

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
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Form KSONA-1

July 2021

Form Must Be Typed

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



27 INVERNESS CIRCLE, UNIT F104
ENGLEWOOD, CO 80112
OFFICE (303) 975-1896
FAX (303) 975-0899
www.norstarpetroleum.com

Trans Pacific Oil Corporation ("Seller")
100 S Main St., Suite 200
Wichita, KS 67202-3734
via email to: gsharp@transpacifcoil.com

April 19, 2023

Re: Beisel Purchase Offer, Sec. 15, T14S – R12W, Russell County, KS

Norstar Petroleum Inc. ("Buyer"), hereby extends a contingent offer to Seller to purchase the Beisel lease, wells, and equipment (Beisel #5, API# 15-167-21505; Beisel #6, API# 15-167-21940; Beisel #8 SWD, API# 15-167-22206), at the current 87.5% net revenue interest, on the basis of ~~_____~~ for the 100% Working Interest ("WI"). The contingencies of the offer are as follows:

AGY AJ

Buyer agrees to pay seller a \$1,000.00 (one thousand dollar) non-

- Seller and the remaining Working Interest Owners ("WIOs") will deliver to Buyer all of their rights, title, working interests and net revenue interests in the lease, wells, equipment, future electrical capital credits, well data, land data, and any other information that is pertinent to the exploration and production of the lands described above ("Assets").
- If less than 100% WI sells, the sale price for the Assets will be proportionately reduced to the amount of WI delivered to Buyer.
- The WI will be delivered free and clear of all liens, mortgages, encumbrances, or other claims of any nature.
- The transaction will be governed by a mutually acceptable Purchase and Sale Agreement, if deemed necessary by Buyer and/or Seller.
- The WI will delivered in a mutually acceptable form of assignment without warranty of title, except by, ~~through and under Seller.~~
- There will be no adjustment to the final closing cost for oil in the tanks and Seller's share of 2023 ad valorem taxes ~~which are to be paid in full by May 2024.~~
- The effective date will be set for May 1st, 2023. The closing date will be mutually agreed upon, and Seller and WIOs will be responsible for their share of costs and entitled to their share of revenue up to the effective date.
- During the period leading up to closing, Buyer will perform its due diligence on the Assets. Seller will make all of the pertinent lease and well information available to Buyer for its review and Buyer may request an adjustment to purchase price or terminate the deal entirely should it uncover any defects to the title, equipment, production, wellbore integrity (excepting a known casing leak in the Beisel #5), or any other issue whatsoever.
- Buyer will assume the Seller's share of plugging and environmental liabilities after the effective date. Buyer will not assume any of the Seller's accounting liabilities, including but not limited to salt-water disposal payments due to surface and/or mineral owners, prior to the effective date.

refundable deposit upon execution of this agreement

AGY AJ

that will be prorated and adjusted at closing based on 2022 taxes

no later than May 26th, 2023.

This offer represents the Buyer's assessment of the "as is, where is" value of the lease, equipment and salt-water disposal well, less the three well plugging liability. This offer will remain valid until the close of business on May 3rd, 2023. If acceptable, please sign below where provided and return to Buyer. Upon receipt of the executed copy, this letter shall be deemed a binding contract between Buyer and Seller. Thank you for your consideration.

Hereby agreed to and accepted by the undersigned:

Seller: Trans Pacific Oil Corporation

X  Date: 4/24/23

Name ALAN D. BAWIN

Title PRESIDENT