

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_







KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

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Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

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KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

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DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_









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OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

Landowners

Mark Costello & Ruthanna Costello JTWROS  
PO BOX 610  
Ottawa, KS 66067

Tomas Davis & Stephanie Davis  
3776 Utah Ter.  
Wellsville, KS 66092

**ASSIGNMENT OF OIL AND GAS LEASE  
AND BILL OF SALE**

---

KNOW ALL MEN BY THESE PRESENTS, that **Diamond-B Tarr 2, LTD.**, a South Dakota limited partnership, d/b/a **Diamond B Tarr II, Ltd.**, also d/b/a **Diamond B East Miami, LTD.** and **Diamond-B Miami Flood LTD**, a South Dakota limited partnership, d/b/a **Diamond B Miami Flood, Ltd.**, 34475 W. 263<sup>rd</sup> Street, Paola, KS 66071-4224, hereinafter called "Assignor," for valuable consideration, the receipt of which is hereby acknowledged, does grant, bargain, sell convey, transfer, assign and deliver unto **Justin Energy Corp.**, a Kansas corporation, 40971 W. 247<sup>th</sup> Road, Wellsville, KS 66092, hereinafter called "Assignee" (whether one or more), its successors and assigns, all of Assignor's right, title and interest in and to the following oil and gas lease and personal property:

(A) See Exhibit 1

and the leasehold estate and right, privileges and interests created by said leases subject to all the terms and conditions of said oil and gas lease and extensions thereof; AND

(B) All personal property, to include fixtures and improvements, currently located on the oil and gas lease described above in paragraph (A), and used or useable in connection with oil and gas exploration and production activities.

The Lease and Personal Property are collectively referred to as the "Assigned Property."

ASSIGNMENT TERMS:

1. **DISCLAIMER OF WARRANTY.** Assignor makes this assignment without any representation or warranty of any kind, and the assigned property is being assigned AS IS, WHERE IS and WITH ALL FAULTS. Assignee accepts the Assigned Property without warranty of any kind by Assignor, except for the express warranty of merchantability of title to the Assigned Property which is hereby made by Seller. All further express or implied warranties, specifically including the implied warranties of merchantability, and fitness for a particular purpose are hereby disclaimed.

2. **ASSUMPTION OF RESPONSIBILITY.** Within 30 days after the effective date of this Assignment Assignee shall accept an assignment of operator responsibility for all wells located on the Leases by form T-1 Transfer filed with the Conservation Division of the Kansas Corporation Commission, which wells are described on Exhibit 2 attached hereto.

3. **TRANSFER OF RIGHTS.** To the extent transferable, Assignee is hereby granted the right



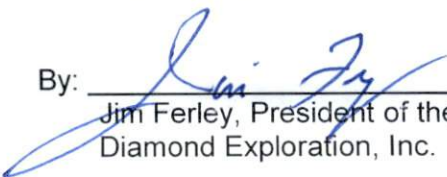
of full substitution and subrogation in and to any and all rights and warranties which Assignor has or may have with respect to the Assigned Property conveyed herein of which Assignor has or may have against any and all preceding owners, vendors or warrantors. The Assigned Property shall include all right, title and interest which Assignor may have in and to the Leases or the real property covered thereby, including but not limited to, lease hold interests, rights of assignment or reassignment, fee interests, royalties or overriding royalties, contractual rights, regulatory authorities and permits or licenses, easements and rights-of-way.

4. FURTHER ASSURANCES. The parties agree to execute, acknowledge and deliver such other and further instruments or documents, and to take such other and further actions as may be reasonably necessary to carry out the provisions of this Assignment.

5. EFFECTIVE DATE. This Conveyance shall be effective as of June 15, 2023, at 12:01 a.m., central standard time.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

DIAMOND-B TARR 2, LTD., D/B/A DIAMOND B TARR II, LTD., ALSO D/B/A DIAMOND B EAST MIAMI, LTD

By:  \_\_\_\_\_  
Jim Ferley, President of the General Partner,  
Diamond Exploration, Inc.

