

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

STATE OF KANSAS §
COUNTIES OF HASKELL § KNOW ALL MEN BY THESE PRESENTS:
AND MORTON §

THIS ASSIGNMENT, CONVEYANCE AND BILL OF SALE (this “*Assignment*”), is made and entered this 28th day of November, 2023, but is effective as of September 1, 2023, at 7:00 a.m. Central Standard Time (the “*Effective Time*”), from PanHugoton Partners LLC, a Delaware limited liability company (“*Assignor*” or “*Seller*”), whose address is 817 S. Polk St. Suite 201, Amarillo, TX 79101 to High Plains Energy Partners, LLC, a Colorado limited liability company (“*Assignee*” or “*Buyer*”), whose address is 1515 Wynkoop Street, Suite 700, Denver, CO 80202.

This Assignment is made pursuant to the terms of that certain Purchase and Sale Agreement dated October 10, 2023, by and among Assignor and Assignee (the “*Purchase Agreement*”). Capitalized terms used and not otherwise defined in this Assignment are used with the meanings given thereto in the Purchase Agreement.

WITNESSETH:

1. **Assignment.** That Assignor, for good and valuable consideration, the receipt and sufficiency of which are acknowledged, does sell, transfer, assign, and convey to Assignee, all of Assignor’s right, title, interest and estate, real or personal, recorded or unrecorded, movable or immovable, tangible or intangible, in and to the following (but excluding the Excluded Assets, as such term is defined below) (collectively, the “*Assets*”):

(a) All of the oil and gas leases, subleases and other leaseholds; fee mineral interests; net profits interests; carried interests; farmout rights; options; and other properties and interests described on **Exhibit A** attached hereto, subject to any reservations or depth restrictions with respect to the Leases described on **Exhibit A** (subject to such reservations, the “*Leases*”), together with each and every kind and character of right, title, claim and interest that Seller has in and to the lands covered by the Leases, as limited by the reservations and restrictions described on **Exhibit A** (the “*Lands*”);

(b) All oil, gas, water, disposal, injection and other wells described on **Exhibit A-1** attached hereto, whether producing, shut-in or temporarily abandoned, but excluding any permanently abandoned wells (collectively, the “*Wells*”);

(c) All rights and interests of Seller in, under or derived from all unitization, communitization and pooling agreements, declarations and orders with respect to the Leases or the Wells, including those pools or units expressly set forth on **Exhibit A-1** (such rights and interests, collectively, the “*Units*”; and the Units, together with the Leases, Lands and Wells, are referred to in this Assignment as the “*Properties*”), and including all interest of Seller derived from the Leases in production of Hydrocarbons from any such Unit, whether such Unit production of Hydrocarbons

comes from Wells located on or off of a Lease, and all tenements, hereditaments and appurtenances belonging to the Leases or Units;

(d) All contracts, agreements and instruments by which the Properties are bound, or that relate to or are otherwise applicable to the Properties, but only to the extent identified on **Exhibit B** attached hereto, including operating agreements, unitization, pooling and communitization agreements, declarations and orders, joint venture agreements, farmin and farmout agreements, exploration agreements, participation agreements, exchange agreements, transportation or gathering agreements, agreements for the sale and purchase of oil, gas, casinghead gas or processing agreements to the extent applicable to the Properties or the Hydrocarbons produced from the Properties, but excluding any contracts, agreements and instruments to the extent transfer is restricted by Third-Party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to Section 7.6 of the Purchase Agreement, and further excluding the instruments constituting the Leases, Easements, or Geological Data (subject to such exclusions, the “**Contracts**”);

(e) All easements, permits, licenses, servitudes, rights-of-way, surface leases and other surface rights appurtenant to, and used or held for use in connection with the Properties, but excluding any permits and other rights to the extent transfer is restricted by Third Party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to Section 7.6 of the Purchase Agreement (subject to such exclusions, the “**Easements**”);

(f) (i) All equipment, machinery, fixtures and other tangible personal property (other than vehicles or vessels) and improvements located on the Properties and used or held for use in connection with the operation of the Properties, including (A) any SCADA and measurement technology located on the Leases, and (B) any radio towers located on the Leases, (ii) any other SCADA and measurement technology and radio towers exclusively used in connection with the operation of the Properties or any other Assets, and (iii) any software related thereto (other than Enterprise Application Software) (the Assets described in this **clause (f)**, collectively, the “**Equipment**”);

(g) All flow lines and meters (including check meters but excluding sales meters and associated measurement technology and gathering systems meters) located on the Properties or used or held for use in the operation of or in connection with the Properties (the “**Flow Lines**” and, together with the Equipment and Wells, the “**Personal Property**”);

(h) All Hydrocarbons produced from or attributable to the Properties from and after the Effective Time;

(i) All Imbalances;

(j) All lease files; land files; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title files; title opinions; land surveys; logs; maps; ending and/or production files; engineering data and reports; interpretive data, technical evaluations and technical outputs; and other books, records, data (including electronic data), files, and accounting records (and all copies thereof), in each case to the extent solely related to the Assets, or used or held for use solely in connection with the maintenance or operation thereof, but

excluding (i) any books, records, data, files, logs, maps, evaluations, outputs and accounting records to the extent transfer thereof would result in a violation of applicable Law or is restricted by any Transfer Requirement that is not satisfied pursuant to Section 7.6 of the Purchase Agreement, (ii) attorney-client privileged communications and work product of Seller's or any of its Affiliates' legal counsel (other than title opinions), (iii) reserve studies and evaluations, (iv) records relating to the negotiation and consummation of transactions contemplated by this Assignment or the Purchase Agreement, (v) emails and (vi) all Geological Data other than the Geological Data described in the Geological Data Assignment (such books, records, data, files and accounting records collectively, but subject to such exclusions, the "**Records**"); provided, however, that Seller may retain the copies of such Records as Seller has reasonably determined may be required for use in connection with (x) the operations of the Excluded Assets or (y) any of Seller's existing litigation, tax, accounting or auditing matters;

(k) All Hydrocarbons in storage or existing at the Effective Time in stock tanks, pipelines and/or plants (including inventory, linefill and tank bottoms) and produced from or attributable to the Properties;

(l) All rights to claims, credits, causes of action, rights of set-off, indemnities, warranty claims and releases from Third Parties relating to the Assets, but only to the extent they relate to Assumed Obligations or arise in the ownership or operation of the Assets after the Effective Time;

(m) All credit or other rights to prepaid costs, expenses, accounts payable and other disbursements for which the Purchase Price is increased pursuant to Section 2.2 and Section 9.4 of the Purchase Agreement;

(n) All insurance proceeds under existing policies of insurance, if any, relating to any existing claims, but only to the extent that such benefits relate to any Assumed Obligation (in each case, net of any retrospective or other current increase in insurance premiums of Seller to the extent attributable to the payment of such insurance proceeds) or the period after the Effective Time, in each case associated with the Assets;

(o) All trade credits, accounts receivable, notes receivable, take-or-pay amounts receivable, operating revenues and other receivables and general intangibles relating to the period after the Effective Time, in each case associated with the Assets, the production of Hydrocarbons attributable to the Assets or attributable or related to any Assumed Obligations;

(p) All liens and security interests in favor of Seller, whether choate or inchoate, under any Law or contract, to the extent arising from, or relating to, the ownership, operation, or sale or other disposition at or after the Effective Time of any of the Assets

(q) All rights to audit the records of any Person and to receive refunds or payments of any nature, and all amounts of money relating thereto, in each case, to the extent arising from, or relating to, the ownership, operation, or sale or other disposition at or after the Effective Time of the Assets or to the extent relating to any Assumed Obligations;

(r) All intangible rights, inchoate rights, transferable rights under warranties made by prior owners, manufacturers, vendors, and Third Parties, and rights accruing under

applicable statutes of limitation or prescription, in each case, to the extent that they are related or attributable to the Assets; and

(s) All computer software or communications software and any other intellectual property (including tapes, codes, data and program documentation and all tangible manifestations and technical information relating thereto), in each case, used or held for use in connection with the use, operation and exploitation of the Assets;

TO HAVE AND TO HOLD to Assignee, its successors and assigns, forever, subject to the Permitted Encumbrances, as such term is defined in the Purchase Agreement, and the other terms and provisions of this Assignment and of the Purchase Agreement.

2. **Excluded Assets.** Notwithstanding anything in this Assignment to the contrary, the Assets do not include, and there is excepted, reserved and excluded from the purchase and sale contemplated in this Assignment, the following (collectively, the “*Excluded Assets*”):

(a) all corporate, partnership, limited liability company, financial, Income Tax and legal records of Seller that relate to Seller’s business generally;

(b) all books, records and files that relate to the Excluded Assets;

(c) (i) those records retained by Seller pursuant to **clauses (i) through (vi)** of **Section 1(j)** above, (ii) copies of any Records retained by Seller pursuant to the proviso at **Section 1(j)** above, and (iii) copies of any other Records retained by Seller pursuant to Section 1.5 of the Purchase Agreement;

(d) all reserve estimates and economic estimates to the extent described in **clauses (i) through (vi)** of **Section 1(j)** above;

(e) all rights to any refund of Taxes or other costs or expenses borne by Seller or Seller’s predecessors in interest and title attributable to periods prior to the Effective Time to the extent not attributable or related to any Assumed Obligations;

(f) Seller’s area-wide bonds, permits and licenses or other permits, licenses or authorizations used in the conduct of Seller’s business generally;

(g) all trade credits, account receivables, note receivables, take-or-pay amounts receivable, and other receivables attributable to the Assets with respect to any period of time prior to the Effective Time to the extent not attributable or related to any Assumed Obligations;

(h) all work product of Seller’s attorneys, records relating to the negotiation and consummation of the transactions contemplated hereby or under the Purchase Agreement, and documents and instruments that are subject to the attorney-client privilege (other than title opinions);

(i) subject to **Section 1(l)**, **Section 1(m)** and **Section 1.2(n)** above, all claims and causes of action (including any claims for insurance proceeds) accruing in favor of Seller and arising from acts, omissions or events or damage to or destruction of property with respect to all

periods prior to the Effective Time to the extent not attributable or related to any Assumed Obligations;

(j) all right, title and interest of Seller in and to vehicles or vessels used in connection with the Assets;

(k) any agreements excluded from the definition of “Contracts” in **Section 1(d)** above;

(l) subject to **Section 1(l)**, **Section 1(m)** and **Section 1(n)**, all rights, titles, claims and interests of Seller or any Affiliate of Seller (i) to or under any policy or agreement of insurance or any insurance proceeds; except to the extent provided in Section 3.3 of the Purchase Agreement, and (ii) to or under any bond or bond proceeds;

(m) subject to **Section 1(p)** above, any patent, patent application, logo, service mark, copyright, trade name, trademark or other intellectual property of or associated with Seller or any Affiliate of Seller or any business of Seller or of any Affiliate of Seller;

(n) all radio and telephone equipment (and associated peripherals) that is not described in **Section 1(f)** above, and all personal computers, telephones, whether landline telephones or smartphones (and any phone numbers relating thereto);

(o) all proprietary and other computer software, except for software referenced at **Section 1(f)** or **Section 1(s)** above;

(p) except to the extent conveyed by the Geological Data Assignment, all Geological Data;

(q) any offices or office leases;

(r) any capital stock or other equity interests of any Seller, any subsidiary of Seller, or any other entity;

(s) subject to **Section 1(g)** above, all pipelines, gathering systems and appurtenances thereto;

(t) any permanently abandoned wells located on the Leases, Lands or Units;
and

(u) any personal property that is not related to the Assets (unless such personal property is referenced in **Section 1(g)** above).

Buyer acknowledges that Seller (x) owns other operated and non-operated oil and gas assets throughout the States of Kansas and Oklahoma besides the Assets (including in some counties in which the Properties are located) and (y) desires to exclude those other assets from the transactions contemplated in this Assignment and the Purchase Agreement.

