

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

BILL OF SALE
(Operations of Oil and Gas Leases)

KNOW ALL MEN BY THESE PRESENTS:

For valuable consideration, the receipt and sufficiency of which is hereby acknowledged, TY-LU-KA Operations, LLC, of the oil and gas lease(s) listed on Exhibit "A" attached hereto does hereby bargain, sell, and convey unto Pickrell Drilling Company, Inc. (Pickrell), as successor operator, whose address is 929 W. Douglas Avenue, Wichita, Kansas 67213-4705, all of Shelby Resources, LLC, operations of the leases listed on Exhibit "A" in GRAHAM County, Kansas.

This Bill of Sale is subject to all the terms and conditions of said leases, assignments and any agreements of the working interest ownership.

This Bill of Sale shall be effective as of September 1, 2023 (the "Effective Date").

TY-LU-KA OPERATIONS, LLC

by _____

PICKRELL DRILLING COMPANY, INC.

by _____

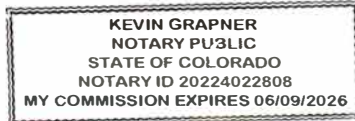
Steve M. Dillard, President

State of Colorado)

County of Denver)

The foregoing instrument was acknowledged before me, a Notary Public, on this 22 day of September, 2023 by George Mallac Omar of TY-LU-KA Operations, LLC

My commission expires:



State of KANSAS)

County of SEDGWICK)

The foregoing instrument was acknowledged before me, a Notary Public, on this 22nd day of September, 2023 by Steve M. Dillard, President of Pickrell Drilling Company, Inc.

My commission expires: 6-24-26

Brenda A. Hanson, Notary Public



Exhibit A

Exhibit "B" attached to that Purchase Offer dated August 21, 2023 from Pickrell Acquisitions, Inc. to Shelby Resources & Tyluka Operations, etal

It is the intent of the parties to include 100% working interest of all of the oil and gas leases included in Package 2 of the Offering made by Shelby and Tyluka

PROPERTY	Operator	Lease NRI	# of Prod wells	# of SWD/INJ TA'd wells	County	Sec	Township	Range	E/W	100% WI Offer
ALLPHIN	Tyluka Operations	84.375000%	5	1	Graham	33	9	21	W	\$ 80,500.00
ALLPHIN-TOWNS	Tyluka Operations	84.375000%	2		Graham	33	9	21	W	\$ 47,500.00
Total			7	1	0					\$ 128,000.00

EXHIBIT B TO PSA DATED EFFECTIVE SEPT. 1, 2023
 BY AND BETWEEN PICKRELL ACQUISITIONS, INC. ET AL AND SHELBY RESOURCES, LLC

WELL NAME	LOCATION	COUNTY	SHELBY WORKING INTEREST DELIVERED	GROSS LEASE NET REVENUE INTEREST
Allphin #1	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼	Graham	67.500000%	84.375000%
Allphin #2	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼	Graham	67.500000%	84.375000%
Allphin #3	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼	Graham	67.500000%	84.375000%
Allphin #4 SWD	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼	Graham	67.500000%	84.375000%
Allphin #5	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼	Graham	67.500000%	84.375000%
Allphin #6	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼	Graham	67.500000%	84.375000%
Allphin #7	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼	Graham	67.500000%	84.375000%
Allphin Towns Unit #1	TOWNSHIP 10 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: The North 210 feet of the E½NW¼	Graham	67.500000%	84.375000%
Allphin Towns Unit #2	TOWNSHIP 10 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: The North 210 feet of the E½NW¼	Graham	67.500000%	84.375000%

EXHIBIT C TO PSA DATED EFFECTIVE SEPT. 1, 2023
 BY AND BETWEEN PICKRELL ACQUISITIONS, INC. ET AL AND SHELBY RESOURCES, LLC

PROPERTY	COUNTY	LESSOR	LEASE DATE		DESCRIPTION
Allphin #1	Graham	Allphin Family Trust No. 1	3/11/2003	206/95	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼
Allphin #2	Graham	Allphin Family Trust No. 1	3/11/2003	206/95	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼
Allphin #3	Graham	Allphin Family Trust No. 1	3/11/2003	206/95	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼
Allphin #4 SWD	Graham	Allphin Family Trust No. 1	3/11/2003	206/95	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼
Allphin #5	Graham	Allphin Family Trust No. 1	3/11/2003	206/95	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼
Allphin #6	Graham	Allphin Family Trust No. 1	3/11/2003	206/95	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼
Allphin #7	Graham	Allphin Family Trust No. 1	3/11/2003	206/95	TOWNSHIP 9 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: SW¼
Allphin Towns Unit #1	Graham	Therean L. Towns, as A-I-F	10/11/2003	208/362	TOWNSHIP 10 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: The North 210 feet of the E½NW¼
Allphin Towns Unit #2	Graham	Therean L. Towns, as A-I-F	10/11/2003	208/362	TOWNSHIP 10 SOUTH, RANGE 21 WEST 6TH P.M. Section 33: The North 210 feet of the E½NW¼