DIAMOND-B MIAMI FLOOD LTD, D/B/A DIAMOND B MIAMI FLOOD, LTD.

By:  \_\_\_\_\_  
Jim Ferley, President of the General Partner,  
Diamond Exploration, Inc.

Assignor

JUSTIN ENERGY CORP.

By:  \_\_\_\_\_  
Justin L. Hoehn

Assignee

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 15<sup>th</sup> day of June, 2023, by: Jim Ferley, President of Diamond Exploration, Inc., acting in its capacity as General Partner of **Diamond-B Tarr 2, LTD.**, a South Dakota limited partnership, d/b/a **Diamond B Tarr II, Ltd.**, also d/b/a **Diamond B East Miami, LTD.** .



*Ronda Rossman*

Notary Public

Appointment/Commission Expires:

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 15<sup>th</sup> day of June, 2023, by: Jim Ferley, President of Diamond Exploration, Inc., acting in its capacity as General Partner of **Diamond-B Miami Flood LTD**, a South Dakota limited partnership, d/b/a **Diamond B Miami Flood, Ltd.**



*Ronda Rossman*

Notary Public

Appointment/Commission Expires:

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 15<sup>th</sup> day of June, 2023, by Justin Hoehn, President of **JUSTIN ENERGY CORP.**, a Kansas corporation.



*Ronda Rossman*

Notary Public

Appointment/Commission Expires:

The following described oil and gas leases:

**TARR 1 LEASE**

Dated: November 8, 1974  
Recorded: Book Misc. 247, Page 444  
Lessors: Levi Lyle Tarr and Susie M. Tarr  
Lessee: Reese Enterprises, Inc.  
Description: North side of the Southwest Fractional Quarter of Section 19, Township 16 South, Range 22 East, Miami County, Kansas.

**TARR 2 LEASE**

Dated: September 16, 1968  
Recorded: Book 224 Misc., Page 42  
Lessors: Levi Tarr and Susie Tarr, his wife  
Lessee: Partners Production Company  
Description: S.W. Fr. 1/4, excepting 80 acres off the North side heretofore leased and the S.E. 1/4, Section 19, Township 16, Range 22, Miami County, Kansas.

**PERKINS LEASE**

Dated: November 8, 1974  
Recorded: Book Misc. 247, Page 384  
Lessors: David Robert Perkins and Betty W. Perkins  
Lessee: Reese Enterprises, Inc.  
Description: South 40 acres of the Northwest Fractional Quarter of Section 19, Township 16, Range 22, Miami County, Kansas.

**SURFACE LEASE**

Dated: January 1, 1985  
Recorded: Book 310 of Misc., Page 174  
Lessor: Susie M. Tarr and First National Bank of Bartlesville, Trustee of Levi Tarr  
Lessee: Diamond B. Industries, Inc.  
Description: Beginning at the Northwest corner of the Southwest Quarter (SW/4) of Section 19, Township 16S, Range 22E, thence East One hundred fifty feet (150'), thence South Three hundred feet (300'), thence West One hundred fifty feet (150'), thence North to the point of beginning, Three hundred feet (300'), Miami County, Kansas.  
South Half (S/2) of Section Nineteen (19), Township Sixteen (16) South, Range Twenty-two (22) East, Miami County, Kansas.