3. **Miscellaneous.** This Assignment is made by Assignor and accepted by Assignee subject to the following terms and conditions:

(a) **Effective Time.** This Assignment is effective as of the Effective Time.

(b) **Purchase Agreement.** This Assignment is expressly made subject to the Purchase Agreement. If there is a conflict between this Assignment and the Purchase Agreement, the Purchase Agreement controls.

4. **Disclaimers.**

(a) **EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AGREEMENT OR IN THIS ASSIGNMENT, OR CONFIRMED IN THE CERTIFICATE OF ASSIGNOR DELIVERED TO ASSIGNEE PURSUANT TO SECTION 9.2(C) OF THE PURCHASE AGREEMENT, (I) ASSIGNOR MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, AND (II) ASSIGNOR EXPRESSLY DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE OR ANY OF ITS AFFILIATES, EMPLOYEES, AGENTS, CONSULTANTS OR REPRESENTATIVES (INCLUDING ANY OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY OFFICER, DIRECTOR, EMPLOYEE, AGENT, CONSULTANT, REPRESENTATIVE OR ADVISOR OF ASSIGNOR OR ANY OF ITS AFFILIATES). IN PARTICULAR, EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN ARTICLE 5 OF THE PURCHASE AGREEMENT, CONFIRMED IN THE CERTIFICATE OF ASSIGNOR DELIVERED TO ASSIGNEE PURSUANT TO SECTION 9.2(C) OF THE PURCHASE AGREEMENT, OR IN THIS ASSIGNMENT, AND WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ASSIGNOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (I) TITLE TO ANY OF THE ASSETS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF PETROLEUM SUBSTANCES IN OR FROM THE ASSETS, (IV) ANY ESTIMATES OF THE VALUE OF THE ASSETS, FUTURE REVENUES GENERATED BY THE ASSETS OR FUTURE COSTS ASSOCIATED WITH THE ASSETS, (V) THE PRODUCTION OF HYDROCARBONS FROM THE ASSETS, (VI) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (VII) THE CONTENT, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY ASSIGNOR OR THIRD PARTIES WITH RESPECT TO THE ASSETS, (VIII) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE**

AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS ASSIGNMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO, AND FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS OF ANY EQUIPMENT, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE IS DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE, OR (IX) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT. EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION 5.18 OF THE PURCHASE AGREEMENT, ASSIGNOR HAS NOT MADE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS ASSIGNMENT OR OTHERWISE WILL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND ASSIGNOR IS DEEMED TO BE TAKING THE ASSETS "AS IS" AND "WHERE IS" FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.

(b) Assignor and Assignee agree that, to the extent required by applicable Law to be effective, the disclaimers of certain representations and warranties contained in this Section 3 are "conspicuous" disclaimers for the purpose of any applicable Law.

5. **Special Warranty of Title.** This Assignment is made, executed and delivered without warranty of title, either express or implied, except that Assignor specially warrants to Defensible Title to the Assets by, through and under Seller and its Affiliates, and agrees to defend such Defensible Title to the Assets against the claims and demands of all Persons claiming by, through or under Assignor or its Affiliates, but not otherwise.

6. **Assumption by Assignee.** Subject to the indemnification by Seller under **Section 11.3** of the Purchase Agreement, Assignee hereby assumes and will fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged) all of the obligations and liabilities of Assignor and its predecessors in interest, known or unknown, with respect to the matters described on **Schedule 11.1** of the Purchase Agreement or with respect to the Assets (but only to the extent such Assets are actually conveyed to Assignee at the Closing or at a delayed Closing), regardless of whether such obligations or liabilities arose prior to, on or after the Effective Time, including but not limited to (a) obligations to (i) furnish makeup gas according to the terms of applicable gas sales, gathering or transportation contracts, and to satisfy all other gas

balancing obligations, if any, (ii) pay working interests, royalties, overriding royalties and other interests (including those held in suspense), (iii) properly plug and abandon any and all wells (including the Wells), including inactive wells or temporarily abandoned wells, drilled on the Properties, as required by Law, (iv) replug any well, wellbore, or previously plugged well on the Properties to the extent required by Governmental Body, (v) dismantle, salvage and remove any equipment, structures, materials, flow lines, and property of whatever kind related to or associated with operations and activities conducted on the Properties, (vi) cleanup, restore and/or remediate the premises covered by or related to the Assets in accordance with applicable agreements and Laws, and (vii) pay all Property Costs, and (b) perform all obligations applicable to or imposed on the lessee, owner, or operator under the Leases or related contracts, or as required by applicable Laws (all of said obligations and liabilities, subject to the exclusions below, are referred to in this Assignment as the “*Assumed Obligations*”); provided, however, that the Assumed Obligations do not include, and Assignee has no obligation to assume, any obligations, liabilities, Losses, costs and expenses attributable to or of Assignor to the extent that they are (such excluded obligations and liabilities, the “*Excluded Obligations*”):

(a) any obligations, liabilities, Losses, costs or expenses attributable to or arising out of the Excluded Assets;

(b) any obligations, liabilities, Losses, costs or expenses associated with the disposal, arrangement for disposal or transportation of any Hazardous Materials from the property associated with the Assets to any location not on such property or lands pooled or unitized therewith prior to the Closing (or as applicable for any Asset, prior to its delayed Closing);

(c) any obligations, liabilities, Losses, costs or expenses arising out of or in connection with any death, personal injury or property damage, where such death, injury or property damage is related to or arising out of Seller’s or any of its Affiliate’s ownership or operation of the Assets occurring prior to the Closing Date;

(d) any improper, incorrect or missed payments to royalty owners, arising solely with respect to the sale of Hydrocarbons produced from or allocated to the Properties prior to the Closing Date;

(e) any civil or administrative fines or penalties and criminal sanctions imposed on Seller or its Affiliates in connection with any pre-Closing violation of any applicable Laws, including Environmental Laws;

(f) any obligations, liabilities, Losses, costs or expenses arising out of or in connection with any operations of the Assets by Sellers or their Affiliates prior to Closing in a manner that constitutes fraud, gross negligence or willful misconduct;

(g) any obligations, liabilities, Losses, costs or expenses arising out of or in connection with any Proceedings identified in Schedule 5.7 of the Purchase Agreement (or that should have been set forth on Schedule 5.7 in order for the representation in Section 5.7 of the Purchase Agreement to be true and correct as of the Execution Date and the Closing Date), or the specific actionable facts and circumstances from which such litigation arose;

(h) attributable to, or arise out of, Seller Taxes;

(i) attributable to any intercompany obligations, liabilities or Losses between Seller and any of its Affiliates; or

(j) any obligations, liabilities, Losses, costs or expenses arising out of or in connection with any employees of Seller or its Affiliates.

7. **Compliance with Law.** This Assignment is made subject to all applicable Laws that are promulgated, issued or enacted by a Governmental Body having applicable jurisdiction.

8. **Further Assignments.** Assignee acknowledges that this Assignment is a global assignment intended for filing with the applicable counties in which the Assets are located, and that Assignee and Assignor have separately entered into multiple assignments for the purpose of recording the assignment of the Assets with the appropriate Governmental Body, if necessary.

9. **Covenants Running with the Land.** The terms and provisions of this Assignment are covenants running with the Lands, Leases, and other interests covered by this Assignment (and with each subsequent transfer or assignment of all or any part thereof) and extend to, bind and inure to the benefit of the Parties and their heirs, successors and assigns.

10. **Governing Law.** This Assignment shall be governed by and construed and enforced in accordance with the internal laws of the State of Texas, without regard to the principles of conflicts of laws thereof. Any disputes arising from or relating to this Assignment shall be resolved pursuant to Section 12.6 of the Purchase Agreement.

11. **Counterparts.** This Assignment may be executed in counterparts, each of which shall be deemed an original instrument, but all of which counterparts together shall constitute but one agreement. No party hereto shall be bound until such time as all of the parties hereto have executed counterparts of this Assignment.

[Signature Pages Follow]

IN WITNESS WHEREOF, this Assignment is executed by the duly authorized officers or representatives of the Parties as of the Effective Time.

ASSIGNOR:

PANHUGOTON PARTNERS LLC

By: 
Name: Jason S. Herrick
Title: President

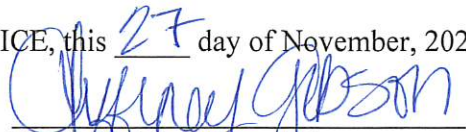
ACKNOWLEDGEMENT

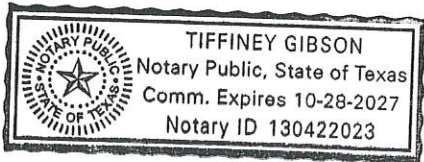
STATE OF TEXAS §
 §
COUNTY OF POTTER §

BEFORE ME, the undersigned Notary Public, on this day personally appeared Jason S. Herrick, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he, being fully authorized to do so, executed and delivered the same as President of PanHugoton Partners, LLC, a Delaware limited liability company, on the day and year therein mentioned and as the act and deed of said corporation, for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 27 day of November, 2023.

10/28/2027
My Commission Expires


Notary Public, State of Texas



IN WITNESS WHEREOF, this Assignment is executed by the duly authorized officers or representatives of the Parties as of the Effective Time.

ASSIGNEE:

HIGH PLAINS ENERGY PARTNERS, LLC

By: Samuel Gary Jr. & Associates, Inc.

Its: Manager

By: _____

Name: Samuel Gary Jr.

Title: President

ACKNOWLEDGEMENT

STATE OF COLORADO §

§

COUNTY OF DENVER §

BEFORE ME, the undersigned Notary Public, on this day personally appeared Samuel Gary Jr., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he, being fully authorized to do so, executed and delivered the same as President of Samuel Gary Jr. & Associates, Inc., as Manager of High Plains Energy Partner, LLC, a Colorado limited liability company, on the day and year therein mentioned and as the act and deed of said company, for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 28 day of November, 2023.

