

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
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_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Landowners

Mark Costello & Ruthanna Costello JTWROS
PO BOX 610
Ottawa, KS 66067

Tomas Davis & Stephanie Davis
3776 Utah Ter.
Wellsville, KS 66092

**ASSIGNMENT OF OIL AND GAS LEASE
AND BILL OF SALE**

KNOW ALL MEN BY THESE PRESENTS, that **Diamond-B Tarr 2, LTD.**, a South Dakota limited partnership, d/b/a **Diamond B Tarr II, Ltd.**, also d/b/a **Diamond B East Miami, LTD.** and **Diamond-B Miami Flood LTD**, a South Dakota limited partnership, d/b/a **Diamond B Miami Flood, Ltd.**, 34475 W. 263rd Street, Paola, KS 66071-4224, hereinafter called "Assignor," for valuable consideration, the receipt of which is hereby acknowledged, does grant, bargain, sell convey, transfer, assign and deliver unto **Justin Energy Corp.**, a Kansas corporation, 40971 W. 247th Road, Wellsville, KS 66092, hereinafter called "Assignee" (whether one or more), its successors and assigns, all of Assignor's right, title and interest in and to the following oil and gas lease and personal property:

(A) See Exhibit 1

and the leasehold estate and right, privileges and interests created by said leases subject to all the terms and conditions of said oil and gas lease and extensions thereof; AND

(B) All personal property, to include fixtures and improvements, currently located on the oil and gas lease described above in paragraph (A), and used or useable in connection with oil and gas exploration and production activities.

The Lease and Personal Property are collectively referred to as the "Assigned Property."

ASSIGNMENT TERMS:

1. **DISCLAIMER OF WARRANTY.** Assignor makes this assignment without any representation or warranty of any kind, and the assigned property is being assigned AS IS, WHERE IS and WITH ALL FAULTS. Assignee accepts the Assigned Property without warranty of any kind by Assignor, except for the express warranty of merchantability of title to the Assigned Property which is hereby made by Seller. All further express or implied warranties, specifically including the implied warranties of merchantability, and fitness for a particular purpose are hereby disclaimed.

2. **ASSUMPTION OF RESPONSIBILITY.** Within 30 days after the effective date of this Assignment Assignee shall accept an assignment of operator responsibility for all wells located on the Leases by form T-1 Transfer filed with the Conservation Division of the Kansas Corporation Commission, which wells are described on Exhibit 2 attached hereto.

3. **TRANSFER OF RIGHTS.** To the extent transferable, Assignee is hereby granted the right



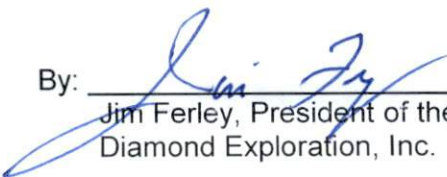
of full substitution and subrogation in and to any and all rights and warranties which Assignor has or may have with respect to the Assigned Property conveyed herein of which Assignor has or may have against any and all preceding owners, vendors or warrantors. The Assigned Property shall include all right, title and interest which Assignor may have in and to the Leases or the real property covered thereby, including but not limited to, lease hold interests, rights of assignment or reassignment, fee interests, royalties or overriding royalties, contractual rights, regulatory authorities and permits or licenses, easements and rights-of-way.

4. FURTHER ASSURANCES. The parties agree to execute, acknowledge and deliver such other and further instruments or documents, and to take such other and further actions as may be reasonably necessary to carry out the provisions of this Assignment.

5. EFFECTIVE DATE. This Conveyance shall be effective as of June 15, 2023, at 12:01 a.m., central standard time.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

DIAMOND-B TARR 2, LTD., D/B/A DIAMOND B TARR II, LTD., ALSO D/B/A DIAMOND B EAST MIAMI, LTD

By:  _____
Jim Ferley, President of the General Partner,
Diamond Exploration, Inc.

DIAMOND-B MIAMI FLOOD LTD, D/B/A DIAMOND B MIAMI FLOOD, LTD.

By:  _____
Jim Ferley, President of the General Partner,
Diamond Exploration, Inc.

Assignor

JUSTIN ENERGY CORP.

By:  _____
Justin L. Hoehn

Assignee

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 15th day of June, 2023, by: Jim Ferley, President of Diamond Exploration, Inc., acting in its capacity as General Partner of **Diamond-B Tarr 2, LTD.**, a South Dakota limited partnership, d/b/a **Diamond B Tarr II, Ltd.**, also d/b/a **Diamond B East Miami, LTD.** .



Ronda Rossman

Notary Public

Appointment/Commission Expires:

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 15th day of June, 2023, by: Jim Ferley, President of Diamond Exploration, Inc., acting in its capacity as General Partner of **Diamond-B Miami Flood LTD**, a South Dakota limited partnership, d/b/a **Diamond B Miami Flood, Ltd.**



Ronda Rossman

Notary Public

Appointment/Commission Expires:

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 15th day of June, 2023, by Justin Hoehn, President of **JUSTIN ENERGY CORP.**, a Kansas corporation.



Ronda Rossman

Notary Public

Appointment/Commission Expires:

The following described oil and gas leases:

TARR 1 LEASE

Dated: November 8, 1974
Recorded: Book Misc. 247, Page 444
Lessors: Levi Lyle Tarr and Susie M. Tarr
Lessee: Reese Enterprises, Inc.
Description: North side of the Southwest Fractional Quarter of Section 19, Township 16 South, Range 22 East, Miami County, Kansas.

