

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

R COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-94

WELL *Kedden*

CASING PRESSURE.....

ΔP .....

PRODUCTION RATE.....

.....

JOINTS TO LIQUID..... *19 fts*

DISTANCE TO LIQUID.....

PBHP .....

SBHP .....

PROD RATE EFF, % .....

MAX PRODUCTION .....

04/04/2023 09:54:07

UPPER COLLARS A: 5.3  
P-P 2.55 mV

LIQUID LEVEL A: 3.0  
P-P 3.43 mV

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER CON

04/04/2023 09:54:07

GENERATE

UC

UPPER COLLARS A: 5.3  
P-P 2.55 mV

PULSE

LIQUID LEVEL A: 3.0  
P-P 3.43 mV

11.0 VOLTS

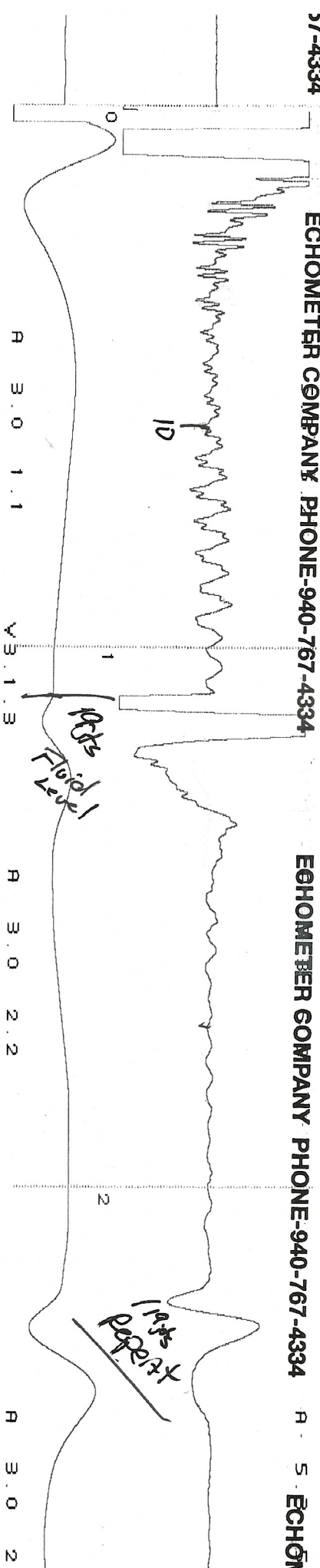
A 3.

37-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

A 5 ECHO



Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

April 05, 2023

Douglas H McGinness II  
L & J Oil Properties, Inc.  
9330 E Central Ave Suite 300  
WICHITA, KS 67206-6628

Re: Temporary Abandonment  
API 15-169-20086-00-00  
REDDEN 1  
NW/4 Sec.18-16S-01W  
Saline County, Kansas

Dear Douglas H McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/05/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/05/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"