09-10-2026
My Commission Expires

Jodie M. Bodvake
Notary Public, State of Colorado

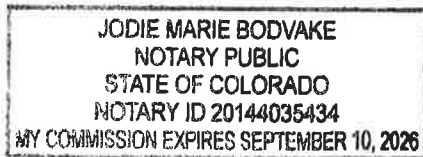


Exhibit A - Leases to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

Agreement #	Agreement Type	Original Lessor	Original Lessee	Date	Book	Page	Township	Range	Section	Concatenate	Legal Description	County	Footnote
77207000	TERM MINERAL DEED	DORRIS J. COOK ET VIR	ANADARKO PETROLEUM CORPORATION	5/22/1986	143	180	32S	39W	16	32S39W16	32S-39W SECTION 16: ALL	MORTON	2
76887000	LEASE - OIL AND GAS	JESSE F. SIMMONS ET UX	PHILLIPS PETROLEUM COMPANY	5/11/1945	12	296	32S	39W	16	32S39W16	32S-39W SECTION 16: W/2	MORTON	2
82893000	LEASE - OIL AND GAS	JESSIE F. SIMMONS ET UX	TEXAS INTERSTATE PIPE LINE CO.	4/11/1931	8	69	32S	39W	16	32S39W16	32S-39W SECTION 16: E/2	MORTON	2
83066000	LEASE - OIL AND GAS	J. T. RIFFIE, ET UX	JOE E. DENHAM	3/23/1944	11	309	32S	40W	33	32S40W33	32S-40W SECTION 33: W/2 NW/4	MORTON	2
30128000	LEASE - OIL AND GAS	L. C. JONES, ET UX	JOE E. DENHAM	7/19/1943	10	249	32S	40W	33	32S40W33	32S-40W SECTION 33: W/2 SE/4, W/2 NE/4, E/2 NW/4	MORTON	2
83067000	LEASE - OIL AND GAS	MARTHA KITZMILLER	STANOLIND OIL AND GAS COMPANY	3/23/1944	11	302	32S	40W	33	32S40W33	32S-40W SECTION 33: SW/4	MORTON	2
30129000	LEASE - OIL AND GAS	MYRTLE RAU BOGART	R. L. SMITH	8/6/1943	11	84	32S	40W	33	32S40W33	32S-40W SECTION 33: E/2 SE/4, E/2 NE/4	MORTON	2
83068000	LEASE - OIL AND GAS	C. H. DREW ET UX	JOE E. DENHAM	6/25/1942	9	312	32S	40W	34	32S40W34	32S-40W SECTION 34: NW/4	MORTON	2
83070000	LEASE - OIL AND GAS	GEORGE BLUCHER	JOE E. DENHAM	10/18/1941	8	586	32S	40W	34	32S40W34	32S-40W SECTION 34: NE/4, E/2 SW/4, W/2 SE/4, SE/4 SE/4, SW/4 SW/4	MORTON	2
83069000	LEASE - OIL AND GAS	GEORGE DREW ET UX	JOE E. DENHAM	6/25/1942	9	314	32S	40W	34	32S40W34	32S-40W SECTION 32: NW/4 SW/4	MORTON	2
17836000	LEASE - OIL AND GAS	KSGLO 0 09958	ROSE M SIMPSON	12/1/1944	14	402	32S	40W	34	32S40W34	T-32-S, R-40-W, 6th P.M. Section 34: NE/4 SE/4	MORTON	37
30131000	LEASE - OIL AND GAS	E. V. BAKER ET UX	JOE E. DENHAM	4/10/1942	9	256	32S	40W	35	32S40W35	32S-40W SECTION 35: SE/4 NE/4, W/2 SE/4, NE/4 SE/4	MORTON	2
	LEASE - OIL AND GAS	USA KSNM 68693	BTA OIL PRODUCERS	8/31/1987			32S	40W	35	32S40W35	32S-40W SECTION 35: SW/4 SW/4, W/2 E/2 SW/4, SE/4 SE/4 SW/4	MORTON	41
30130000	LEASE - OIL AND GAS	FARM MORTGAGE CORP W 056782	JOE E. DENHAM	10/16/1941	9	159	32S	40W	35	32S40W35	32S-40W SECTION 35: SW/4 NW/4, N/2 NW/4, NW/4 SW/4	MORTON	2
63635000	LEASE - OIL AND GAS	ELDORA R. MIDDLESWART ET AL	STANOLIND OIL AND GAS COMPANY	1/9/1957	19	584	32S	41W	11	32S41W11	32S-41W SECTION 11: SE/4	MORTON	1
63636000	LEASE - OIL AND GAS	ESTHER SOUDERS ET VIR	STANOLIND OIL AND GAS COMPANY	1/9/1957	19	586	32S	41W	11	32S41W11	32S-41W SECTION 11: SE/4	MORTON	1
63638000	LEASE - OIL AND GAS	KENNETH B. SATTERLEE	PANHANDLE EASTERN PIPE LINE COMPANY	1/29/1957	19	622	32S	41W	11	32S41W11	32S-41W SECTION 11: SE/4	MORTON	1
N/A	LEASE - OIL AND GAS	METHODIST EPISCOPAL CHURCH	STANOLIND OIL AND GAS COMPANY	1/15/1957	19	575	32S	41W	11	32S41W11	32S-41W SECTION 11: NE/4	MORTON	1
83222000	LEASE - OIL AND GAS	OLA MAY VICKERS	PANHANDLE EASTERN PIPE LINE COMPANY	5/9/1953	17	521	32S	41W	11	32S41W11	32S-41W SECTION 11: SW/4	MORTON	1
63637000	LEASE - OIL AND GAS	PATRICIA WHITE ET VIR	STANOLIND OIL AND GAS COMPANY	1/16/1957	19	585	32S	41W	11	32S41W11	32S-41W SECTION 11: SE/4	MORTON	1
82943000	LEASE - OIL AND GAS	CLARA MURPHY ET AL	PANHANDLE EASTERN PIPE LINE COMPANY	10/26/1951	16	239	32S	41W	14	32S41W14	32S-41W SECTION 14: NW/4	MORTON	1
82944000	LEASE - OIL AND GAS	FEDERAL LAND BANK OF WICHITA	PANHANDLE EASTERN PIPE LINE COMPANY	3/6/1953	17	351	32S	41W	14	32S41W14	32S-41W SECTION 14: NW/4	MORTON	1
82928000	LEASE - OIL AND GAS	A. C. BOWKER	PANHANDLE EASTERN PIPE LINE COMPANY	1/9/1953	17	205	32S	41W	26	32S41W26	32S-41W SECTION 26: ALL	MORTON	1
82929000	LEASE - OIL AND GAS	A. C. BOWKER	PANHANDLE EASTERN PIPE LINE COMPANY	1/9/1953	17	207	32S	41W	35	32S41W35	32S-41W SECTION 35: E/2 NW/4, W/2 NW/4, SE/4, NE/4	MORTON	1
67227000	LEASE - OIL AND GAS	USA KS KSNM-67650	CITIES SERVICE OIL AND GAS CORPORATION	2/27/1987	42	375	33S	40W	10	33S40W10	T-33-S, R-40-W, 6th PM Section 10: SE/4	MORTON	37
83274000	LEASE - OIL AND GAS	G L HAYWARD ET UX	PANHANDLE EASTERN PIPELINE CO	4/29/1953	18	15	33S	40W	10	33S40W10	T-33-S, R-40-W, 6th PM Section 10: NW/4 NE/4, NE/4 SW/4 NE/4	MORTON	2
73635000	FEE MINERAL INTEREST	H H Blair	MINERAL INVESTMENT CORPORATION	9/5/1933	OB-8	138	33S	40W	10	33S40W10	T-33-S, R-40-W, 6th PM Section 10: E E SE, NW NE SE	MORTON	2
N/A	LEASE - OIL AND GAS	USA KSNM 67014	MOBIL OIL CORPORATION	12/28/1986	46	512	33S	40W	10	33S40W10	33S-40W SECTION 10: E/2 NE/4	MORTON	2
30127000	LEASE - OIL AND GAS	ELGIE WACKER ET VIR	PANHANDLE EASTERN PIPE LINE COMPANY	3/9/1953	18	231	33S	40W	11	33S40W11	33S-40W SECTION 11: E/2 NE/4	MORTON	2
30150000	LEASE - OIL AND GAS	R. E. BURTON USA KSNM 91778	G. L. HAYWARD	2/17/1930	4	14	33S	40W	11	33S40W11	33S-40W SECTION 11: SE/4	MORTON	2
30140000	LEASE - OIL AND GAS	USA KSNM 67015	EASTLAND OIL COMPANY	12/9/1986	42	40	33S	40W	11	33S40W11	33S-40W SECTION 11: W/2 NW/4	MORTON	2
83351000	LEASE - OIL AND GAS	USA KSNM 67927	MATAGORDA ISLAND EXPLLORATION CORPORATION	3/27/1987	42	136	33S	40W	11	33S40W11	33S-40W SECTION 11: SW/4	MORTON	2
30149000	LEASE - OIL AND GAS	USA KSNM 84091	MISSOURI VALLEY GAS CORPORATION	3/27/1937	8	402	33S	40W	11	33S40W11	33S-40W SECTION 11: W/2 NE/4, E/2 NW/4	MORTON	2
30151000	LEASE - OIL AND GAS	WILLIAM W. HOFEN ET UX	MISSOURI VALLEY GAS CORPORATION	2/2/1937	8	410	33S	40W	13	33S40W13	33S-40W SECTION 13: NW/4	MORTON	2

