

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
|----------|------------------------------|--|---------------------------|-----------------------------------|--------------------------------------|
| | | <i>Circle:</i> FSL/FNL | <i>Circle:</i> FEL/FWL | | |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

STATE OF KANSAS §
COUNTIES OF HASKELL § KNOW ALL MEN BY THESE PRESENTS:
AND MORTON §

THIS ASSIGNMENT, CONVEYANCE AND BILL OF SALE (this “*Assignment*”), is made and entered this 28th day of November, 2023, but is effective as of September 1, 2023, at 7:00 a.m. Central Standard Time (the “*Effective Time*”), from PanHugoton Partners LLC, a Delaware limited liability company (“*Assignor*” or “*Seller*”), whose address is 817 S. Polk St. Suite 201, Amarillo, TX 79101 to High Plains Energy Partners, LLC, a Colorado limited liability company (“*Assignee*” or “*Buyer*”), whose address is 1515 Wynkoop Street, Suite 700, Denver, CO 80202.

This Assignment is made pursuant to the terms of that certain Purchase and Sale Agreement dated October 10, 2023, by and among Assignor and Assignee (the “*Purchase Agreement*”). Capitalized terms used and not otherwise defined in this Assignment are used with the meanings given thereto in the Purchase Agreement.

WITNESSETH:

1. **Assignment.** That Assignor, for good and valuable consideration, the receipt and sufficiency of which are acknowledged, does sell, transfer, assign, and convey to Assignee, all of Assignor’s right, title, interest and estate, real or personal, recorded or unrecorded, movable or immovable, tangible or intangible, in and to the following (but excluding the Excluded Assets, as such term is defined below) (collectively, the “*Assets*”):

(a) All of the oil and gas leases, subleases and other leaseholds; fee mineral interests; net profits interests; carried interests; farmout rights; options; and other properties and interests described on **Exhibit A** attached hereto, subject to any reservations or depth restrictions with respect to the Leases described on **Exhibit A** (subject to such reservations, the “*Leases*”), together with each and every kind and character of right, title, claim and interest that Seller has in and to the lands covered by the Leases, as limited by the reservations and restrictions described on **Exhibit A** (the “*Lands*”);

(b) All oil, gas, water, disposal, injection and other wells described on **Exhibit A-1** attached hereto, whether producing, shut-in or temporarily abandoned, but excluding any permanently abandoned wells (collectively, the “*Wells*”);

(c) All rights and interests of Seller in, under or derived from all unitization, communitization and pooling agreements, declarations and orders with respect to the Leases or the Wells, including those pools or units expressly set forth on **Exhibit A-1** (such rights and interests, collectively, the “*Units*”; and the Units, together with the Leases, Lands and Wells, are referred to in this Assignment as the “*Properties*”), and including all interest of Seller derived from the Leases in production of Hydrocarbons from any such Unit, whether such Unit production of Hydrocarbons

comes from Wells located on or off of a Lease, and all tenements, hereditaments and appurtenances belonging to the Leases or Units;

(d) All contracts, agreements and instruments by which the Properties are bound, or that relate to or are otherwise applicable to the Properties, but only to the extent identified on **Exhibit B** attached hereto, including operating agreements, unitization, pooling and communitization agreements, declarations and orders, joint venture agreements, farmin and farmout agreements, exploration agreements, participation agreements, exchange agreements, transportation or gathering agreements, agreements for the sale and purchase of oil, gas, casinghead gas or processing agreements to the extent applicable to the Properties or the Hydrocarbons produced from the Properties, but excluding any contracts, agreements and instruments to the extent transfer is restricted by Third-Party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to Section 7.6 of the Purchase Agreement, and further excluding the instruments constituting the Leases, Easements, or Geological Data (subject to such exclusions, the “**Contracts**”);

(e) All easements, permits, licenses, servitudes, rights-of-way, surface leases and other surface rights appurtenant to, and used or held for use in connection with the Properties, but excluding any permits and other rights to the extent transfer is restricted by Third Party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to Section 7.6 of the Purchase Agreement (subject to such exclusions, the “**Easements**”);

(f) (i) All equipment, machinery, fixtures and other tangible personal property (other than vehicles or vessels) and improvements located on the Properties and used or held for use in connection with the operation of the Properties, including (A) any SCADA and measurement technology located on the Leases, and (B) any radio towers located on the Leases, (ii) any other SCADA and measurement technology and radio towers exclusively used in connection with the operation of the Properties or any other Assets, and (iii) any software related thereto (other than Enterprise Application Software) (the Assets described in this **clause (f)**, collectively, the “**Equipment**”);