TARR 2 LEASE

Dated: September 16, 1968
Recorded: Book 224 Misc., Page 42
Lessors: Levi Tarr and Susie Tarr, his wife
Lessee: Partners Production Company
Description: S.W. Fr. 1/4, excepting 80 acres off the North side heretofore leased and the S.E. 1/4, Section 19, Township 16, Range 22, Miami County, Kansas.

PERKINS LEASE

Dated: November 8, 1974
Recorded: Book Misc. 247, Page 384
Lessors: David Robert Perkins and Betty W. Perkins
Lessee: Reese Enterprises, Inc.
Description: South 40 acres of the Northwest Fractional Quarter of Section 19, Township 16, Range 22, Miami County, Kansas.

SURFACE LEASE

Dated: January 1, 1985
Recorded: Book 310 of Misc., Page 174
Lessor: Susie M. Tarr and First National Bank of Bartlesville, Trustee of Levi Tarr
Lessee: Diamond B. Industries, Inc.
Description: Beginning at the Northwest corner of the Southwest Quarter (SW/4) of Section 19, Township 16S, Range 22E, thence East One hundred fifty feet (150'), thence South Three hundred feet (300'), thence West One hundred fifty feet (150'), thence North to the point of beginning, Three hundred feet (300'), Miami County, Kansas.
South Half (S/2) of Section Nineteen (19), Township Sixteen (16) South, Range Twenty-two (22) East, Miami County, Kansas.

Exhibit 2
Well List

Tarr 1 Lease

TARR I	1-A	15-121-19885-0000	
TARR II	DT-11A	15-121-290	2012
TARR II	DT-27	15-121-290	2012
TARR I	D-10	15-121-290	2012
TARR I	D-5	15-121-287	2010
TARR I	D-7	15-121-287	2010
TARR I	W-1	15-121-287	2010
TARR I	W-2	15-121-290	2012
TARR I	D-1	15-121-02170-0000	
TARR I	D-12	15-121-295	2013
TARR I	D-13	15-121-295	2013
TARR I	D-18	15-121-305	2014
TARR I	D-19	15-121-305	2014
TARR I	D-2	15-121-282	2006
TARR I	D-3	15-121-282	2006
TARR I	D-4	15-121-283	2006
TARR I	D-8	15-121-290	2012
TARR I	D-9	15-121-290	2012
TARR I	D11	15-121-295	2013
TARR I	D6	15-121-287	2010
TARR I	T-1	15-121-02171-0000	
TARR I	T-4	15-121-02172-0000	
TARR I	T-6	15-121-02173-0000	
TARR I	W-3	15-121-295	2013
TARR I	W-4	15-121-295	2013
TARR I	W-5	15-121-295	2013

Perkins Lease

PERKINS	1-78	15-121-20628-0000	
PERKINS	1-A	15-121-02199-0000	
PERKINS	2	15-121-02168-0000	
PERKINS	2-A	15-121-02200-0000	
PERKINS	3	15-121-02167-0000	
PERKINS	3-A	15-121-19883-0000	
PERKINS	DPP-1	15-121-21862-0000	
PERKINS	WW-1	15-121-295	2013

Tarr 2 Lease

TARR II	1	15-121-19882-0000	
TARR II	10	15-121-02166-0000	
TARR II	2	15-121-20068-0000	
TARR II	3	15-121-20072-0000	
TARR II	4	15-121-20083-0000	
TARR II	5	15-121-02169-0000	
TARR II	6	15-121-20583-0000	
TARR II	7	15-121-20586-0000	
TARR II	8	15-121-20588-0000	
TARR II	9	15-121-20592-0000	
TARR III	DT 14	15-121-26192-0001	
TARR III	DT 15	15-121-26193-0000	
TARR III	DT 16	15-121-26194-0000	
TARR III	DT 17	15-121-26195-0000	
TARR II	DT 18	15-121-26196-0000	
TARR II	DT 19	15-121-26197-0000	
TARR II	DT 20	15-121-26198-0000	
TARR II	DT 21	15-121-26199-0000	
TARR II	DT 22	15-121-267	1987
TARR II	DT 23	15-121-267	1987
TARR III	DT 24	15-121-270	1990
TARR III	DT 25	15-121-270	1990
TARR III	DT-3	15-121-21581-0000	
TARR III	DT-10	15-121-21865-0000	
TARR III	DT-12A	15-121-295	2013
TARR III	DT-2	15-121-21582-0000	
TARR III	DT-26	15-121-287	2010
TARR III	DT-28	15-121-295	2013
TARR III	DT-30	15-121-305	2014
TARR III	DT-31	15-121-305	2014
TARR III	DT-4	15-121-21584-0000	
TARR III	DT-6	15-121-21586-0000	
TARR II	DT-7	15-121-21587-0000	
TARR II	DT-8	15-121-21863-0000	
TARR II	DT-9	15-121-21864-0000	
TARR II	DY-13 A	15-121-314	2017
TARR III	T 111	15-121-270	1990
TARR III	T 12	15-121-234	1981
TARR II	T 14	15-121-25505-0000	
TARR II	T 15	15-121-26556-0000	
TARR II	T 16	15-121-267	1987
TARR II	T 18	15-121-270	1990
TARR II	T 19	15-121-270	1990
TARR II	TI-12	15-121-285	2006
TARR II	TI-13	15-121-290	2012
TARR II	TI-14	15-121-295	2013
TARR II	TI-15	15-121-295	2013
TARR II	TI-16	15-121-290	2013
TARR II	TI-17	15-121-300	2014
TARR II	TI-18	15-121-300	2014
TARR II	TI-1A	15-121-305	2014
TARR II	TI-3A	15-121-305	2014
TARR II	FT-5 A	15-121-314	2017