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83054000	LEASE - OIL AND GAS	E. W. FRAZIER, ET AL	JOE E. DENHAM	7/20/1943	10	465	33S	40W	17	33S40W17	33S-40W SECTION 17: NE/4 SE/4	MORTON	2
82935000	LEASE - OIL AND GAS	KATHERINE ROACH JACKSON ET AL	R. L. SMITH	7/8/1943	10	621	33S	40W	17	33S40W17	33S-40W SECTION 17: NE/4	MORTON	2
83055000	LEASE - OIL AND GAS	PEARL C. FRAZIER ET UX	JOE E. DENHAM	7/20/1943	10	463	33S	40W	17	33S40W17	33S-40W SECTION 17: SE/4 SE/4	MORTON	2
83324000	LEASE - OIL AND GAS	USA KSNM 67931	MATAGORDA ISLAND EXPLORATION CORPORATION	4/27/1987	42	285	33S	40W	17	33S40W17	33S-40W SECTION 17: W/2 SE/4, W/2	MORTON	2
17836000	LEASE - OIL AND GAS	KSGLO 0 09958	ROSE M SIMPSON	12/1/1944	14	402	33S	40W	2	33S40W2	T-33-S, R-40-W, 6th P.M. Section 2: Lots 3, 4, S/2 NW/4	MORTON	37
30139000	LEASE - OIL AND GAS	USA KSNM 67011	ANADARKO PETROLEUM COMPANY	12/17/1986	41	344	33S	40W	2	33S40W2	33S-40W SECTION 2: SW/4	MORTON	2
30149000	LEASE - OIL AND GAS	USA KSNM 84091	MISSOURI VALLEY GAS CORPORATION	3/27/1937	8	402	33S	40W	2	33S40W2	33S-40W SECTION 2: SE/4	MORTON	2
30134000	LEASE - OIL AND GAS	E. M. DEAN ET UX	CITIES SERVICE OIL COMPANY	7/17/1947	13	263	33S	40W	3	33S40W3	33S-40W SECTION 3: SW/4 SE/4, SE/4 SW/4	MORTON	2
17836000	LEASE - OIL AND GAS	KSGLO 0 09958	ROSE M SIMPSON	12/1/1944	14	402	33S	40W	3	33S40W3	T-33-S, R-40-W, 6th P.M. Section 3: SE/4 SE/4, SE/4 NE/4	MORTON	37
30135000	LEASE - OIL AND GAS	ROBERT H. CHAMBERS ET UX	CITIES SERVICE OIL COMPANY	7/17/1947	13	264	33S	40W	3	33S40W3	33S-40W SECTION 3: N/2 SE/4	MORTON	2
30146000	LEASE - OIL AND GAS	USA KSNM 67918	MATAGORDA ISLAND EXPLORATION CORPORATION	4/2/1987	42	214	33S	40W	3	33S40W3	33S-40W SECTION 3: LOTS 1, 2, 3, 4, SW/4 NE/4, S/2 NW/4, N/2 SW/4	MORTON	2
30147000	LEASE - OIL AND GAS	USA KSNM 67919	MATAGORDA ISLAND EXPLORATION CORPORATION	4/6/1987	42	206	33S	40W	3	33S40W3	33S-40W SECTION 3: SW/4 SW/4	MORTON	2
83320000	LEASE - OIL AND GAS	USA KS KSNM-67920	MATAGORDA ISLAND EXPLORATION CORPORATION	3/30/1987	42	112	33S	40W	4	33S40W4	T-33-S, R-40-W, 6th P.M. Section 4: Lots 1, 2, S/2 NE/4, NW/4 SE/4	MORTON	2
83322000	LEASE - OIL AND GAS	USA KS KSNM-67921	MATAGORDA ISLAND EXPLORATION CORPORATION	3/30/1987	42	130	33S	40W	4	33S40W4	T-33-S, R-40-W, 6th P.M. Section 4: E/2 NW/4, NE/4 SW/4 NW/4, Lot 3, W/2 SW/4 NW/4, SE/4 SW/4	MORTON	2
83321000	LEASE - OIL AND GAS	USA KSNM 67922	MATAGORDA ISLAND EXPLORATION CORPORATION	3/30/1987	42	118	33S	40W	4	33S40W4	33S-40W SECTION 4: E/2 SE/4	MORTON	2
83321000	LEASE - OIL AND GAS	USA KSNM 67922	MATAGORDA ISLAND EXPLORATION CORPORATION	3/30/1987	42	118	33S	40W	4	33S40W4	33S-40W SECTION 4: SW/4	MORTON	2
83435000	LEASE - OIL AND GAS	USA KSNM 77181	MESA OPERATING LTD PARTNERSHIP	5/3/1989	45	238	33S	41W	1	33S41W1	33S-41W SECTION 1: Lots 3, 4, S/2, S/2 NW/4	MORTON	1
82945000	LEASE - OIL AND GAS	VIOLET DEAN ET VIR	PANHANDLE EASTERN PIPE LINE COMPANY	1/29/1953	17	227	33S	41W	1	33S41W1	33S-41W SECTION 1: NE/4	MORTON	1
83167000	LEASE - OIL AND GAS	MAY MCADAM	CITIES SERVICE OIL COMPANY	11/17/1947	14	150	33S	41W	10	33S41W10	33S-41W SECTION 10: SE/4	MORTON	2
77214000	TERM MINERAL DEED	C. W. SCHIMPF	ANADARKO PETROLEUM CORPORATION	4/19/1988	5	275	33S	41W	11	33S41W11	33S-41W SECTION 11: SE/4	MORTON	1
83107000	LEASE - OIL AND GAS	FLORENCE E. WHITE	PANHANDLE EASTERN PIPE LINE COMPANY	7/27/1953	18	72	33S	41W	11	33S41W11	33S-41W SECTION 11: SW/4	MORTON	1
83119000	LEASE - OIL AND GAS	JAME WHEELER SCHIMPF ET AL	PANHANDLE EASTERN PIPE LINE COMPANY	4/25/1947	13	229	33S	41W	11	33S41W11	33S-41W SECTION 11: SE/4	MORTON	1
83105000	LEASE - OIL AND GAS	ABBIE YOUNG	PANHANDLE EASTERN PIPE LINE COMPANY	12/21/1951	16	325	33S	41W	2	33S41W2	33S-41W SECTION 2: S/2	MORTON	1
83441000	LEASE - OIL AND GAS	USA KSNM 77191	MESA OPERATING LTD PARTNERSHIP	9/19/1988	45	392	33S	41W	22	33S41W22	33S-41W SECTION 22: ALL	MORTON	1
83235000	LEASE - OIL AND GAS	KSBLM 0034613	PANHANDLE EASTERN PIPE LINE COMPANY	10/1/1953	18	163	33S	41W	23	33S41W23	33S-41W SECTION 23: SE/4 SE/4	MORTON	1
83353000	LEASE - OIL AND GAS	USA KSNM 77192	MATAGORDA ISLAND EXPLORATION CORPORATION	4/8/1989	45	163	33S	41W	23	33S41W23	33S-41W SECTION 23: SW/4, N/2 SE/4, SW/4 SE/4, N/2	MORTON	1
83235000	LEASE - OIL AND GAS	KSBLM 0034613	PANHANDLE EASTERN PIPE LINE COMPANY	10/1/1953	18	163	33S	41W	24	33S41W24	33S-41W SECTION 24: SE/4 SW/4	MORTON	1
83166000	LEASE - OIL AND GAS	H. C. BOWKER	CITIES SERVICE OIL COMPANY	6/6/1947	13	227	33S	41W	3	33S41W3	33S-41W SECTION 3: NE/4	MORTON	2
82955000	LEASE - OIL AND GAS	ALLICE HILL	PANHANDLE EASTERN PIPE LINE COMPANY	8/3/1954	18	369	34S	41W	17	34S41W17	34S-41W SECTION 17: S/2	MORTON	1
83261000	LEASE - OIL AND GAS	E. P. LEWIS ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	7/29/1954	18	389	34S	41W	17	34S41W17	34S-41W SECTION 17: NW/4	MORTON	1
82946000	LEASE - OIL AND GAS	JEANNIE M. SMALLWOOD	PANHANDLE EASTERN PIPE LINE COMPANY	12/22/1951	16	313	34S	41W	17	34S41W17	34S-41W SECTION 17: NE/4	MORTON	1
83308000	LEASE - OIL AND GAS	IDA E. TURNER ET AL	STEVENS COUNTY OIL & GAS CO.	8/20/1954	18	394	34S	41W	18	34S41W18	34S-41W SECTION 18: SW/4	MORTON	1
83263000	LEASE - OIL AND GAS	V. A. CANFIELD ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	6/2/1954	18	359	34S	41W	18	34S41W18	34S-41W SECTION 18: NW/4	MORTON	1
83376000	LEASE - OIL AND GAS	ARCHIL EUGENE CYR ET AL	PANHANDLE EASTERN PIPE LINE COMPANY	5/5/1955	18	600	34S	41W	19	34S41W19	34S-41W SECTION 19: SW/4	MORTON	2

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83308000	LEASE - OIL AND GAS	IDA E. TURNER ET AL	STEVENS COUNTY OIL & GAS CO.	8/20/1954	18	394	34S	41W	19	34S41W19	34S-41W SECTION 19: NW/4	MORTON	1
82961000	LEASE - OIL AND GAS	JOHN J. SLEETH ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	6/16/1955	18	610	34S	41W	19	34S41W19	34S-41W SECTION 19: SE/4	MORTON	2
83182000	LEASE - OIL AND GAS	ORREL M. TUCKER ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	3/13/1952	16	533	34S	41W	19	34S41W19	34S-41W SECTION 19: NE/4	MORTON	2
83183000	LEASE - OIL AND GAS	ARCHIL EUGENE CYR ET AL	PANHANDLE EASTERN PIPE LINE COMPANY	5/25/1955	18	603	34S	41W	30	34S41W30	34S-41W SECTION 30: W/2	MORTON	2
83313000	LEASE - OIL AND GAS	USA KSNM 67025	ANADARKO PETROLEUM COMPANY	11/4/1986	41	311	34S	41W	7	34S41W7	34S-41W SECTION 7: E/2 NW/4	MORTON	1
83314000	LEASE - OIL AND GAS	USA KSNM 67027	ANADARKO PETROLEUM COMPANY	11/4/1986	41	325	34S	41W	7	34S41W7	34S-41W SECTION 7: SE/4	MORTON	1
83406000	LEASE - OIL AND GAS	USA KSNM 67952	MATAGORDA ISLAND EXPLORATION CORPORATION	4/23/1987	42	254	34S	41W	7	34S41W7	34S-41W SECTION 7: LOTS 1 AND 2	MORTON	1
83407000	LEASE - OIL AND GAS	USA KSNM 67670	MATAGORDA ISLAND EXPLORATION CORPORATION	12/29/1986	42	53	34S	41W	8	34S41W8	34S-41W SECTION 8: SW/4	MORTON	1
FOOTNOTES													
1	INSOFAR AND ONLY INSOFAR AS SAID CONTRACT COVERS RIGHTS BELOW THE BASE OF THE MISSOURIAN FORMATION AS DEFINED BY THE BASE OF THE PLEASANTON SHALE WHICH OCCURS AT 4,240 FT ON THE KANSAS GEOLOGICAL SOCIETY TYPE LOG FOR MORTON COUNTY, KS 1966 (PANHANDLE EASTERN PIPELINE COMPANY GOING NO. 2 SEC 35 32S-41W).												
2	INSOFAR AND ONLY INSOFAR AS SAID CONTRACT COVERS THE RIGHTS BELOW THE TOP OF THE WABAUNSEE GROUP WHICH OCCURS AT 3,352 FT ON THE AVALON ENERGY CULISON #3 7 (API 15 189 21385) SECTION 3, T-31-S, R-35 WEST WHICH CORRELATES TO 3,360 OF THE KANSAS GEOLOGICAL SOCIETY TYPE LOG FOR THE STEVENS, GRANT, SEWARD AND HASKELL COUNTIES 1966 (MOBIL UNITED PRODUCTION WM I CUTTER NO. 1 SEC 1, T31S R36W STEVENS COUNTY KANSAS).												
37	INSOFAR AND ONLY INSOFAR AS THE LEASE OR AGREEMENT IS INCLUDED WITHIN THE STIRRUP ENHANCED RECOVERY UNIT, FORMED AND GOVERNED BY THAT CERTAIN UNIT AGREEMENT AND PLAN OF UNITIZATION FOR THE DEVELOPMENT AND OPERATION OF THE STIRRUP ENHANCED RECOVERY UNIT, COUNTY OF MORTON, STATE OF KANSAS, ENTERED INTO AS OF THE 31ST DATE OF JANUARY, 2003. THE UNITIZED INTERVAL FOR THE STIRRUP ENHANCED RECOVERY UNIT IS THE UPPER MORROW FORMATION AS IDENTIFIED BY THE LOG RUN IN THE ANADARKO PETROLEUM CORPORATION USA AC NO. 1 WELL, LOCATED IN THE NE/4 NW/4, OF SECTION 11, TOWNSHIP 33 SOUTH, RANGE 40 WEST, MORTON COUNTY KANSAS, WITH THE TOP OF THE UNITIZED FORMATION BEING FOUND AT A DEPTH OF 5,340 FEET AND THE BASE OF THE UNITIZED FORMATION BEING FOUND AT A DEPTH OF 5,463 FEET AS SHOWN ON THE HALLIBURTON DUAL INDUCTION LATERAL LOG DATED DECEMBER 1, 1992. ASSIGNOR IS RETAINING ALL NON-UNITIZED AGREEMENTS, WELLS AND INTERVALS INSOFAR AS THE DEPTHS FROM THE SURFACE TO THE TOP OF THE UNITIZED INTERVAL.												
41	LIMITED TO BTA OIL PRODUCERS, LLC'S OWNERSHIP IN THE STIRRUP ENHANCED RECOVERY UNIT IN MORTON COUNTY, KANSAS AND THE UNITIZED UPPER MORROW FORMATION AS IDENTIFIED BY THE LOG RUN IN THE ANADARKO PETROLEUM CORPORATION USA AC NO. 1 WELL LOCATED IN THE NORTHEAST QUARTER OF THE NORTHWEST QUARTER OF SECTION 11, T33S, R40W, MORTON COUNTY, KANSAS, WITH THE TOP OF THE UNITIZED FORMATION BEING FOUND AT A DEPTH OF 5,340' AND THE BASE OF THE UNITIZED FORMATION BEING FOUND AT A DEPTH OF 5,463' AS SHOWN ON THE HALLIBURTON DUAL INJECTION LATERAL LOG DATED DECEMBER 1, 1992.												

