Facility Well Name ONEOK (Yaggy) #2 **UIC Permit #** KS-01-155-006 **Month** March **Year** 2023

Submitted 04/28/2023 **Approved** 04/28/2023 **KOLAR Document ID** 1711471

Class I-V Injection Well Monthly Monitoring

Summary of Monthly Report

Number of days injection occurred: 0

Barrels per Day Maximum: 65,000

			Annulus Pressure psig min 60		Injection Pressure		
	Injection Volume Barrels per Day	Injection Rate Barrels per Minute	Gauge psig	Cont. Record psig	Gauge psig	Cont. Record psig	Amount Added to Seal Pot
Monthly Average	0	0.00	83	83	0.0	-0.1	0
Monthly Maximum	0	0.00	92	93	0.0	0.1	0
Monthly Minimum	0	0.00	74	74	0.0	-0.5	0
Monthly Total	0						0

Summary of Continuous Recorder Data

Maximum Annulus Pressure psig	Minimum Annulus Pressure psig	Maximum Injection Pressure psig	Minimum Injection Pressure psig
89.55	70.73	0.00	0.36

Comments:

The wellhead injection pressures for Yaggy #1 and Yaggy #2 could not be physically read, daily, from the electronic continuous recorder for the period February 14th to about March 10th. Equipment communication failure had occurred, and this was fixed on March 10th. The equipment that failed is brand new. As of early 2023, ONEOK had upgraded electronic instrumentation on both Yaggy disposal wells. Please note: the Yaggy disposal wells have not been used for injection thus far during 2023 and the daily min and max pressures for the wellhead injection were not affected; this data continues to be retrieved from instrumentation and appropriate data is reported in the monthly reports. Roger Nikolai Kotschegarow, ONEOK Hydrocarbon, made telephone contact with Ken Brooks, KDHE, at 11:09 AM on 22Mar2023 and advised him of the issue and that a note will be submitted in the Yaggy monthly disposal well reports.

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Daily Recorder Data

Day	Time 24 hr	Injection Volume Barrels Per Day	Injection Rate Barrels Per Minute	Annulus Pressure (Gauge) psig	Annulus Pressure (Continuous Recorder) psig	Injection Pressure (Gauge) + / -	Injection Pressure (Continuous Recorder) + / -	Seal Pot Fluid Level inches	Type of Fluid Added to Seal Pot	Amount of Fluid Added to Seal Pot gallons	Initials of Collector of Field Recordings		
1	15:14	0.00	0.00	86	86.2	0		22		0	JB		
2	15:14	0.00	0.00	83	83.6	0		21		0	SN		
3	14:02	0.00	0.00	84	85.7	0		22		0	SN		
4	11:40	0.00	0.00	84	84.8	0		22		0	SN		
5	15:04	0.00	0.00	83	82.4	0		22		0	SN		
6	14:41	0.00	0.00	79	78.5	0		22		0	SN		
7	15:31	0.00	0.00	84	83.7	0		21		0	SN		
8	13:47	0.00	0.00	84	84.3	0		21		0	SN		
9	16:30	0.00	0.00	84	83.7	0		21		0	EJ		
10	13:22	0.00	0.00	85	85.3	0		21		0	SN		
11	16:47	0.00	0.00	87	87.0	0		21		0	EJ		
12	09:53	0.00	0.00	82	82.1	0		21		0	EJ		
13	15:15	0.00	0.00	88	87.3	0		21		0	EJ		
14	15:12	0.00	0.00	90	90.0	0		21		0	EJ		
15	14:54	0.00	0.00	92	92.5	0		22		0	EJ		
16	16:25	0.00	0.00	86	85.2	0		21		0	BB		
17	15:39	0.00	0.00	88	88.9	0		21		0	BB		
18	15:13	0.00	0.00	88	87.8	0		21		0	BB		
19	15:28	0.00	0.00	84	84.5	0		21		0	BB		
20	15:09	0.00	0.00	86	85.0	0		21		0	BB		
21	16:17	0.00	0.00	81	80.8	0		22		0	BB		
22	15:30	0.00	0.00	82	82.0	0	0.0	22		0	ZS		
23	15:37	0.00	0.00	78	76.6	0	0.0	22		0	DD		
24	16:01	0.00	0.00	78	77.1	0	0.1	22		0	DD		
25	15:20	0.00	0.00	80	79.6	0	0.1	22		0	JB		
26	15:35	0.00	0.00	78	76.0	0	-0.3	22		0	DD		
27	11:42	0.00	0.00	74	74.2	0	-0.5	22		0	JB		
28	16:37	0.00	0.00	78	78.2	0	-0.4	22		0	JB		
29	15:44	0.00	0.00	80	80.5	0	0.0	22		0	DD		
30	15:16	0.00	0.00	80	79.9	0	0.0	22		0	SN		
31	14:32	0.00	0.00	81	80.7	0	0.0	22		0	SN		