(g) All flow lines and meters (including check meters but excluding sales meters and associated measurement technology and gathering systems meters) located on the Properties or used or held for use in the operation of or in connection with the Properties (the “**Flow Lines**” and, together with the Equipment and Wells, the “**Personal Property**”);

(h) All Hydrocarbons produced from or attributable to the Properties from and after the Effective Time;

(i) All Imbalances;

(j) All lease files; land files; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title files; title opinions; land surveys; logs; maps; ending and/or production files; engineering data and reports; interpretive data, technical evaluations and technical outputs; and other books, records, data (including electronic data), files, and accounting records (and all copies thereof), in each case to the extent solely related to the Assets, or used or held for use solely in connection with the maintenance or operation thereof, but

excluding (i) any books, records, data, files, logs, maps, evaluations, outputs and accounting records to the extent transfer thereof would result in a violation of applicable Law or is restricted by any Transfer Requirement that is not satisfied pursuant to Section 7.6 of the Purchase Agreement, (ii) attorney-client privileged communications and work product of Seller's or any of its Affiliates' legal counsel (other than title opinions), (iii) reserve studies and evaluations, (iv) records relating to the negotiation and consummation of transactions contemplated by this Assignment or the Purchase Agreement, (v) emails and (vi) all Geological Data other than the Geological Data described in the Geological Data Assignment (such books, records, data, files and accounting records collectively, but subject to such exclusions, the "**Records**"); provided, however, that Seller may retain the copies of such Records as Seller has reasonably determined may be required for use in connection with (x) the operations of the Excluded Assets or (y) any of Seller's existing litigation, tax, accounting or auditing matters;

(k) All Hydrocarbons in storage or existing at the Effective Time in stock tanks, pipelines and/or plants (including inventory, linefill and tank bottoms) and produced from or attributable to the Properties;

(l) All rights to claims, credits, causes of action, rights of set-off, indemnities, warranty claims and releases from Third Parties relating to the Assets, but only to the extent they relate to Assumed Obligations or arise in the ownership or operation of the Assets after the Effective Time;

(m) All credit or other rights to prepaid costs, expenses, accounts payable and other disbursements for which the Purchase Price is increased pursuant to Section 2.2 and Section 9.4 of the Purchase Agreement;

(n) All insurance proceeds under existing policies of insurance, if any, relating to any existing claims, but only to the extent that such benefits relate to any Assumed Obligation (in each case, net of any retrospective or other current increase in insurance premiums of Seller to the extent attributable to the payment of such insurance proceeds) or the period after the Effective Time, in each case associated with the Assets;

(o) All trade credits, accounts receivable, notes receivable, take-or-pay amounts receivable, operating revenues and other receivables and general intangibles relating to the period after the Effective Time, in each case associated with the Assets, the production of Hydrocarbons attributable to the Assets or attributable or related to any Assumed Obligations;

(p) All liens and security interests in favor of Seller, whether choate or inchoate, under any Law or contract, to the extent arising from, or relating to, the ownership, operation, or sale or other disposition at or after the Effective Time of any of the Assets

(q) All rights to audit the records of any Person and to receive refunds or payments of any nature, and all amounts of money relating thereto, in each case, to the extent arising from, or relating to, the ownership, operation, or sale or other disposition at or after the Effective Time of the Assets or to the extent relating to any Assumed Obligations;

(r) All intangible rights, inchoate rights, transferable rights under warranties made by prior owners, manufacturers, vendors, and Third Parties, and rights accruing under

applicable statutes of limitation or prescription, in each case, to the extent that they are related or attributable to the Assets; and

(s) All computer software or communications software and any other intellectual property (including tapes, codes, data and program documentation and all tangible manifestations and technical information relating thereto), in each case, used or held for use in connection with the use, operation and exploitation of the Assets;

TO HAVE AND TO HOLD to Assignee, its successors and assigns, forever, subject to the Permitted Encumbrances, as such term is defined in the Purchase Agreement, and the other terms and provisions of this Assignment and of the Purchase Agreement.