Exhibit A - Leases to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

Agreement #	Agreement Type	Original Lessor	Original Lessee	Date	Book	Page	Township	Range	Section	Concatenate	Legal Description	County	Footnote
30110000	LEASE - OIL AND GAS	JOHN R REIMER	NORTHERN NATURAL GAS COMPANY	5/12/1944	5	17	28S	34W	22	28S34W22	28S-34W Sec. 22: NE/4	HASKELL	2
30109000	LEASE - OIL AND GAS	RALPH R MAUGHLIN ET UX	NORTHERN NATURAL GAS COMPANY	5/16/1944	5	20	28S	34W	22	28S34W22	28S-34W Sec. 22: NW/4	HASKELL	2
84744000	LEASE - OIL AND GAS	FRANK MCCOY ET UX	NORTHERN NATURAL GAS COMPANY	7/6/1946	7	395	28S	34W	26	28S34W26	28S-34W SECTION 26: W/2 SW/4	HASKELL	2
84745000	LEASE - OIL AND GAS	T J WRATIL	NORTHERN NATURAL GAS COMPANY	5/6/1946	7	289	28S	34W	26	28S34W26	28S-34W SECTION 26: W/2 SW/4	HASKELL	2
17860000	LEASE - OIL AND GAS	FRANK B TRIMPA ET AL	HELMERICH & PAYNE INC	6/1/1935	6	295	28S	34W	34	28S34W34	28S-34W SECTION 34: SW/4	HASKELL	2
N/A	LEASE - OIL AND GAS	K H REIMER AND HELEN REIMER	JOE E DENHAM	7/8/1943	4	118	28S	34W	34	28S34W34	28S-34W SECTION 34: NW/4 SE/4	HASKELL	38
30401000 63110000	LEASE - OIL AND GAS	KLAAS H REIMER AND HELEN REIMER HIS WIFE	NORTHERN NATURAL GAS COMPANY	5/12/1944	4	645	28S	34W	34	28S34W34	28S-34W Sec. 34: NE/4	HASKELL	38
62906000	LEASE - OIL AND GAS	SUSIE REIMER AND HELEN REIMER	JOE E DENHAM	5/16/1944	5	19	28S	34W	34	28S34W34	28S-34W SECTION 34: SE/4 NW/4	HASKELL	38
65212000	LEASE - OIL AND GAS	FRANK MCCOY AND ETTA MCCOY	JOE E DENHAM	9/24/1945	7	5	28S	34W	35	28S34W35	28S-34W SECTION 35: NW/4 NW/4	HASKELL	38
30075000 67313000	LEASE - OIL AND GAS	ELLENA FLORENCE TILLER A WIDOW	UNITED PRODUCING COMPANY INC	1/15/1943	3	514	29S	34W	10	29S34W10	29S-34W Sec. 10: NW/4 SW/4; NW/4, S/2 SW/4	HASKELL	38
30074000	LEASE - OIL AND GAS	S B HOWELL, BEING THE SAME PERSON AS SAMUEL B HOWELL AND SUSIE H HOWELL HIS WIFE ET AL	UNITED PRODUCING COMPANY INC	1/12/1943	3	540	29S	34W	10	29S34W10	29S-34W Sec. 10: SE/4	HASKELL	2
67305000	LEASE - OIL AND GAS	A H LEHMAN A WIDOWER	JOE E. DENHAM	1/20/1937	2	584	29S	34W	15	29S34W15	29S-34W Sec. 15: S/2 SE/4; NW/4 SE/4; NE/4 SE/4	HASKELL	2
30086000 67288000	LEASE - OIL AND GAS	B W WRIGHT ET UX ONA WRIGHT; GEORGE W WRIGHT ET UX IDONA WRIGHT ET AL	UNITED PRODUCING COMPANY INC	3/16/1944	4	491	29S	34W	15	29S34W15	29S-34W Sec. 15: SW/4 SW/4; SE/4 SW/4; N/2 SW/4	HASKELL	2
67287000	LEASE - OIL AND GAS	FLORENCE B MOSBARGER ET VIR	ALDEN W FOSTER	6/30/1934	2	204	29S	34W	15	29S34W15	29S-34W SECTION 15: NW/4 NW/4, SW/4 NW/4	HASKELL	2
30085000 82826000	LEASE - OIL AND GAS	FLORENCE BELLE MOSBARGER AND GEO H MOSBARGER HER HUSBAND	ALDEN W FOSTER	6/30/1934	2	204	29S	34W	15	29S34W15	29S-34W Sec. 15: E/2 NW/4	HASKELL	2
30080000	LEASE - OIL AND GAS	ED OWENS AND EFFIE OWENS HIS WIFE; AND FRANCES LORENE OWENS ET AL	UNITED PRODUCING COMPANY INC	9/5/1942	3	401	29S	34W	16	29S34W16	29S-34W Sec. 16: NE/4	HASKELL	2
30081000	LEASE - OIL AND GAS	EFFIE OWENS ET VIR	UNITED PRODUCING COMPANY INC	9/5/1942	3	402	29S	34W	16	29S34W16	29S-34W Sec. 16: SE/4	HASKELL	2
30077000	LEASE - OIL AND GAS	L R HICKMAN AND EDITH D HICKMAN HIS WIFE	ALDEN W FOSTER	5/2/1934	2	215	29S	34W	16	29S34W16	29S-34W Sec. 16: NW/4	HASKELL	2
30079000	LEASE - OIL AND GAS	THE FEDERAL LAND BANK OF WICHITA, WICHITA, KANSAS	UNITED PRODUCING COMPANY INC	3/20/1944	4	488	29S	34W	16	29S34W16	29S-34W Sec. 16: SW/4	HASKELL	2
6649001	LEASE - OIL AND GAS	WALTER F. ROHMEYER ET AL	JOE. E. DENHAM	7/16/1943	4	240	29S	34W	2	29S34W2	29S-34W SECTION 2: SE/4 LIMITED TO THE WELL BORE OF THE UNION A-3 WELL (API 1508120951)	HASKELL	
30072000	LEASE - OIL AND GAS	OLIVER V RAY ET UX	ALDEN W FOSTER	4/26/1934	2	211	29S	34W	21	29S34W21	29S-34W SECTION 21: N/2	HASKELL	2
30100000 67310000	LEASE - OIL AND GAS	J B WINSTED AND EUNICE M WINSTEAD HIS WIFE	UNITED PRODUCING COMPANY INC	1/6/1943	3	508	29S	34W	22	29S34W22	29S-34W Sec. 22: W/2	HASKELL	38
30064000	LEASE - OIL AND GAS	CHAS E LESLIE AND MYRTLE I LESLIE HIS WIFE	UNITED PRODUCING COMPANY INC	1/11/1943	3	537	29S	34W	26	29S34W26	29S-34W Sec. 26: SW/4 SE/4; S/2 SE/4 SE/4; S/2 NW/4 SE/4; S/2 NE/4 SE/4; N/2 SE/4 SE/4; N/2 NW/4 SE/4; N/2 NE/4 SE/4	HASKELL	2
30063000 67311000	LEASE - OIL AND GAS	FRANK MCCOY AND ETTA MCCOY HIS WIFE	UNITED PRODUCING COMPANY INC	1/11/1943	3	511	29S	34W	26	29S34W26	29S-34W Sec. 26: NW/4 NW/4; SW/4 NW/4; SE/4 NW/4; SE/4 NE/4; NE/4 NW/4; S/2 SW/4 NE/4; N/2 SW/4 NE/4; N/2 NE/4	HASKELL	2
30062000	LEASE - OIL AND GAS	SOUTHWESTERN COLLEGE A CORPORATION	UNITED PRODUCING COMPANY INC	2/22/1943	3	539	29S	34W	26	29S34W26	29S-34W Sec. 26: SW/4	HASKELL	2
30108000	LEASE - OIL AND GAS	W B SUMMERS ET UX	ALDEN W FOSTER	4/25/1934	2	182	29S	34W	28	29S34W28	29S-34W Sec. 28: NE/4	HASKELL	2
N/A	MINERAL DEED	ANN C. LIVINGSTON AND WILLIAM G. LIVINGSTON	ANADARKO PETROLEUM CORPORATION	9/1/1966	43	158	29S	34W	3	29S34W3	29S-34W SECTION 3: N/2	HASKELL	2
N/A	MINERAL DEED	CORNELIA C. TINDALL ET VIR	ANADARKO PETROLEUM CORPORATION	9/1/1966	43	160	29S	34W	3	29S34W3	29S-34W SECTION 3: N/2	HASKELL	2
28359001	MINERAL DEED	CORNELIA W. CRITTENDEN	ANADARKO PETROLEUM CORPORATION	9/1/1966	43	151	29S	34W	3	29S34W3	29S-34W SECTION 3: N/2	HASKELL	2
N/A	MINERAL DEED	EMMA W. ALEXANDER	ANADARKO PETROLEUM CORPORATION	9/1/1966	43	156	29S	34W	3	29S34W3	29S-34W SECTION 3: N/2	HASKELL	2
N/A	MINERAL DEED	EMMA W. WOOLFOLK	ANADARKO PETROLEUM CORPORATION	9/1/1966	43	154	29S	34W	3	29S34W3	29S-34W SECTION 3: N/2	HASKELL	2

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30041000 66288002	LEASE - OIL AND GAS	EQUAL ROYALTY COMPANY ET AL	JOE E DENHAM	5/10/1944	5	33	29S	34W	3	29S34W3	29S-34W SECTION 3: N/2	HASKELL	38
66288001	LEASE - OIL AND GAS	J R THOMAS	J R THOMAS	11/2/1942	3	449	29S	34W	3	29S34W3	29S-34W SECTION 3: N/2	HASKELL	38
28359002	ASSIGNMENT OF MINERAL INTERESTS AND ASSETS	MESA OPERATING LTD PARTNERSHIP	ANADARKO PETROLEUM CORPORATION	2/1/1993	121	819	29S	34W	3	29S34W3	29S-34W SECTION 3: N/2	HASKELL	2
30059000 67298000	LEASE - OIL AND GAS	JAMES F MOYER AND WIFE ANNA MOYER	ALDEN W FOSTER	5/21/1934	2	192	29S	34W	34	29S34W34	29S-34W Sec. 34: NE/4	HASKELL	2
30046000 66240000	LEASE - OIL AND GAS	ALFRED J COLLINGWOOD AND EDNA COLLINGWOOD HIS WIFE	PANHANDLE EASTERN PIPE LINE CO	4/30/1942	3	344	29S	34W	4	29S34W4	29S-34W Sec. 4: W/2 SW/4; E/2 SW/4	HASKELL	38
30045000 66654000	LEASE - OIL AND GAS	CHARLES KOENIG AND HULDAH KOENIG HIS WIFE; JOHN CARL KOENIG AND JULIA KOFNIG HIS WIFE ET AL	UNITED PRODUCING COMPANY INC	3/15/1943	4	269	29S	34W	4	29S34W4	29S-34W Sec. 4: SE/4	HASKELL	38
30044000 66655000	LEASE - OIL AND GAS	EDGAR M GREGG A SINGLE MAN	UNITED PRODUCING COMPANY INC	9/1/1943	4	348	29S	34W	4	29S34W4	29S-34W Sec. 4: NW/4; NE/4	HASKELL	2
30106000 67320000	LEASE - OIL AND GAS	NETTIE B EALES ET VIR	CITIES SERVICE OIL CO	11/6/1942	3	452	29S	34W	9	29S34W9	29S-34W SECTION 9: N/2 NE/4 SW/4 NE/4	HASKELL	38
30096000	LEASE - OIL AND GAS	CHESTER BLACK AND LELAH BLACK HIS WIFE	ALDEN W FOSTER	5/1/1934	2	212	30S	34W	11	30S34W11	30S-34W Sec. 11: N/2	HASKELL	2
30097000	LEASE - OIL AND GAS	JOHN E SIDDENS A SINGLE MAN	ALDEN W FOSTER	5/14/1934	2	169	30S	34W	11	30S34W11	30S-34W Sec. 11: S/2	HASKELL	2
30058000 67307000	LEASE - OIL AND GAS	ILLINOIS BANKERS LIFE ASSURANCE COMPANY	UNITED PRODUCING COMPANY INC	6/28/1941	3	289	30S	34W	2	30S34W2	30S-34W Sec. 2: W/2 NW/4 NW/4	HASKELL	2
FOOTNOTES													
2	INSOFAR AND ONLY INSOFAR AS SAID CONTRACT COVERS THE RIGHTS BELOW THE TOP OF THE WABAUNSEE GROUP WHICH OCCURS AT 3,352 FT ON THE AVALON ENERGY CULISON #3 7 (API 15 189 21385) SECTION 3, T-31-S, R-35 WEST WHICH CORRELATES TO 3,360 OF THE KANSAS GEOLOGICAL SOCIETY TYPE LOG FOR THE STEVENS, GRANT, SEWARD AND HASKELL COUNTIES 1966 (MOBIL UNITED PRODUCTION WM I CUTTER NO. 1 SEC 1, T31S R36W STEVENS COUNTY KANSAS).												
38	INSOFAR AND ONLY INSOFAR AS THE LEASE OR AGREEMENT IS INCLUDED WITHIN THE EUBANK NORTH UNIT, FORMED AND GOVERNED BY THAT CERTAIN UNIT AGREEMENT AND PLAN OF UNITIZATION FOR THE DEVELOPMENT AND OPERATION OF THE EUBANK NORTH UNIT AND EFFECTIVE AS OF DECEMBER 1, 2003; CERTIFICATE OF KANSAS CORPORATION COMMISSION AS TO ESTABLISHMENT OF A UNIT AREA UNDER UNITIZATION ORDER, DOCKET NO. 04-CONS-049 CUNI, DATED DECEMBER 16, 2003, RECORDED IN VOLUME 168, PAGE 655, HASKELL COUNTY, KANSAS. THE FORMATION UNITIZED IS THAT PORTION OF THE MORROW FORMATION ENCOUNTERED BETWEEN THE DEPTHS OF 5,130 AND 5,334 FEET AND THAT PORTION OF THE CHESTER FORMATION ENCOUNTERED BETWEEN THE DEPTHS OF 5,334 FEET AND 5,544 FEET. ASSIGNOR IS RETAINING ALL NON-UNITIZED AGREEMENTS, WELLS AND INTERVALS INSOFAR AS THE DEPTHS FROM THE SURFACE TO THE TOP OF THE UNITIZED INTERVAL.												

