KOLAR Document ID: 1719424

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	iomitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	_
Spot Location:feet from N / S Line	SecTwp R EV
feet from DE / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	_
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	
i ast Operator's Name & Address.	
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of inject noted, approved and duly recorded in the records of the Kansas Corpora Commission records only and does not convey any ownership interest in	tion Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged	as is acknowledged as
the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date:
DISTRICT EPR	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

KDOR Lease No).: 		_		
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		, i	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
			FEL/FWL		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No).: 		_		
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		, i	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
			FEL/FWL		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1719424

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CE	3-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Address 1:	
Address 2:	
City: State: Zip:+	
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	accepts, and in the real extete property toy records of the accepts traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner No provided the following to the surface owner(s) of the land Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am	otice Act (see Chapter 55 of the Kansas Statutes Annotated), I have d upon which the subject well is or will be located: 1) a copy of the filing in connection with this form; 2) if the form being filed is a Form my operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the sur	s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing address of the surface owner by filling out the top section of this form e to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

Landowners

Mark Costello & Ruthanna Costello JTWROS PO BOX 610 Ottawa, KS 66067

Tomas Davis & Stephanie Davis 3776 Utah Ter. Wellsville, KS 66092

2023-02366

JAMIE S. HOMRIGHAUSEN

MIAMI COUNTY REGISTER OF DEEDS
RECORDED: 06/21/2023 12:23:39 PM
TOTAL FEES: 89.00 MTG AMOUNT: 0.00
PAGES: 5 RECEIPT: 4032745

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, that **Diamond-B Tarr 2, LTD**., a South Dakota limited partnership, d/b/a **Diamond B Tarr II, Ltd.**, also d/b/a **Diamond B East Miami, LTD**. and **Diamond-B Miami Flood LTD**, a South Dakota limited partnership, d/b/a **Diamond B Miami Flood, Ltd.**, 34475 W. 263rd Street, Paola, KS 66071-4224, hereinafter called "Assignor," for valuable consideration, the receipt of which is hereby acknowledged, does grant, bargain, sell convey, transfer, assign and deliver unto **Justin Energy Corp.**, a Kansas corporation, 40971 W. 247th Road, Wellsville, KS 66092, hereinafter called "Assignee" (whether one or more), its successors and assigns, all of Assignor's right, title and interest in and to the following oil and gas lease and personal property:

- (A) See Exhibit 1
 - and the leasehold estate and right, privileges and interests created by said leases subject to all the terms and conditions of said oil and gas lease and extensions thereof; AND
- (B) All personal property, to include fixtures and improvements, currently located on the oil and gas lease described above in paragraph (A), and used or useable in connection with oil and gas exploration and production activities.

The Lease and Personal Property are collectively referred to as the "Assigned Property."

ASSIGNMENT TERMS:

- 1. DISCLAIMER OF WARRANTY. Assignor makes this assignment without any representation or warranty of any kind, and the assigned property is being assigned AS IS, WHERE IS and WITH ALL FAULTS. Assignee accepts the Assigned Property without warranty of any kind by Assignor, except for the express warranty of merchantability of title to the Assigned Property which is hereby made by Seller. All further express or implied warranties, specifically including the implied warranties of merchantability, and fitness for a particular purpose are here by disclaimed.
- 2. ASSUMPTION OF RESPONSIBILITY. Within 30 days after the effective date of this Assignment Assignee shall accept an assignment of operator responsibility for all wells located on the Leases by form T-1 Transfer filed with the Conservation Division of the Kansas Corporation Commission, which wells are described on Exhibit 2 attached hereto.
 - 3. TRANSFER OF RIGHTS. To the extend transferable, Assignee is hereby granted the right



of full substitution and subrogation in and to any and all rights and warranties which Assignor has or may have with respect to the Assigned Property conveyed herein of which Assignor has or may have against any and all preceding owners, vendors or warrantors. The Assigned Property shall include all right, title and interest which Assignor may have in and to the Leases or the real property covered thereby, including but not limited to, lease hold interests, rights of assignment or reassignment, fee interests, royalties or overriding royalties, contractual rights, regulatory authorities and permits or licenses, easements and rights-of-way.

