PERCHAN		Ca	asing Size			Casing V	Veight	
Fluid Level (sur	rface)	Reading from	Cı	ustomer T.D),		Excel Wi	reline T.D.	
Engineer	charie)ko	Operator Schmadles	0	perator	o e unio (VERSION AND THE REST	Unit#	6	
Product Code		Description		Qty	Unit Pric	From	Depth E/	16	\$ Amount
	Secure C	heree							
4		0				·		;	GE
	1 x 4 0	1450							MID-CONTINENT ENERGY EXCHANGE
			-					-	ry Exc
	1 x 4 @	950							NERG
		A STATE OF THE STA							ENT E
	1X4 @	3/11)	· · · · · · · · · · · · · · · · · · ·			·			And
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		,							HANG
Received the al	bove service according to the read and to which we hereb	he terms and conditions specifie	d below,			SUBT	OTAL		MID-CONTINENT ENERGY EXCHANGE
Customer	read and to which we here.	y agree.				DISC	OUNT	5	NERG
Customer	Ger	neral Terms and Conditions					F		E E
interest at the	he rate of 1.5% per month will be	fixed by Excel Wireline invoices and ste e charged from the date of such invoice	hould these t e. Interest, A	erms not be o attorney, Court	bserved, , Filing	SUBT	TOTAL		And G
(2) Because of	ees will be added to accounts tur f the uncertain conditions existing	med over to collections. g in a well which are beyond the contro guarantee the results of their services	of Excel Wi	reline, it is un	derstood		TAX		CON
personal or (3) Should any	property damage in the perform of Excel Wireline instruments be	ance of their services. e lost or damaged in the performance of	of the operat	ions requested	d, the	NET	OTAL		MID
customer a	grees to make every reasonable hich cannot be recovered of for	effort to recover same, and to reimbur the cost of repairing damage to items r	rse Excel Wil recovered.	reline for the v	alue of				
and custom	ner hereby certifies that the zone	ht and authority to order such work on	such well, at	nd that the we					
the work to	be done by Excel Wireline is in	proper and suitable condition for the pe s or conditions of this agreement.	erformance o	of said work.	0.1				



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

F. G. HOLL COMPANY LLC C/O ROB LONG PO BOX 308 ELLINWOOD, KS 67526 Invoice Date:
 Invoice #:
Lease Name:
 Well #:
 County:
Job Number:
 District:

3/7/2023 0367042 Hetzke/Dirks (7) 1-6 Barton, Ks WP4022

		Distri	ct:	Pratt
Date/Description		HRS/QTY	Rate	Total
PTA H-Plug Cement Gel-Tacobond Hulls Light Eq Mileage Heavy Eq Mileage Ton Mileage Cement Blending & Mixing Depth Charge 3001'-4000' Cement Data Acquisition Service Supervisor	MAR 2 7 2023 ROB LONG	0.000 240.000 1,400.000 6.000 65.000 130.000 671.000 240.000 1.000 1.000	MID-CONTINENT ENERGY EXCHANGE	and Cos Assel Auctions
	4071080 Plugged		t Invoice	MID-CONTINENT ENERGY EXCHANGE
			ales Tax:	~
			Total	

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	FG HOLL		Lease & Well #	HETZKE-DIRKS	-6			Date	Date		
Service District	PRATT	MIT		County & State BARTON KS Legals SiTIR		6-20S-15W		Job#		3/7/2023	
Job Type	PTA	Ø PROD	□ INI	□ SWD	New Well?	17 YES	Ø No	Ticket#	-	WP4022	
Equipment#	Driver	7		Job Safety Ar	alysis - A Discus	sion of Hazards	& Safety Pr			MITHORE	
912	MATTAL	☐ Hard hat		☑ Gloves		□ Lockout/Tag			s & Flannin		
179/521	CLIFTON	H2S Monitor	☐ H2S Monitor ☐ Eye Protection					☐ Lockout/Tagout ☐ Warning Signs & Flagging ☐ Required Permits ☐ Fall Protection			
182/534	TREVINO	Safety Footw	ear	☐ Respiratory Prof	ection	□ Slip/Trip/Fall	Hazards	☐ Specific Job S	equence/Ex	pectations	
		☑ FRC/Protectiv	e Clothing	☐ Additional Chem	nical/Acid PPE	D Overhead Ha	zards	Muster Point			
	ļ	☐ Hearing Prot	ection	☐ Fire Extinguishe	<u> </u>	☐ Additional co	ncems or is	sues noted below			
					Cor	nments					
Product/ Service Code		Des	cription		Dair of Massissa				110		
CP055	H-Plug A		STIPHON .		Unit of Measure sack		1	STATE OF THE PARTY.		Net Amount	
CF096	Cement Gel		and the second s		lb sack	1,400.00					
CP165	Cottonseed Hulls				lb	300.00	1				
M015	Light Equipment M	Meage	. ,	The state of the s	mi	65.00		-		ш	
MD10	Heavy Equipment	ALCOHOLD STREET			mi	130.00				D Z	
M020	Ton Mileage				tm	671.00				HAI	
CU60	Cement Blending &	Mixing Service			sack	240.00				XC	
D014	Depth Charge: 300	01'-4000'			job	1.00				X	
C035	Cement Data Acqu	isition			job	1.00				RG	
R061	Service Supervisor	r			day	1.00			10	NT ENERGY EXCHANGE	
										E	
										4	
										35	
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Custo	mer Section On the	na tollowing scale	how wante you rate	Humcane Services	nc 2						
	The second second	20-11/10/05/4422	The second secon	The state of the s		Total Taxable	\$ -		Net	THE CANADA EXCHANGE	
Ba	sed on this job, ho	w likely is it you	would recommend	HSI to a colleague	?			Tax Rate:	Sale Tax:		
						used on new walls	to be sales to	ax exempt.	Sale lax:		
ŧ.	initially 1 2	3 4 5	6 7 8		remely Likisly	well information at	ove to make				
			- , 0	V 10 E3	entally Lineary	services and/or pr	oducts are tax	exempt.	Total:		
						HSI Represe	ntative:	Mike Matta	l		
ERMS: Cash in adve	nce unless Hurricane	Services Inc. (HSI) I	as approved credit pri	or to sale, Credit teams		8					