Exhibit A-1 - Wells to the Form of Assignment, Conveyance and Bill of Sale,
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API	FIELD	WELL NAME	WI BPO	NRI BPO	WI APO	NRI APO	ST	COUNTY	SEC	TWP	RNG	QTR-QTR	Reservoir	OPERATOR
1512921584	KINSLER	ANADARKO B-2 (L MORROW)	1.000000	1.000000	SAME	SAME	KS	MORTON	16	32S	39W		LOWER MORROW	PANTERA ENERGY COMPANY
1512921592	KINSLER	ANADARKO B-3 (L MORROW)	1.000000	1.000000	SAME	SAME	KS	MORTON	16	32S	39W		LOWER MORROW	PANTERA ENERGY COMPANY
1512920606	BERRYMAN	BARKER B-1-22	1.000000	0.854000	SAME	SAME	KS	MORTON	22	33S	41W		WABAUNSEE	PANTERA ENERGY COMPANY
1512921276	CIMARRON VALLEY	CALLAHAN A-1	1.000000	0.875000	SAME	SAME	KS	MORTON	33	32S	40W		LANSING	PANTERA ENERGY COMPANY
1512920753	DUNKLEBERGER	DUNKLE A-2	1.000000	0.859250	SAME	SAME	KS	MORTON	1	33S	41W		CHEROKEE	PANTERA ENERGY COMPANY
1512910142	RICHFIELD	GOING 1-26	1.000000	0.875000	SAME	SAME	KS	MORTON	26	32S	41W		UPPER MORROW	PANTERA ENERGY COMPANY
1512910143	RICHFIELD	GOING 1-35	1.000000	0.875000	SAME	SAME	KS	MORTON	35	32S	41W		MORROW	PANTERA ENERGY COMPANY
1512921483	DUNKLEBERGER	GOING A-5 (ALTAMONT)	1.000000	0.750000	SAME	SAME	KS	MORTON	26	32S	41W		CHEROKEE	PANTERA ENERGY COMPANY
1512921503	DUNKLEBERGER	GOING A-6 (MARMATON)	1.000000	0.750000	SAME	SAME	KS	MORTON	26	32S	41W		MARMATON	PANTERA ENERGY COMPANY
1512921517	DUNKLEBERGER	GOING A-7 (PAWNEE)	1.000000	0.750000	SAME	SAME	KS	MORTON	26	32S	41W		MARMATON	PANTERA ENERGY COMPANY
1512920725	RICHFIELD	GOING B-1 (TOPEKA)	1.000000	0.875000	SAME	SAME	KS	MORTON	35	32S	41W		TOPEKA	PANTERA ENERGY COMPANY
1512921448	DUNKLEBERGER	GOING B-3 (KANSAS CITY)	1.000000	0.875000	SAME	SAME	KS	MORTON	35	32S	41W		KANSAS CITY	PANTERA ENERGY COMPANY
1512921457	DUNKLEBERGER	GOING B-4	1.000000	0.875000	SAME	SAME	KS	MORTON	35	32S	41W		TOPEKA	PANTERA ENERGY COMPANY
1512920448	TALOGA	GREGG D-1	1.000000	0.875000	SAME	SAME	KS	MORTON	7	34S	41W		CHEROKEE	PANTERA ENERGY COMPANY
1512921513	TALOGA	HILL B-2 (CHEROKEE)	1.000000	0.875000	SAME	SAME	KS	MORTON	17	34S	41W		CHEROKEE	PANTERA ENERGY COMPANY
1512921633	CIMARRON VALLEY	HJV MANGELS A-1 (L MORROW)	1.000000	0.784375	SAME	SAME	KS	MORTON	4	33S	39W		MORROW	PANTERA ENERGY COMPANY
1512920353	TALOGA	LEWIS, EP B-1	0.992800	0.868700	SAME	SAME	KS	MORTON	18	34S	41W		CHEROKEE	PANTERA ENERGY COMPANY
1512930012	CIMARRON VALLEY	LOW C-2 (L MORROW)	1.000000	0.875000	SAME	SAME	KS	MORTON	17	33S	40W		LOWER MORROW	PANTERA ENERGY COMPANY
1512910126	RICHFIELD	MURPHY C-1	1.000000	0.875000	SAME	SAME	KS	MORTON	14	32S	41W		MORROW 'G'	PANTERA ENERGY COMPANY
1512921635	RICHFIELD	MURPHY C-2	1.000000	0.875000	SAME	SAME	KS	MORTON	11	32S	41W	SE		PANTERA ENERGY COMPANY
1512921726	RICHFIELD	MURPHY C-3	1.000000	0.875000	SAME	SAME	KS	MORTON	11	32S	41W	SW	LOWER MORROW	PANTERA ENERGY COMPANY
1512921541	DUNKLEBERGER	RATZLAFF C-2A (L MORROW)	1.000000	0.859250	SAME	SAME	KS	MORTON	1	33S	41W		LOWER MORROW	PANTERA ENERGY COMPANY
1512921194	STIRRUP	Stirrup Unit 11-1	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	SE NW SE		PANTERA ENERGY COMPANY
1512921119	CIMARRON VALLEY	Stirrup Unit 14-5	1.000000	0.859833	SAME	SAME	KS	MORTON	4	33S	40W	C SE NE		PANTERA ENERGY COMPANY
1512921701	STIRRUP	Stirrup Unit 19-1	1.000000	0.859833	SAME	SAME	KS	MORTON	34	32S	40W	NE SW SW		PANTERA ENERGY COMPANY
1512921695	STIRRUP	Stirrup Unit 9-1	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	NW NE NW		PANTERA ENERGY COMPANY
1512921117	STIRRUP	Stirrup Unit 9-8	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	NW NE SW		PANTERA ENERGY COMPANY
1512921772	STIRRUP	Stirrup Unit 10-1 F002	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	NE SE SW		PANTERA ENERGY COMPANY
1512921103	STIRRUP	Stirrup Unit 10-2	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	E2 SW SE		PANTERA ENERGY COMPANY
1512921697	STIRRUP	Stirrup Unit 11-2	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	SE NE SE		PANTERA ENERGY COMPANY
1512920949	STIRRUP	Stirrup Unit 12-1	1.000000	0.859833	SAME	SAME	KS	MORTON	2	33S	40W	S2 N2 SW		PANTERA ENERGY COMPANY
1512921144	STIRRUP	Stirrup Unit 12-2	1.000000	0.859833	SAME	SAME	KS	MORTON	2	33S	40W	C SW SW	0.85983264	PANTERA ENERGY COMPANY
1512921699	CIMARRON VALLEY	Stirrup Unit 13-1	1.000000	0.859833	SAME	SAME	KS	MORTON	4	33S	40W	NE NE NW		PANTERA ENERGY COMPANY
1512921700	STIRRUP	Stirrup Unit 14-1	1.000000	0.859833	SAME	SAME	KS	MORTON	4	33S	40W	NE NE NE		PANTERA ENERGY COMPANY
1512921768	STIRRUP	Stirrup Unit 14-2	1.000000	0.859833	SAME	SAME	KS	MORTON	4	33S	40W	SE NE NE		PANTERA ENERGY COMPANY
1512921000	CIMARRON VALLEY	Stirrup Unit 14-3	1.000000	0.859833	SAME	SAME	KS	MORTON	4	33S	40W	SE NW NE		PANTERA ENERGY COMPANY
1512921698	CIMARRON VALLEY	Stirrup Unit 14-4	1.000000	0.859833	SAME	SAME	KS	MORTON	4	33S	40W	SE SW NE		PANTERA ENERGY COMPANY
1512921116	STIRRUP	Stirrup Unit 15-1	1.000000	0.859833	SAME	SAME	KS	MORTON	2	33S	40W	W2 NE NW		PANTERA ENERGY COMPANY
1512920748	CIMARRON VALLEY	Stirrup Unit 16-1	1.000000	0.859833	SAME	SAME	KS	MORTON	33	32S	40W	C SW SW		PANTERA ENERGY COMPANY
1512921076	CIMARRON VALLEY	Stirrup Unit 17-1	1.000000	0.859833	SAME	SAME	KS	MORTON	33	32S	40W	C SW SE		PANTERA ENERGY COMPANY
1512921082	KINSLER	Stirrup Unit 18-1	1.000000	0.859833	SAME	SAME	KS	MORTON	33	32S	40W	N2 SE SE		PANTERA ENERGY COMPANY
1512921141	STIRRUP	Stirrup Unit 2-1 F002	1.000000	0.859833	SAME	SAME	KS	MORTON	11	33S	40W	C NW SW		PANTERA ENERGY COMPANY
1512921086	STIRRUP	Stirrup Unit 4-1	1.000000	0.859833	SAME	SAME	KS	MORTON	10	33S	40W	NE NE NE		PANTERA ENERGY COMPANY
1512921771	STIRRUP	Stirrup Unit 4-2	1.000000	0.859833	SAME	SAME	KS	MORTON	10	33S	40W	SE SE NE		PANTERA ENERGY COMPANY
1512921108	STIRRUP	Stirrup Unit 5-1	1.000000	0.859833	SAME	SAME	KS	MORTON	11	33S	40W	N2 SW NW		PANTERA ENERGY COMPANY
1512921694	STIRRUP	Stirrup Unit 5-3	1.000000	0.859833	SAME	SAME	KS	MORTON	11	33S	40W	SE SW NW		PANTERA ENERGY COMPANY
1512921167	STIRRUP	Stirrup Unit 9-2	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	SE NW NW		PANTERA ENERGY COMPANY
1512921696	STIRRUP	Stirrup Unit 9-3	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	NE SE NW		PANTERA ENERGY COMPANY
1512920931	STIRRUP	Stirrup Unit 9-4	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	NE		PANTERA ENERGY COMPANY
1512921118	STIRRUP	Stirrup Unit 9-5	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	C SW NW		PANTERA ENERGY COMPANY