2. **Excluded Assets.** Notwithstanding anything in this Assignment to the contrary, the Assets do not include, and there is excepted, reserved and excluded from the purchase and sale contemplated in this Assignment, the following (collectively, the “*Excluded Assets*”):

(a) all corporate, partnership, limited liability company, financial, Income Tax and legal records of Seller that relate to Seller’s business generally;

(b) all books, records and files that relate to the Excluded Assets;

(c) (i) those records retained by Seller pursuant to **clauses (i) through (vi)** of **Section 1(j)** above, (ii) copies of any Records retained by Seller pursuant to the proviso at **Section 1(j)** above, and (iii) copies of any other Records retained by Seller pursuant to Section 1.5 of the Purchase Agreement;

(d) all reserve estimates and economic estimates to the extent described in **clauses (i) through (vi)** of **Section 1(j)** above;

(e) all rights to any refund of Taxes or other costs or expenses borne by Seller or Seller’s predecessors in interest and title attributable to periods prior to the Effective Time to the extent not attributable or related to any Assumed Obligations;

(f) Seller’s area-wide bonds, permits and licenses or other permits, licenses or authorizations used in the conduct of Seller’s business generally;

(g) all trade credits, account receivables, note receivables, take-or-pay amounts receivable, and other receivables attributable to the Assets with respect to any period of time prior to the Effective Time to the extent not attributable or related to any Assumed Obligations;

(h) all work product of Seller’s attorneys, records relating to the negotiation and consummation of the transactions contemplated hereby or under the Purchase Agreement, and documents and instruments that are subject to the attorney-client privilege (other than title opinions);

(i) subject to **Section 1(l)**, **Section 1(m)** and **Section 1.2(n)** above, all claims and causes of action (including any claims for insurance proceeds) accruing in favor of Seller and arising from acts, omissions or events or damage to or destruction of property with respect to all

periods prior to the Effective Time to the extent not attributable or related to any Assumed Obligations;

(j) all right, title and interest of Seller in and to vehicles or vessels used in connection with the Assets;

(k) any agreements excluded from the definition of “Contracts” in **Section 1(d)** above;

(l) subject to **Section 1(l)**, **Section 1(m)** and **Section 1(n)**, all rights, titles, claims and interests of Seller or any Affiliate of Seller (i) to or under any policy or agreement of insurance or any insurance proceeds; except to the extent provided in Section 3.3 of the Purchase Agreement, and (ii) to or under any bond or bond proceeds;

(m) subject to **Section 1(p)** above, any patent, patent application, logo, service mark, copyright, trade name, trademark or other intellectual property of or associated with Seller or any Affiliate of Seller or any business of Seller or of any Affiliate of Seller;

(n) all radio and telephone equipment (and associated peripherals) that is not described in **Section 1(f)** above, and all personal computers, telephones, whether landline telephones or smartphones (and any phone numbers relating thereto);

(o) all proprietary and other computer software, except for software referenced at **Section 1(f)** or **Section 1(s)** above;

(p) except to the extent conveyed by the Geological Data Assignment, all Geological Data;

(q) any offices or office leases;

(r) any capital stock or other equity interests of any Seller, any subsidiary of Seller, or any other entity;

(s) subject to **Section 1(g)** above, all pipelines, gathering systems and appurtenances thereto;

(t) any permanently abandoned wells located on the Leases, Lands or Units;
and

(u) any personal property that is not related to the Assets (unless such personal property is referenced in **Section 1(g)** above).

Buyer acknowledges that Seller (x) owns other operated and non-operated oil and gas assets throughout the States of Kansas and Oklahoma besides the Assets (including in some counties in which the Properties are located) and (y) desires to exclude those other assets from the transactions contemplated in this Assignment and the Purchase Agreement.

3. **Miscellaneous.** This Assignment is made by Assignor and accepted by Assignee subject to the following terms and conditions:

(a) **Effective Time.** This Assignment is effective as of the Effective Time.

(b) **Purchase Agreement.** This Assignment is expressly made subject to the Purchase Agreement. If there is a conflict between this Assignment and the Purchase Agreement, the Purchase Agreement controls.

4. **Disclaimers.**

(a) **EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AGREEMENT OR IN THIS ASSIGNMENT, OR CONFIRMED IN THE CERTIFICATE OF ASSIGNOR DELIVERED TO ASSIGNEE PURSUANT TO SECTION 9.2(C) OF THE PURCHASE AGREEMENT, (I) ASSIGNOR MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, AND (II) ASSIGNOR EXPRESSLY DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE OR ANY OF ITS AFFILIATES, EMPLOYEES, AGENTS, CONSULTANTS OR REPRESENTATIVES (INCLUDING ANY OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY OFFICER, DIRECTOR, EMPLOYEE, AGENT, CONSULTANT, REPRESENTATIVE OR ADVISOR OF ASSIGNOR OR ANY OF ITS AFFILIATES). IN PARTICULAR, EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN ARTICLE 5 OF THE PURCHASE AGREEMENT, CONFIRMED IN THE CERTIFICATE OF ASSIGNOR DELIVERED TO ASSIGNEE PURSUANT TO SECTION 9.2(C) OF THE PURCHASE AGREEMENT, OR IN THIS ASSIGNMENT, AND WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ASSIGNOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (I) TITLE TO ANY OF THE ASSETS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF PETROLEUM SUBSTANCES IN OR FROM THE ASSETS, (IV) ANY ESTIMATES OF THE VALUE OF THE ASSETS, FUTURE REVENUES GENERATED BY THE ASSETS OR FUTURE COSTS ASSOCIATED WITH THE ASSETS, (V) THE PRODUCTION OF HYDROCARBONS FROM THE ASSETS, (VI) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (VII) THE CONTENT, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY ASSIGNOR OR THIRD PARTIES WITH RESPECT TO THE ASSETS, (VIII) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE**

AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS ASSIGNMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO, AND FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS OF ANY EQUIPMENT, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE IS DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE, OR (IX) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT. EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION 5.18 OF THE PURCHASE AGREEMENT, ASSIGNOR HAS NOT MADE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS ASSIGNMENT OR OTHERWISE WILL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND ASSIGNOR IS DEEMED TO BE TAKING THE ASSETS "AS IS" AND "WHERE IS" FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.

(b) Assignor and Assignee agree that, to the extent required by applicable Law to be effective, the disclaimers of certain representations and warranties contained in this Section 3 are "conspicuous" disclaimers for the purpose of any applicable Law.

5. **Special Warranty of Title.** This Assignment is made, executed and delivered without warranty of title, either express or implied, except that Assignor specially warrants to Defensible Title to the Assets by, through and under Seller and its Affiliates, and agrees to defend such Defensible Title to the Assets against the claims and demands of all Persons claiming by, through or under Assignor or its Affiliates, but not otherwise.

6. **Assumption by Assignee.** Subject to the indemnification by Seller under **Section 11.3** of the Purchase Agreement, Assignee hereby assumes and will fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged) all of the obligations and liabilities of Assignor and its predecessors in interest, known or unknown, with respect to the matters described on **Schedule 11.1** of the Purchase Agreement or with respect to the Assets (but only to the extent such Assets are actually conveyed to Assignee at the Closing or at a delayed Closing), regardless of whether such obligations or liabilities arose prior to, on or after the Effective Time, including but not limited to (a) obligations to (i) furnish makeup gas according to the terms of applicable gas sales, gathering or transportation contracts, and to satisfy all other gas

balancing obligations, if any, (ii) pay working interests, royalties, overriding royalties and other interests (including those held in suspense), (iii) properly plug and abandon any and all wells (including the Wells), including inactive wells or temporarily abandoned wells, drilled on the Properties, as required by Law, (iv) replug any well, wellbore, or previously plugged well on the Properties to the extent required by Governmental Body, (v) dismantle, salvage and remove any equipment, structures, materials, flow lines, and property of whatever kind related to or associated with operations and activities conducted on the Properties, (vi) cleanup, restore and/or remediate the premises covered by or related to the Assets in accordance with applicable agreements and Laws, and (vii) pay all Property Costs, and (b) perform all obligations applicable to or imposed on the lessee, owner, or operator under the Leases or related contracts, or as required by applicable Laws (all of said obligations and liabilities, subject to the exclusions below, are referred to in this Assignment as the “*Assumed Obligations*”); provided, however, that the Assumed Obligations do not include, and Assignee has no obligation to assume, any obligations, liabilities, Losses, costs and expenses attributable to or of Assignor to the extent that they are (such excluded obligations and liabilities, the “*Excluded Obligations*”):

(a) any obligations, liabilities, Losses, costs or expenses attributable to or arising out of the Excluded Assets;

(b) any obligations, liabilities, Losses, costs or expenses associated with the disposal, arrangement for disposal or transportation of any Hazardous Materials from the property associated with the Assets to any location not on such property or lands pooled or unitized therewith prior to the Closing (or as applicable for any Asset, prior to its delayed Closing);

(c) any obligations, liabilities, Losses, costs or expenses arising out of or in connection with any death, personal injury or property damage, where such death, injury or property damage is related to or arising out of Seller’s or any of its Affiliate’s ownership or operation of the Assets occurring prior to the Closing Date;

(d) any improper, incorrect or missed payments to royalty owners, arising solely with respect to the sale of Hydrocarbons produced from or allocated to the Properties prior to the Closing Date;

(e) any civil or administrative fines or penalties and criminal sanctions imposed on Seller or its Affiliates in connection with any pre-Closing violation of any applicable Laws, including Environmental Laws;

