### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:				
Gas Gathering System:	Lease Name:				
Saltwater Disposal Well - Permit No.:					
Spot Location:feet from N / S Line	SecTwpRE \[ V \]				
feet from E /W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County:				
Number of Injection Wells**	Production Zone(s):				
Field Name:	Injection Zone(s):				
** Side Two Must Be Completed.	injection Zone(s).				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No	Contact Person:				
Past Operator's Name & Address:	Phone:				
	Date:				
Title:	Signature:				
New Operator's License No	Contact Person:				
New Operator's Name & Address:	Phone:				
	Oil / Gas Purchaser:				
New Operator's Email:	Date:				
	Signatura:				
Title:	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR	PRODUCTION UIC				
I					

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No	).i		_		
* Lease Name: _			* Location:		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
			FEL/FWL		

A separate sheet may be attached if necessary.

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No	).i		_		
* Lease Name: _			* Location:		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
			FEL/FWL		

A separate sheet may be attached if necessary.

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) C	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease helow:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	country and in the real estate property toy records of the country traceurer
City: State: Zip:+	
are preliminary non-binding estimates. The locations may be enter	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
provided the following to the surface owner(s) of the la Form C-1, Form CB-1, Form T-1, or Form CP-1 that I ar C-1 or Form CB-1, the plat(s) required by this form; and 3	lotice Act (see Chapter 55 of the Kansas Statutes Annotated), I have not upon which the subject well is or will be located: 1) a copy of the m filing in connection with this form; 2) if the form being filed is a Form b) my operator name, address, phone number, fax, and email address.  (s). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing
	d address of the surface owner by filling out the top section of this form
If choosing the second option, submit payment of the \$30.00 han form and the associated Form C-1, Form CB-1, Form T-1, or Form	ndling fee with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ELECTRONICALLY FILED
2023 Sep 27 PM 6:49
CLERK OF THE ALLEN COUNTY DISTRICT COURT
CASE NUMBER: AL-2023-CV-000036
PII COMPLIANT



Allen County District Court Court:

Case Number: AL-2023-CV-000036

Case Title: DB Energy, Inc.

vs.

EB Consulting & Production, LLC

Journal Entry of Default Judgment Against Type:

Defendant

SO ORDERED.

/s/ Honorable Daniel D. Creitz, Chief District Court

Judge

Electronically signed on 2023-09-27 18:49:46 page 1 of 5

### IN THE DISTRICT COURT OF ALLEN COUNTY, KANSAS

DB Energy, Inc.,

Plaintiff,

VS.

EB Consulting & Production, LLC,

Defendants.

Case No. AL 23 CV 36 Pursuant to K.S.A. Chapter 60

### JOURNAL ENTRY OF DEFAULT JUDGMENT AGAINST DEFENDANT

NOW on the date this order was entered, this matter comes on upon the motion for default judgment filed by Plaintiff finding Defendant is in default and entering judgment in favor of Plaintiff with respect Petition asserted by Plaintiff against Defendant. Plaintiff appears by and through its attorney Keith A. Brock. There are no other appearances. After reviewing the file and being duly advised in the premises, the Court finds:

- 1. The Plaintiff filed its Petition against Defendant herein on August 23, 2023. Service of Summons and a copy of the Petition was ultimately perfected on Defendant on September 1, 2023.
- 2. K.S.A. 60-212(a) required Defendant to serve an answer to Plaintiff's Petition on or before September 22, 2023 at the latest.
- 3. Defendant failed to serve an answer to Plaintiff's Petition as required by K.S.A. 60-212(a).
- 4. Defendant has failed to plead or otherwise defend Plaintiff's Petition and is in default pursuant to K.S.A. 60-255(a).
  - 5. Plaintiff is entitled to a default judgment against Defendant for the relief requested by

DB Energy v. EB Consulting Case No. AL 23 CV 36

JOURNAL ENTRY OF DEFAULT JUDGMENT

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and through Plaintiff's Petition. Plaintiff's Motion for Default Judgment against Defendant should be and is hereby granted.

- 6. That the statements, allegations and averments contained in Plaintiff's Petition are true insofar as they pertain to Defendant and that judgment should be rendered accordingly against Defendant.
  - 7. Jurisdiction and venue are both proper in this Court.
- 8. Pursuant to the purchase and sale agreement described in Plaintiff's Petition Defendant has forfeited to Plaintiff all right, title and interest in and to the following described properties a result of Defendant's breach of said agreement.