Exhibit A-1 - Wells to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

API	FIELD	WELL NAME	WI BPO	NRI BPO	WI APO	NRI APO	ST	COUNTY	SEC	TWP	RNG	QTR-QTR	Reservoir	OPERATOR
1512921704	STIRRUP	Stirrup Unit 9-6	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	SE SE NW		PANTERA ENERGY COMPANY
1512921767	STIRRUP	Stirrup Unit 9-7	1.000000	0.859833	SAME	SAME	KS	MORTON	3	33S	40W	SW NW SW		PANTERA ENERGY COMPANY
1512921526	DUNKLEBERGER	THUROW A-2 (L MORROW)	1.000000	0.875000	SAME	SAME	KS	MORTON	2	33S	41W		LOWER MORROW	PANTERA ENERGY COMPANY
1512921514	TALOGA	TURNER D-2	0.992800	0.868700	SAME	SAME	KS	MORTON	19	34S	41W	NW	CHEROKEE	PANTERA ENERGY COMPANY
1512921547	BERRYMAN	USA BARKER A-3 (U MORROW)	1.000000	0.872070	SAME	SAME	KS	MORTON	23	33S	41W		UPPER MORROW	PANTERA ENERGY COMPANY
1512921657	BERRYMAN	USA BARKER D-1	1.000000	0.890625	SAME	SAME	KS	MORTON	11	33S	41W	NE	TOPEKA	PANTERA ENERGY COMPANY
1512921557	DUNKLEBERGER	USA DUNKLE A-3 (WABANAUSEE)	1.000000	0.859250	SAME	SAME	KS	MORTON	1	33S	41W		WABAUNSEE	PANTERA ENERGY COMPANY

Exhibit A-1 - Wells to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

API	FIELD	WELL NAME	WI BPO	NRI BPO	WI APO	NRI APO	ST	COUNTY	SEC	TWP	RNG	QTR-QTR	Reservoir	OPERATOR
1508121355	EUBANK	CLAWSON C-3 (LANSING F)	1.000000	0.875000	SAME	SAME	KS	HASKELL	4	29S	34W		LANSING	PANTERA ENERGY COMPANY
1508121356	EUBANK	CLAWSON C-4 (LANSING A)	1.000000	0.875000	SAME	SAME	KS	HASKELL	4	29S	34W		LANSING A	PANTERA ENERGY COMPANY
1508110194	EUBANK	COLLINGWOOD, AJ 5	1.000000	0.882786	SAME	SAME	KS	HASKELL	4	29S	34W		MORROW	PANTERA ENERGY COMPANY
1508120210	EUBANK	DICKERSON 1-33 (SWD)	1.000000	N/A	SAME	SAME	KS	HASKELL	33	29S	34W		LANSING	PANTERA ENERGY COMPANY
1508120945	KOENIG	ENU 10-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	10	29S	34W	W2 SW NW		PANTERA ENERGY COMPANY
1508120928	EUBANK	ENU 10-2	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	10	29S	34W	W2 NW NW		PANTERA ENERGY COMPANY
1508121518	EUBANK	ENU 12-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	3	29S	34W	SW SW SW		PANTERA ENERGY COMPANY
1508120967	EUBANK	ENU 12-2	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	3	29S	34W	W2 SW SW		PANTERA ENERGY COMPANY
1508121515	EUBANK	ENU 12-3	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	3	29S	34W	SWNWWSW		PANTERA ENERGY COMPANY
1508110025	EUBANK	ENU 12-4	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	3	29S	34W	C NW SW		PANTERA ENERGY COMPANY
1508120330	EUBANK	ENU 13-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	3	29S	34W	SW NW		PANTERA ENERGY COMPANY
1508110039	EUBANK	ENU 13-2	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	3	29S	34W	NWNWNW		PANTERA ENERGY COMPANY
1508120292	EUBANK	ENU 14-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	34	28S	34W	SW SW		PANTERA ENERGY COMPANY
1508110011	EUBANK	ENU 14-2	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	34	28S	34W	C SE SW		PANTERA ENERGY COMPANY
1508121514	EUBANK	ENU 14-3	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	34	28S	34W	C E2 SW		PANTERA ENERGY COMPANY
1508121502	EUBANK	ENU 15-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	34	28S	34W	NW NW SE		PANTERA ENERGY COMPANY
1508100172	EUBANK	ENU 17-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	34	28S	34W	C NW NE		PANTERA ENERGY COMPANY
1508121504	EUBANK	ENU 17-2	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	34	28S	34W	NW SE NE		PANTERA ENERGY COMPANY
1508121506	EUBANK	ENU 17-3	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	34	28S	34W	SE NE NE		PANTERA ENERGY COMPANY
1508120635	EUBANK	ENU 19-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	27	28S	34W	C SE SE		PANTERA ENERGY COMPANY
1508121136	EUBANK	ENU 2-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	28	29S	34W	NW NE NE		PANTERA ENERGY COMPANY
1508121044	EUBANK	ENU 3-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	21	29S	34W	E2 SE SE		PANTERA ENERGY COMPANY
1508121005	EUBANK	ENU 3-2	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	21	29S	34W	E2 NE SE		PANTERA ENERGY COMPANY
1508121508	EUBANK	ENU 3-3	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	21	29S	34W	NE NE SE		PANTERA ENERGY COMPANY
1508121511	EUBANK	ENU 3-6	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	21	29S	34W	NE NE NE		PANTERA ENERGY COMPANY
1508121288	EUBANK	ENU 4-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	22	29S	34W	SE NW SW		PANTERA ENERGY COMPANY
1508121014	EUBANK	ENU 5-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	22	29S	34W	NW SW NW		PANTERA ENERGY COMPANY
1508120974	EUBANK	ENU 6-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	16	29S	34W	SE SE SE		PANTERA ENERGY COMPANY
1508120917	EUBANK	ENU 6-3	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	16	29S	34W	E2 SE NE		PANTERA ENERGY COMPANY
1508120955	EUBANK	ENU 6-4	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	16	29S	34W	NE NE NE		PANTERA ENERGY COMPANY
1508120941	EUBANK	ENU 8-1	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	9	29S	34W	W2 SE SE		PANTERA ENERGY COMPANY
1508121513	EUBANK	ENU 8-2	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	9	29S	34W	E2 E2 SE		PANTERA ENERGY COMPANY
1508120919	EUBANK	ENU 8-3	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	9	29S	34W	W2 NE SE		PANTERA ENERGY COMPANY
1508120891	EUBANK	ENU 8-4	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	9	29S	34W	C SE NE		PANTERA ENERGY COMPANY
1508121268	EUBANK	ENU 8-5	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	9	29S	34W			PANTERA ENERGY COMPANY
1508120940	KOENIG	ENU 8-6	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	9	29S	34W	W2 NE NE		PANTERA ENERGY COMPANY
1508120973	EUBANK	ENU 8-7	0.8792999	0.77622978	SAME	SAME	KS	HASKELL	9	29S	34W	E2 NE NE		PANTERA ENERGY COMPANY
1508121289	EUBANK	GREGG F-10 (ATOKA)	1.000000	0.890586	SAME	SAME	KS	HASKELL	4	29S	34W		ATOKA	PANTERA ENERGY COMPANY
1508121290	EUBANK	GREGG F-11 (MORROW)	1.000000	0.890586	SAME	SAME	KS	HASKELL	4	29S	34W		MORROW	PANTERA ENERGY COMPANY
1508121108	EUBANK	GREGG F-7 (ATOKA)	1.000000	0.882786	SAME	SAME	KS	HASKELL	4	29S	34W		ATOKA	PANTERA ENERGY COMPANY
1508121117	EUBANK	GREGG F-8 (LANSING)	1.000000	0.890586	SAME	SAME	KS	HASKELL	4	29S	34W		LANSING	PANTERA ENERGY COMPANY
1508121284	EUBANK	GREGG F-9 (KANSAS CITY A)	1.000000	0.890586	SAME	SAME	KS	HASKELL	4	29S	34W		KANSAS CITY	PANTERA ENERGY COMPANY
1508100567	EUBANK	GREGG, EM 2	1.000000	0.890586	SAME	SAME	KS	HASKELL	4	29S	34W		LANSING	PANTERA ENERGY COMPANY
1508110200	EUBANK	GREGG, EM 3 (SWD)	1.000000	N/A	SAME	SAME	KS	HASKELL	4	29S	34W		TOPEKA	PANTERA ENERGY COMPANY
1508110203	EUBANK	GREGG, EM 6 (GAS) LANSING B	1.000000	0.882787	SAME	SAME	KS	HASKELL	4	29S	34W		LANSING B	PANTERA ENERGY COMPANY
1508120087	EUBANK	GREGG, EM 7	1.000000	0.890586	SAME	SAME	KS	HASKELL	4	29S	34W		MARMATON	PANTERA ENERGY COMPANY
1508121285	EUBANK	HJV MOORE A-1 (CHESTER)	1.000000	0.812500	SAME	SAME	KS	HASKELL	22	28S	34W		CHESTER	PANTERA ENERGY COMPANY
1508110210	EUBANK	KOENIG 5	1.000000	0.875000	SAME	SAME	KS	HASKELL	4	29S	34W		MARMATON	PANTERA ENERGY COMPANY
1508120090	EUBANK	KOENIG 6	1.000000	0.882786	SAME	SAME	KS	HASKELL	4	29S	34W		LANSING	PANTERA ENERGY COMPANY
1508120693	EUBANK	KOENIG 7	1.000000	0.875000	SAME	SAME	KS	HASKELL	4	29S	34W		MORROW	PANTERA ENERGY COMPANY

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API	FIELD	WELL NAME	WI BPO	NRI BPO	WI APO	NRI APO	ST	COUNTY	SEC	TWP	RNG	QTR-QTR	Reservoir	OPERATOR
1508121023	EUBANK	KOENIG A-4 (B CHESTER)	1.000000	0.875000	SAME	SAME	KS	HASKELL	4	29S	34W		BASAL CHESTER	PANTERA ENERGY COMPANY
1508121694	EUBANK SOUTHEAST	MLP BLACK B-1	0.250000	0.246914	SAME	SAME	KS	HASKELL	2	30S	34W	SE NW SW SW	ST LOUIS	PANTERA ENERGY COMPANY
1508121675	EUBANK	MLP BRUNO 'A' 1	1.000000	0.865000	SAME	SAME	KS	HASKELL	34	29S	34W	SE NE NE		PANTERA ENERGY COMPANY
1508121708	VOCTORY	MLP LIGHT 'G' 1	1.000000	0.837656	SAME	SAME	KS	HASKELL	2	30S	34W	SE NW NE	ST LOUIS	PANTERA ENERGY COMPANY
1508120964	EUBANK	MLP PICKENS 'A' 1-15	0.500000	0.465000	SAME	SAME	KS	HASKELL	15	29S	34W		MORROW	PANTERA ENERGY COMPANY
1508121174	EUBANK	MLP PICKENS A 3	0.500000	0.400000	SAME	SAME	KS	HASKELL	15	29S	34W	SW NE SE	LANSING-KANSAS CITY AND CHESTER	PANTERA ENERGY COMPANY
1508121273	EUBANK	MLP PICKENS A 4	0.500000	0.400000	SAME	SAME	KS	HASKELL	15	29S	34W	SE SE	MORROW	PANTERA ENERGY COMPANY
1508121358	EUBANK	MLP PICKENS A 6	0.500000	0.400000	SAME	SAME	KS	HASKELL	15	29S	34W		MORROW	PANTERA ENERGY COMPANY
1508121393	EUBANK	MLP PICKENS A 7	0.500000	0.400000	SAME	SAME	KS	HASKELL	15	29S	34W		CHESTER	PANTERA ENERGY COMPANY
1508120951	EUBANK	ONIONS A3	0.437500	0.382813	SAME	SAME	KS	HASKELL	2	29S	34W	NW SE	CHESTER	PANTERA ENERGY COMPANY
1508121019	EUBANK	OWENS A-5	1.000000	0.886719	SAME	SAME	KS	HASKELL	16	29S	34W	NESW	KANSAS CITY	PANTERA ENERGY COMPANY
1508121053	EUBANK	OWENS A-6 (KANSAS CITY)	1.000000	0.886719	SAME	SAME	KS	HASKELL	16	29S	34W		KANSAS CITY	PANTERA ENERGY COMPANY
1508121132	EUBANK	OWENS A-7 (MORROW)	1.000000	0.886719	SAME	SAME	KS	HASKELL	16	29S	34W		MORROW	PANTERA ENERGY COMPANY
1508121000	EUBANK	RAY C-3 (ENU 3-4)	1.000000	0.875000	SAME	SAME	KS	HASKELL	21	29S	34W	E2 SE NE		PANTERA ENERGY COMPANY
1508120852	EUBANK	SW COLLEGE A-1	1.000000	0.875000	SAME	SAME	KS	HASKELL	26	29S	34W		CHESTER	PANTERA ENERGY COMPANY
1508120972	EUBANK	SW COLLEGE A-2	1.000000	0.875000	SAME	SAME	KS	HASKELL	26	29S	34W		BASAL CHESTER	PANTERA ENERGY COMPANY
1508100058	EUBANK	UNGLES TG 2 (SWD)	1.000000	N/A	SAME	SAME	KS	HASKELL	17	29S	34W		LANSING	PANTERA ENERGY COMPANY
1508121408	VICTORY	WEEKS FARM A-1	1.000000	0.875000	SAME	SAME	KS	HASKELL	11	30S	34W	NESWSW	MORROW	PANTERA ENERGY COMPANY
1508121509	EUBANK	WEEKS FARM A-2	1.000000	0.875000	SAME	SAME	KS	HASKELL	11	30S	34W	NENENW	CHESTER	PANTERA ENERGY COMPANY
1508120260	EUBANK	WHITE 1-10 (KANSAS CITY)	1.000000	0.875000	SAME	SAME	KS	HASKELL	10	29S	34W		KANSAS CITY	PANTERA ENERGY COMPANY
1508120855	EUBANK	WHITE C-6 (LANSING A)	1.000000	0.875000	SAME	SAME	KS	HASKELL	10	29S	34W		LANSING A	PANTERA ENERGY COMPANY
1508121383	EUBANK	YUNKER C-1 (MORROW)	1.000000	0.875000	SAME	SAME	KS	HASKELL	15	29S	34W	NE	MORROW	PANTERA ENERGY COMPANY

