

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
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Form KSONA-1

July 2021

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



June 20, 2023

via electronic mail (grant@abercrombiegroup.com)

Grant Galyon
Abercrombie Energy, LLC
10209 W. Central Avenue, Suite 2
Wichita, Kansas 67212

Re: Cox #6-12 Transfer of Operations for benefit of Griffin Cox Chester Unit, Haskell
County, Kansas

Mr. Abercrombie:

Merit Energy Company, LLC (“*Merit*”) operates the Griffin Cox Chester Unit (the “*Unit*”), a portion of which is located in Section 12, Township 28 South, Range 33 West, Haskell County, Kansas. Abercrombie Energy, LLC (“*Abercrombie*”) owns and operates the Cox #6-12 well (API 15-081-21677) located 2291’ FNL & 2291’ FEL of Section 12, Township 28 South, Range 33 West (the “*Well*”). Merit and Abercrombie are collectively referred to herein as the Parties.

The Well is currently temporarily abandoned and falls within the boundaries of the Unit; however, the Well is not currently included in the Unit. The Parties desire to integrate the Well into the Unit for the benefit of the royalty interest owners and the working interest owners in the Unit.

Abercrombie hereby agrees to transfer operations of the Well to Merit, in its capacity as operator of the Unit, on or before August 1, 2023 (the “*Effective Date*”), pursuant to the rules and regulations of the Kansas Corporation Commission. On behalf of the Unit, Merit agrees to assume operations of the Well in accordance with the rules and regulations of the Kansas Corporation Commission, At such time that Merit, as operator of the Unit, no longer desires to use the Well on behalf of the Unit, Merit shall plug and abandon the Well and restore the condition of the surface of the lands. For the avoidance of doubt, Abercrombie is not conveying to Merit, and Merit is not assuming from Abercrombie, any record title ownership interest in the Well.

Abercrombie reserves unto itself, and its co-working interest owners of record, all removable surface and downhole equipment, including rods, tubing, pumps, pumping units, motors, and pipelines (the “*Reserved Equipment*”), with the exception of casing, the wellhead and associated wellhead equipment. Abercrombie agrees to remove the Reserved Equipment prior to the Effective Date.

This Agreement and all of its exceptions, terms and conditions are covenants running with the lands and other interests covered by this Agreement and shall extend to, bind and inure to the benefit of the Parties and each of their heirs, successors and assigns.

If this Agreement sets forth the Parties understanding, please execute below, whereupon this Agreement shall become a valid and binding contract between the Parties.

AGREED TO AND ACCEPTED this 12th day of July, 2023, but effective as of the Effective Date.

ABERCROMBIE:

ABERCROMBIE ENERGY, LLC

By: G&G Capital, LLC, its manager

By: 
Grant Galyon, Manager

MERIT:

MERIT ENERGY COMPANY, LLC

By: 
Christopher S. Hagge, Vice President