### **CANNON LEASE**

LESSOR: William H. Cannon and Merle I. Cannon, husband and wife

LESSEE: Kenneth J. Wimsett or Carol A. Wimsett, Michael J. Wimsett, Timothy

T. Thompson or Crystal L. Thompson

DATED: June 9, 1980

RECORDED: Book M-98, Page 111, Register of Deeds, Allen County, Kansas

DESCRIPTION: The Southwest Quarter of the Northwest Quarter (SW/4 NW/4), the

Northwest Quarter of the Southwest Quarter (NW/4 SW/4), and the North Half of the Southwest Quarter of the Southwest Quarter (N/2 SW/4 SW/4), all in Section 15, Township 26 South, Range 18 East,

less railroad right of way, Allen County, Kansas.

LESSOR: William H. Cannon and Merle I. Cannon, husband and wife LESSEE: Kenneth J. Wimsett, Michael J. Wimsett, Timothy T. Thompson

DATED: October 5, 1979

RECORDED: Book M-95, Page 521, Register of Deeds, Allen County, Kansas

DESCRIPTION: All that part of the NE/4 of the NW/4 of Section 15, Township 26

South, Range 18 East that lies west of the A.T.& S.F. Railroad, being 3/4 of an acre more or less; also, that part of the NW/4 of the NW/4 of said section bounded as follows: Commencing at a point 7 chains east

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JOURNAL ENTRY OF DEFAULT JUDGMENT

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of the Southwest corner of the said NW /4 of NW /4, thence North 11.42 chains, more or less along the east side of the tract formerly deeded by Joseph J. Saas and wife to Edward J. Wittich and Pearl Wittich, his wife to the southeast line of the public highway, thence in a northeasterly direction on the southeast line of said public highway to the north line of the said NW/4 of NW/4, thence east along the north line of said NW/4 of NW/4 to the Northeast corner thereof; thence South along the said East line thereof to the Southeast corner thereof, thence West along the South line to the place of beginning, containing in all 23 acres, more or less, subject to rights of way and easements of record.

### MOORE B LEASE

LESSOR: Earl Moore and Mary L. Moore, husband and wife

LESSEE: Midwestern Oil Co. DATED: March 31, 1980

RECORDED: Book 81M, Page 95-96, Register of Deeds, Neosho County, Kansas DESCRIPTION: The East Half of the West Half of the Southwest Quarter of the

Southwest Quarter (E2 W2 SW4 SW4), and the East Half of the Southwest Quarter of the Southwest Quarter (E2 SW4 SW4), and the Northwest Quarter of the Southwest Quarter (NW4 SW4), of Section

27, Township 27, Range 18, Neosho County, Kansas.

The above described oil and gas leases together with all personal property, to include fixtures and improvements, currently located on said oil and gas leases, and used or useable in connection with oil and gas exploration and production activities shall hereinafter collectively be referred to as, the "Cannon Lease and Moore B Lease." In addition, Defendant has abandoned the Cannon Lease and the Moore B Lease by physically abandoning said oil leases and also by having an intention to abandon the same. The Cannon Lease and the Moore B Lease have been and are hereby claimed by Plaintiff.

IT IS THEREFORE ORDERED, ADJUDGED AND DECREED that the findings of the Court are set forth above and the same are hereby incorporated and made a part of the Order of the Court.

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JOURNAL ENTRY OF DEFAULT JUDGMENT

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IT IS, THEREFORE, BY THE COURT ORDERED that default judgment is hereby granted

against Defendant, EB Consulting & Production, LLC and in favor of Plaintiff as follows: 1) in the

amount of \$42,000.00, plus all costs, expenses and attorney fees incurred in prosecuting this action;

and 2) Defendant has forfeited any and all right, title or interest in and to the Cannon Lease and Moore

B Lease in favor of Plaintiff and Plaintiffs title in and to the Cannon Lease and Moore B Lease is

hereby quieted against any claim, right, title or interest of Defendant.

IT IS SO ORDERED.

This Order is effective as of the date and time shown on the electronic file stamp.

/s/ Keith A. Brock

Keith A. Brock, #24130

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