- 4. FURTHER ASSURANCES. The parties agree to execute, acknowledge and deliver such other and further instruments or documents, and to take such other and further actions as may be reasonably necessary to carry out the provisions of this Assignment.
- 5. EFFECTIVE DATE. This Conveyance shall be effective as of June 15, 2023, at 12:01 a.m., central standard time.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

DIAMOND-B TARR 2, LTD., D/B/A DIAMOND B TARR II, LTD., ALSO D/B/A DIAMOND B EAST MIAMI, LTD

Bv:

Jim Ferley, President of the General Partner, Diamond Exploration, Inc.

DIAMOND-B MIAMI FLOOD LTD, D/B/A DIAMOND B MIAMI FLOOD, LTD.

By:

Jim Ferley, President of the General Partner,

Diamond Exploration, Inc.

Assignor

JUSTIN ENERGY CORP.

Rv.

Justin L. Hoehn

Assignee

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 15th day of June, 2023, by: Jim Ferley, President of Diamond Exploration, Inc., acting in its capacity as General Partner of **Diamond-B Tarr 2, LTD.**, a South Dakota limited partnership, d/b/a **Diamond B Tarr II, Ltd.**, also d/b/a **Diamond B East Miami, LTD.**



Notary Public

Appointment/Commission Expires:

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 15th day of June, 2023, by: Jim Ferley, President of Diamond Exploration, Inc., acting in its capacity as General Partner of **Diamond-B Miami Flood LTD**, a South Dakota limited partnership, d/b/a **Diamond B Miami Flood, Ltd**.



Notary Public

Appointment/Commission Expires:

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 15th day of June, 2023, by Justin Hoehn, President of **JUSTIN ENERGY CORP.**, a Kansas corporation.

NOTARY PUBLIC - State of Kensas RONDA ROSSMAN My Appl. Expires May 25, 2026

Jotary Public

Appointment/Commission Expires:

The following described oil and gas leases:

TARR 1 LEASE

Dated:

November 8, 1974

Recorded:

Book Misc. 247, Page 444

Lessors:

Levi Lyle Tarr and Susie M. Tarr

Lessee:

Reese Enterprises, Inc.

Description:

North side of the Southwest Fractional Quarter of Section 19, Township 16 South,

Range 22 East, Miami County, Kansas.

TARR 2 LEASE

Dated:

September 16, 1968

Recorded:

Book 224 Misc., Page 42

Lessors: Lessee: Levi Tarr and Susie Tarr, his wife Partners Production Company

Description:

S.W. Fr. 1/4, excepting 80 acres off the North side heretofore leased and the S.E. 1/4.

Section 19, Township 16, Range 22, Miami County, Kansas.

PERKINS LEASE

Dated:

November 8, 1974

Recorded:

Book Misc. 247, Page 384

Lessors:

David Robert Perkins and Betty W. Perkins

Lessee:

Reese Enterprises, Inc.

Description:

South 40 acres of the Northwest Fractional Quarter of Section 19, Township 16,

Range 22, Miami County, Kansas.

SURFACE LEASE

Dated:

January 1, 1985

Recorded:

Book 310 of Misc., Page 174

Lessor:

Susie M. Tarr and First National Bank of Bartlesville, Trustee of Levi Tarr

Lessee:

Diamond B. Industries, Inc.

Description:

Beginning at the Northwest corner of the Southwest Quarter (SW/4) of Section 19.

Township 16S, Range 22E, thence East One hundred fifty feet (150'), thence South Three hundred feet (300'), thence West One hundred fifty feet (150'), thence North

to the point of beginning, Three hundred feet (300'), Miami County, Kansas.

South Half (S/2) of Section Nineteen (19), Township Sixteen (16) South, Range

Twenty-two (22) East, Miami County, Kansas.