Exhibit B - Contracts
to Purchase and Sale Agreement between PanHugoton Partners LLC and High Plains Energy Partners, LLC, dated effective September 1, 2023.

Prospect	Agreement #	Agreement Type	First Party	Second Party	Date	Legal Description	County
661 - STIRRUP 1253 - OXY HUGOTON - KS	28614002 69122000	STIRRUP ENHANCED RECOVERY UNIT	Anadarko Petroleum Corporation	BTA Oil Producers, et al	1/31/2003	<p align="center"><u>T-33-S, R-40-W, 6th PM</u> Section 2: SW/4, Lots 3, 4, S/2 NW/4 Section 3: SW SW, Lots 1, 2, 3, 4, SW/4 NE/4, S/2 NW/4, N/2 SW/4, SE SW, SW SE, N SE, SE/4 SE/4, SE/4 NE/4 Section 4: E SE, E/2 NW/4, NE/4 SW/4 NW/4, Lot 3, Lots 1, 2, S/2 NE/4, NW/4 SE/4 Section 10: E E SE, NW NE SE, NW/4 NE/4, NE/4 SW/4 NE/4, E/2 NE/4 Section 11: W2 SW, NE NE SW, W2 NE SW, W NW, E NW</p> <p align="center"><u>T-32-S, R-40-W, 6th PM</u> Section 33: SW/4, W/2 SE/4, E/2 SE/4 Section 34: S/2 S/2, NE/4 SW/4, NW/4 SE/4, SW/4 NE/4, S/2 SE/4 NE/4, NW/4 SW/4, NW/4, NE/4 SE/4 Section 35: SW/4 SW/4, W/2 E/2 SW/4, SE/4 SE/4 SW/4, NW/4 SW/4</p>	Morton
661 - STIRRUP 1253 - OXY HUGOTON - KS	28614001 69174000	Unit Operating Agreement Stirrup Enhanced Recovery Unit	Anadarko Petroleum Corporation	Four Star Oil & Gas Company, et al	1/31/2003	<p align="center"><u>T-33-S, R-40-W, 6th PM</u> Section 2: SW/4, Lots 3, 4, S/2 NW/4 Section 3: SW SW, Lots 1, 2, 3, 4, SW/4 NE/4, S/2 NW/4, N/2 SW/4, SE SW, SW SE, N SE, SE/4 SE/4, SE/4 NE/4 Section 4: E SE, E/2 NW/4, NE/4 SW/4 NW/4, Lot 3, Lots 1, 2, S/2 NE/4, NW/4 SE/4 Section 10: E E SE, NW NE SE, NW/4 NE/4, NE/4 SW/4 NE/4, E/2 NE/4 Section 11: W2 SW, NE NE SW, W2 NE SW, W NW, E NW</p> <p align="center"><u>T-32-S, R-40-W, 6th PM</u> Section 33: SW/4, W/2 SE/4, E/2 SE/4 Section 34: S/2 S/2, NE/4 SW/4, NW/4 SE/4, SW/4 NE/4, S/2 SE/4 NE/4, NW/4 SW/4, NW/4, NE/4 SE/4 Section 35: SW/4 SW/4, W/2 E/2 SW/4, SE/4 SE/4 SW/4, NW/4 SW/4</p>	Morton
1253 - OXY HUGOTON - KS	69175000	Unit Operating Agreement	EUBANK NORTH UNIT	ANADARKO PETROLEUM CORPORATION	12/1/2003	<p align="center"><u>T-28-S, R-34-W:</u> Section 26: W2 SW4 Section 27: SE4 SE4 Section 34: SW4 SW4, E2 SW4, NE4, NW4 SE4, SE4 NW4 Section 35: NW4 NW4</p> <p align="center"><u>T-29-S, R-34-W:</u> Section 03: NE4 NW4, W2 W2 Section 04: E2 SE4 Section 09: E2 E2 Section 10: W2 W2 Section 15: W2 NW4 Section 16: E2 E2 Section 21: E2 E2 Section 22: W2 W2 Section 28: NE</p>	Haskell
613 - EUBANK 613 - EUBANK 1253 - OXY HUGOTON - KS 1270 - APC 2016 HUGOTON - KS 1270 - APC 2016 HUGOTON - KS	28617001 28617002 69123000 86060000 86061000	Unit Agreement	EUBANK NORTH UNIT AGREEMENT	ANADARKO PETROLEUM CORPORATION	12/1/2003	<p align="center"><u>T-28-S, R-34-W:</u> Section 26: W2 SW4 Section 27: SE4 SE4 Section 34: SW4 SW4, E2 SW4, NE4, NW4 SE4, SE4 NW4 Section 35: NW4 NW4</p> <p align="center"><u>T-29-S, R-34-W:</u> Section 03: NE4 NW4, W2 W2 Section 04: E2 SE4 Section 09: E2 E2 Section 10: W2 W2 Section 15: W2 NW4 Section 16: E2 E2 Section 21: E2 E2 Section 22: W2 W2 Section 28: NE</p>	Haskell

Exhibit B - Contracts
to Purchase and Sale Agreement between PanHugoton Partners LLC and High Plains Energy Partners, LLC, dated effective September 1, 2023.

Prospect	Agreement #	Agreement Type	First Party	Second Party	Date	Legal Description	County
1270 - APC 2016 HUGOTON - KS	86053000	LETTER AGREEMENT, AML AND OPERATING AGREEMENT, AS AMENDED	ANADARKO PETROLEUM CORPORATION AND MATAGORDA ISLAND EXPLORATION CORPORATION	MOBIL OIL CORPORATION	5/15/1987	TOWNSHIPS 32 THRU 35 SOUTH, RANGES 37 THRU 39 WEST, STEVENS COUNTY, KANSAS; TOWNSHIPS 33 THRU 35 SOUTH, RANGES 39 AND 40 WEST, MORTON COUNTY, KANSAS	STEVENS MORTON
1253 - OXY HUGOTON - KS	61640000	PURCHASE, SALE AND JOINT EXPLORATION AGREEMENT	OXY USA INC.	HUGOTON ENERGY CORPORATION	9/1/1994	SEE AGREEMENT	MORTON STEVENS STANTON HAMILTON GRANT HASKELL
1253 - OXY HUGOTON - KS	61639000	OPERATING AGREEMENT	OXY USA INC.	RAYDON EXPLORATION, INC.	4/14/1989	SEE AGREEMENT	MORTON STEVENS STANTON HAMILTON GRANT HASKELL
674 - WILDCAT 1270 - APC 2016 HUGOTON - KS	28566001 28566002 28566004 86051000	HUGOTON DEEP PROGRAM AGREEMENT DATED OCTOBER 15, 1997	MOBIL EXPLORATION & PRODUCING U.S. INC., ET AL	ANADARKO PETROLEUM CORPORATION	10/15/1997	SEE AGREEMENT	HAMILTON KEARNY FINNEY STANTON GRANT HASKELL MORTON STEVENS SEWARD TEXAS
1270 - APC 2016 HUGOTON - KS	85885000	OPERATING AGREEMENT	ANADARKO PRODUCTION COMPANY	THE STEVENS COUNTY OIL AND GAS COMPANY ET AL	11/15/1977	34S-41W SECTION 18: ALL	MORTON
1270 - APC 2016 HUGOTON - KS	85951000	OPERATING AGREEMENT	PANHANDLE EASTERN PIPELINE COMPANY	THE STEVENS COUNTY OIL AND GAS COMPANY	4/30/1957	34S-41W SECTION 19: ALL	MORTON
1270 - APC 2016 HUGOTON - KS	69121000	UNIT AGREEMENT SOUTH EUBANK WATERFLOOD UNIT	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	OXY USA, INC., ET AL	4/16/2001	29S-34W SECTION 28: SE/4 SECTION 33: E/2 NE/4 SECTION 34: W/2 W/2 30-34W SECTION 3: NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4 SECTION 10: W/2 E/2, E/2 W/2 SECTION 15: NE/4 NW/4, NW/4 NE/4	HASKELL

Exhibit B - Contracts
to Purchase and Sale Agreement between PanHugoton Partners LLC and High Plains Energy Partners, LLC, dated effective September 1, 2023.

Prospect	Agreement #	Agreement Type	First Party	Second Party	Date	Legal Description	County
1270 - APC 2016 HUGOTON - KS	69173000	UNIT OPERATING AGREEMENT SOUTH EUBANK WATERFLOOD UNIT	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	OXY USA, INC., ET AL	5/18/2001	29S-34W SECTION 28: SE/4 SECTION 33: E/2 NE/4 SECTION 34: W/2 W/2 30-34W SECTION 3: NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4 SECTION 10: W/2 E/2, E/2 W/2 SECTION 15: NE/4 NW/4, NW/4 NE/4	HASKELL

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to Purchase and Sale Agreement between PanHugoton Partners LLC and
High Plains Energy Partners, LLC, dated effective September 1, 2023.

Agreement #	Seller/Producer	Buyer/Gatherer	Type of Agreement	Agreement Date
216169	Pantera Energy Company	CHS McPherson Refinery Inc.	Oil Purchase Agreement	3/8/2022
4322-1003	Pantera Energy Company	Plains Marketing, L.P.	Crude Oil Purchase Contract	6/21/2021
WB GGPA-CMC&LAM 110115 (1229)	Merit Energy Company	ETC Field Services LLC	Gas Gathering Agreement	6/1/2016
HGS (3474)	Merit Energy Company	Anadarko Energy Services Company	Gas Purchase Agreement	3/1/2016
200410069	Merit Energy Company	Linn Operating, Inc.	Gas Gathering and Processing Agreement	8/1/2016
NHC0607PUR	Merit Energy Company	DCP Midstream, LP	Gas Purchase Contract	8/1/2015