Exhibit 2  
Well List

Tarr 1 Lease

TARR I	1-A	15-121-19885-0000	
TARR II	DT-11A	15-121-290	2012
TARR II	DT-27	15-121-290	2012
TARR I	D-10	15-121-290	2012
TARR I	D-5	15-121-287	2010
TARR I	D-7	15-121-287	2010
TARR I	W-1	15-121-287	2010
TARR I	W-2	15-121-290	2012
TARR I	D-1	15-121-02170-0000	
TARR I	D-12	15-121-295	2013
TARR I	D-13	15-121-295	2013
TARR I	D-18	15-121-305	2014
TARR I	D-19	15-121-305	2014
TARR I	D-2	15-121-282	2006
TARR I	D-3	15-121-282	2006
TARR I	D-4	15-121-283	2006
TARR I	D-8	15-121-290	2012
TARR I	D-9	15-121-290	2012
TARR I	D11	15-121-295	2013
TARR I	D6	15-121-287	2010
TARR I	T-1	15-121-02171-0000	
TARR I	T-4	15-121-02172-0000	
TARR I	T-6	15-121-02173-0000	
TARR I	W-3	15-121-295	2013
TARR I	W-4	15-121-295	2013
TARR I	W-5	15-121-295	2013

Perkins Lease

PERKINS	1-78	15-121-20628-0000	
PERKINS	1-A	15-121-02199-0000	
PERKINS	2	15-121-02168-0000	
PERKINS	2-A	15-121-02200-0000	
PERKINS	3	15-121-02167-0000	
PERKINS	3-A	15-121-19883-0000	
PERKINS	DPP-1	15-121-21862-0000	
PERKINS	WW-1	15-121-295	2013

Tarr 2 Lease

TARR II	1	15-121-19882-0000	
TARR II	10	15-121-02166-0000	
TARR II	2	15-121-20068-0000	
TARR II	3	15-121-20072-0000	
TARR II	4	15-121-20083-0000	
TARR II	5	15-121-02169-0000	
TARR II	6	15-121-20583-0000	
TARR II	7	15-121-20586-0000	
TARR II	8	15-121-20588-0000	
TARR II	9	15-121-20592-0000	
TARR III	DT 14	15-121-26192-0001	
TARR III	DT 15	15-121-26193-0000	
TARR III	DT 16	15-121-26194-0000	
TARR III	DT 17	15-121-26195-0000	
TARR II	DT 18	15-121-26196-0000	
TARR II	DT 19	15-121-26197-0000	
TARR II	DT 20	15-121-26198-0000	
TARR II	DT 21	15-121-26199-0000	
TARR II	DT 22	15-121-267	1987
TARR II	DT 23	15-121-267	1987
TARR III	DT 24	15-121-270	1990
TARR III	DT 25	15-121-270	1990
TARR III	DT-3	15-121-21581-0000	
TARR III	DT-10	15-121-21865-0000	
TARR III	DT-12A	15-121-295	2013
TARR III	DT-2	15-121-21582-0000	
TARR III	DT-26	15-121-287	2010
TARR III	DT-28	15-121-295	2013
TARR III	DT-30	15-121-305	2014
TARR III	DT-31	15-121-305	2014
TARR III	DT-4	15-121-21584-0000	
TARR III	DT-6	15-121-21586-0000	
TARR II	DT-7	15-121-21587-0000	
TARR II	DT-8	15-121-21863-0000	
TARR II	DT-9	15-121-21864-0000	
TARR II	DY-13 A	15-121-314	2017
TARR III	T 111	15-121-270	1990
TARR III	T 12	15-121-234	1981
TARR II	T 14	15-121-25505-0000	
TARR II	T 15	15-121-26556-0000	
TARR II	T 16	15-121-267	1987
TARR II	T 18	15-121-270	1990
TARR II	T 19	15-121-270	1990
TARR II	T1-12	15-121-285	2006
TARR II	T1-13	15-121-290	2012
TARR II	T1-14	15-121-295	2013
TARR II	T1-15	15-121-295	2013
TARR II	T1-16	15-121-290	2013
TARR II	T1-17	15-121-300	2014
TARR II	T1-18	15-121-300	2014
TARR II	T1-1A	15-121-305	2014
TARR II	T1-3A	15-121-305	2014
TARR II	FT-5 A	15-121-314	2017