Tarr 1 Lease

TAR I	1-A	15-121-19885	-0000
TAR II	DT-11A	15-121-290	2012
TAR II	DT-27	15-121-290	2012
TARR 1	D-10	15-121-290	2012
TARR 1	D-5	15-121-287	2010
TARR 1	D-7	15-121-287	2010
TARR 1	W-1	15-121-287	2010
TARR 1	W-2	15-121-290	2012
TARR I	D-1	15-121-02170	-0000
TARR I	D-12	15-121-295	2013
TARR I	D-13	15-121-295	2013
TARR I	D-18	15-121-305	2014
TARR I	D-19	15-121-305	2014
TARR I	D-2	15-121-282	2006
TARR I	D-3	15-121-282	2006
TARR I	D-4	15-121-283	2006
TARR I	D-8	15-121-290	2012
TARR I	D-9	15-121-290	2012
TARR I	D11	15-121-295	2013
TARR I	D6	15-121-287	2010
TARR I	T-1	15-121-02171	-0000
TARR I	T-4	15-121-02172	-0000
TARR I	T-6	15-121-02173	-0000
TARRI	W-3	15-121-295	2013
TARRI	W-4	15-121-295	2013
TARR I	W-5	15-121-295	2013

Perkins Lease

PERKINS	1-78		15-121-20628-000	00
PERKINS	1-A		15-121-02199-000	90
PERKINS		2	15-121-02168-000	00
PERKINS	2-A		15-121-02200-000	00
PERKINS		3	15-121-02167-000	00
PERKINS	3-A	-	15-121-19883-000	00
PERKINS	DPP-1		15-121-21862-0000	
PERKINS	WW-1		15-121-295	2013

Tarr 2 Lease

			_
TARR II	1	15-121-198	82-0000
TARR II	10	15-121-021	66-0000
TARR II		2 15-121-200	68-0000
TARR II		3 15-121-200	72-0000
TARR II	4	15-121-200	83-0000
TARR II		15-121-021	65-0000
TARR II		15-121-205	83-0000
TARR II	7	15-121-205	
TARR II	8	3 15-121-205	88-0000
TARR II	9	15-121-205	92-0000
TARR II	DT 14	15-121-261	
TARR II	DT 15	15-121-261	
TARR II	DT 16	15-121-261	The state of the s
TARR II	DT 17	15-121-261	
TARR H	DT 18	15-121-261	
TARR II	DT 19	15-121-261	
TARR II	DT 20	15-121-261	
TARR II	DT 21	1	The second second second
TARR II	DT 22	15-121-261	
		15-121-267	1987
TARR II	DT 23	15-121-267	man no r
TARR III	DT 24	15-121-27(MI 17 T
TARR M	DT 25	15-121-270	-
TARR II	DT-1	15-121-215	
TARR II	DT-10	15-121-218	65-0000
TARR II	DT-12A	15-121-296	2013
TARR III	DT-2	15-121-215	82-0000
TARR II	DT-26	15-121-28	2010
TARR II	DT-28	15-121-295	2013
TARR II	DT-30	15-121-305	2014
TARR III	DT-31	15-121-305	2014
TARR II	DT-4	15-121-215	84-0000
TARR II	DT-6	15-121-215	86-0000
TARR II	DT-7	15-121-215	87-0000
TARR II	DT-8	15-121-218	63-0000
TARR II	DT-9	15-121-218	64-0000
TARR II	DY-13 A	15-121-314	2017
TARR III	T111	15-121-270	1990
TARR III	TIZ	15-121-234	1981
TARR II	T14	15-121-2550	05-0000
TARR II	TtS	15-121-265	-
TARR II	T16	15-121-267	1987
TARR II	TIB	15-121-270	
	T19	15-121-270	1990
TARR II	TI-12	15-121-285	2006
TARR II	TI-13	15-121-29(2012
TARR II	TI-14	15-121-29:	2012
TARR II	TI-15	15-121-29!	2013
TARR II	TI-16	15-121-29	2013
TARR II	TI-17		
TARR II	TI-18	15-121-300	2014
TARRII	TI-1A	15-121-306	2014
TARR II		15-121-30	2014
THE RESIDENCE OF THE PARTY NAMED IN	TI-3A	15-121-306	2014
TATT II	FT-5 A	15-121-314	2017