Textures: Start in advance times inturcate Services inc. (HS) has approved credit prior to sale. Credit terms of sale for approved accounts are total inveice due on or before the 30th day from the data of Invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 45% per month or the maximum allowable by applicable state or federal lews. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection, in the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no isability for additional performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational gare of all customer devices and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer payment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining texable services.

x Rob Long

CUSTOMER AUTHORIZATION SIGNATURE



CEMEN.	TR	EATME	NT REP	ORT			THE RESERVE	J. P.	
Cus	tomer.	FG HO	LL	4.	Well: HETZKE-DIRKS 1-6			Ticket:	WP4022
City,	State	GREAT	BEND					Date:	3/7/2023
Fiei	d Rep	ROB LO	ONG		S-T-R:				PTA
	8 X 8				**************************************			ervice:	FIR
		Informati			Calculated Slu	rry - Lead		Calcu	ilated Sturry - Tail
	e Size:		lm		Blend:	H-PLUG A		Blend:	
Hole I			ft		Weight:	13.8 ppg	W	Veight:	PPB
Casing		-		-	Water / Sx;	6.9 gal / sx	Wate	r/Sx:	gai/sx
Casing I		-	ft		Yield:	1,43 ft ³ / ax		Yield:	ft³/sx
Tubing /		-			Annular Bbls / Ft.:	bbs / ft.	Annular Bbl	s / Ft.:	bbs / ft.
Tool / P.	Depth:		ft		Depth:	ft		Depth:	K
Tool (Annular Volume:	eldd 0.0	Annular Ve	olume:	0 bhis
Displace			ft		Excess:		E	xcess:	
озрівсе	menta	Sec. Sec.	bbls		Total Slurry:	0.0 bbls	Total :	Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	0 sx	Total S	sacks:	#DIV/01 ax
10:50 AM	ALCOHOLD STREET								· 20年1月 2月 1-15 1-15 1-16 1-16
					ON LOCATION 18T PLUG AT 3450'				
11:29 AM	2.0	-	30.0	30.0	MIX 1400 LBS GEL				
11:48 AM	2.0		15.2	45.2	MIX 60 SKS H-PLUG WITH	1900 DD 007704 0070	inter		
11:51 AM	3.0		15.0	60.2	START DISPLACEMENT	1 SAG FB3 COLION SEED	MULLS		
				60.2	2ND PLUG AT 1450'				
12:54 PM	3.3	30.0	19.0	79.2	MIX 75 SKS H-PLUG WITH	1100 I BS COTTON SEED	WIRLS IN LAST IIA		
1:00 PM	4.4	20.0	2.5	81.7	START DISPLACEMENT	THE LES COTTON SEED	HULLS IN LAST MALF		
				81.7	3RD PLUG AT 725'				
1:19 PM	3.0	40.0	40.0	121.7	MIX 55 SKS H-PLUG				
				121.7	CEMENT TO SURFACE FR	ROM 5 1/2			
				121.7	PULL ALL TUBING				
1:56 PM	3.0	30.0	13.0	134.7	MIX 50 SKS H-PLUG				
					CEMENT TO SURFACE OL	JT 8 5/8			
				-					
				-					
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				26					
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				-	JOB COMPLETE, THANK Y	/OU!			
				-	MIKE MATTAL				
			_		AUSTIN & JOSE		-		
THE REAL PROPERTY.		CREW	-	Name of Street	UNIT			WIND AND ADDRESS OF THE PARTY O	
Cem	enter	MATT	AL		912			WMARY	
Pump Ope	-	CLIFT			179/521	Average R		ire	Total Fluid
	lk #1;	TREV			182/534	3.0 bpn	17 psi		136 bbls
Bu	lk #2:								
					-				

