

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle:	Circle:		
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Return to:

Energy Exchange Group LLC
PO Box 2756
Edmond, OK 73083-2756
405-435-1324

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

KNOWN ALL MEN BY THESE PRESENTS:

This Assignment, Conveyance and Bill of Sale is effective as of July 1, 2023 at 12:00 a.m. local time, (the "Effective Time"), by a group of working interest partners in the wells as detailed in the Exhibit "A", whose names and addresses are listed in the following assignor's signature pages, (hereinafter referred to collectively as "Assignor"), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer, convey, and deliver unto, Stone River Energy, LLC, whose address is 25501 S. Highway 125, Afton, OK 74331 (hereinafter referred to as "Assignee"), all of Assignor's right, title and interest in and to the properties described in Exhibit "A" including but not limited to all surface and subsurface equipment used and stored on said premises for and in connection of the production together with the rights incident thereto and the personal property thereon, appurtenant, thereto, or used or obtained in connection therewith, less and except any overriding royalty interests and or royalty interests of record.

This assignment may be executed in one or more counterparts, each of which shall be deemed original, and all of which together shall constitute one and the same agreement.

This Assignment, Conveyance and Bill of Sale is made without warranties, expressed or implied in fact or in law whether of merchantability, fitness for any particular purpose, condition or safety of the properties, compliance with regulatory and environmental requirements or otherwise. **Assignee hereby agrees that he has inspected the Properties assigned and conveyed herein and that he accepts the same "as is", "where is", and "with all faults", in present condition and state of repair.**

[THE BALANCE OF THIS PAGE WAS LEFT BLANK INTENTIONALLY]

ASSIGNOR:

MIDWESTERN EXPLORATION CO.

By: 
Signature

Printed Name: Dale J. Lollar

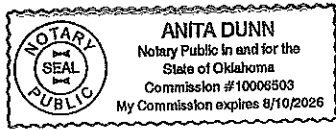
Title: President


ACKNOWLEDGEMENT

STATE OF Oklahoma)
)§
COUNTY OF Oklahoma)

Before me, the undersigned a Notary Public, in and for said County and State, on this 28th day of June, 2023, personally appeared Dale J. Lollar, President of Midwestern Exploration Co., known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I hereunto set my official signature and affixed my notarial seal the day and year last above written.




Notary Public

My Commission Expires: 08-10-2026

ASSIGNEE

Stone River Energy, LLC

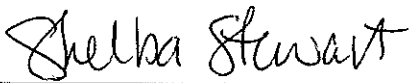

By: Chris McKinzie Manager

ACKNOWLEDGEMENT

STATE OF South Carolina)
COUNTY OF Pickens)§

Before me, the undersigned a Notary Public, in and for said County and State, on this 12 day of July, 2023, personally appeared **Chris McKinzie, Manager Stone River Energy, LLC** known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act of such company, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I hereunto set my official signature and affixed my notarial seal the day and year last above written.


Notary Public

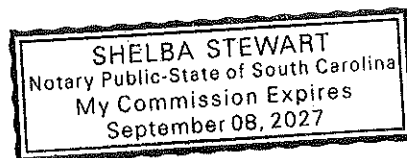


EXHIBIT "A "

ATTACHED HERETO AND MADE A PART OF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE DATED June 1, 2023 EFFECTIVE JULY 1, 2023, BY ASSIGNOR, AND STONE RIVER ENERGY, LLC. (ASSIGNEE).

All of Assignor's interests in and to any and all oil, gas and mineral leases, pooling orders associated with the following wells, whether or not properly described, on the following lands, less and except any royalty interests or overriding royalty interests, of record.

All of the following are located in T35S-R35W, Stevens County, Kansas

- | | |
|--|--|
| 1) <u>Mary Grizzell #1</u>
(American Warrior Operated)
SW/4 and 80 acres in SE/4 Section 3
Morrow Rights only
240 acres of Morrow Rights | 2) <u>Wettstein #1-3</u>
SE/4 Section 3
160 acres below 3,362' less Morrow
Rights producing in American
Warrior Mary Grizzell #1 |
| 3) <u>Fisher #1-3</u>
NE/4, SW/4 Section 3
320 acres below 3,362' less Morrow Rights
producing in American Warrior Mary
Grizzell #1 | 4) <u>King #1-4</u>
SE/4 Section 4
160 acres from below 4,328' to 6,700' |
| 5) <u>Jennison #7-5</u>
E/2 NW/4 Section 5
80 acres below base of Heebner to 6,630' | 6) <u>Tony Nix #1-6</u>
SW/4 Section 6
160 acres. Lease only has Oil Rights
below surface but all Natural Gas
Rights are HBP by Hugoton Well |
| 7) <u>James #1-7</u>
S/2 NW/4 Section 7
80 acres below 4,328' to 6,789' | 8) <u>James #2-7</u>
N/2 NW/4 and N/2 NE/4 Section 7
160 acres below 4,328' to 6,800' |
| 9) <u>Nix #1-7</u>
N/2 SW/4 Section 7
80 acres below 4,328' to 6,800' | 10) <u>Mills-Gooch #1-7 and #2-7</u>
S/2 SW/4 Section 7
80 acres below 4,328' to 6,800' |

- 11) Ryan #1-10
NE/4 Section 10
160 acres below sea level
- 12) Mary B #1-10 and #2-10
NW/4 Section 10
160 acres below sea level
- 13) Merriloy #1-10
W/2 SE/4 Section 10
80 acres from Heebner Top to 6,810'
- 14) Slawson Gooch # 1-12
(Gooch # 1)
SW/4 Section 12-Wellbore rights
only – No acreage
- 15) Marian #1-14
NE/4 Section 14
160 acres below sea level
- 16) Judd #1-15
NE/4 Section 15
160 acres below all producing
formations as of 2/20/2004
(Which corresponds to sea level)
- 17) Judd #2-15
SE/4 Section 15
160 acres below sea level
- 18) Streeter #1-15 and #2-15
NW/4 Section 15
160 acres below top of Heebner
to 6,750'
- 19) Garman #1-18
W/2 NW/4 Section 18
80 acres below 4,332' to 6,800'

END OF EXHIBIT "A "