(f) any obligations, liabilities, Losses, costs or expenses arising out of or in connection with any operations of the Assets by Sellers or their Affiliates prior to Closing in a manner that constitutes fraud, gross negligence or willful misconduct;

(g) any obligations, liabilities, Losses, costs or expenses arising out of or in connection with any Proceedings identified in Schedule 5.7 of the Purchase Agreement (or that should have been set forth on Schedule 5.7 in order for the representation in Section 5.7 of the Purchase Agreement to be true and correct as of the Execution Date and the Closing Date), or the specific actionable facts and circumstances from which such litigation arose;

(h) attributable to, or arise out of, Seller Taxes;

(i) attributable to any intercompany obligations, liabilities or Losses between Seller and any of its Affiliates; or

(j) any obligations, liabilities, Losses, costs or expenses arising out of or in connection with any employees of Seller or its Affiliates.

7. **Compliance with Law.** This Assignment is made subject to all applicable Laws that are promulgated, issued or enacted by a Governmental Body having applicable jurisdiction.

8. **Further Assignments.** Assignee acknowledges that this Assignment is a global assignment intended for filing with the applicable counties in which the Assets are located, and that Assignee and Assignor have separately entered into multiple assignments for the purpose of recording the assignment of the Assets with the appropriate Governmental Body, if necessary.

9. **Covenants Running with the Land.** The terms and provisions of this Assignment are covenants running with the Lands, Leases, and other interests covered by this Assignment (and with each subsequent transfer or assignment of all or any part thereof) and extend to, bind and inure to the benefit of the Parties and their heirs, successors and assigns.

10. **Governing Law.** This Assignment shall be governed by and construed and enforced in accordance with the internal laws of the State of Texas, without regard to the principles of conflicts of laws thereof. Any disputes arising from or relating to this Assignment shall be resolved pursuant to Section 12.6 of the Purchase Agreement.

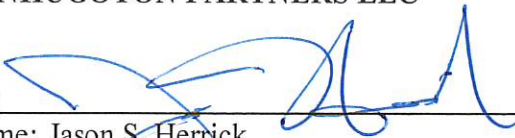
11. **Counterparts.** This Assignment may be executed in counterparts, each of which shall be deemed an original instrument, but all of which counterparts together shall constitute but one agreement. No party hereto shall be bound until such time as all of the parties hereto have executed counterparts of this Assignment.

[Signature Pages Follow]

IN WITNESS WHEREOF, this Assignment is executed by the duly authorized officers or representatives of the Parties as of the Effective Time.

ASSIGNOR:

PANHUGOTON PARTNERS LLC

By: 
Name: Jason S. Herrick
Title: President

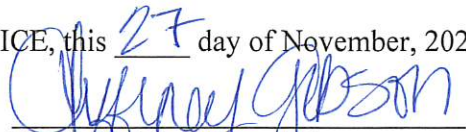
ACKNOWLEDGEMENT

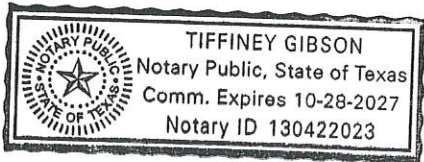
STATE OF TEXAS §
 §
COUNTY OF POTTER §

BEFORE ME, the undersigned Notary Public, on this day personally appeared Jason S. Herrick, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he, being fully authorized to do so, executed and delivered the same as President of PanHugoton Partners, LLC, a Delaware limited liability company, on the day and year therein mentioned and as the act and deed of said corporation, for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 27 day of November, 2023.

10/28/2027
My Commission Expires


Notary Public, State of Texas



IN WITNESS WHEREOF, this Assignment is executed by the duly authorized officers or representatives of the Parties as of the Effective Time.

ASSIGNEE:

HIGH PLAINS ENERGY PARTNERS, LLC

By: Samuel Gary Jr. & Associates, Inc.

Its: Manager

By: _____
Name: Samuel Gary Jr.
Title: President

ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
COUNTY OF DENVER §

BEFORE ME, the undersigned Notary Public, on this day personally appeared Samuel Gary Jr., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he, being fully authorized to do so, executed and delivered the same as President of Samuel Gary Jr. & Associates, Inc., as Manager of High Plains Energy Partner, LLC, a Colorado limited liability company, on the day and year therein mentioned and as the act and deed of said company, for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 28 day of November, 2023.

09-10-2026
My Commission Expires

Jodie M. Bodvake
Notary Public, State of Colorado

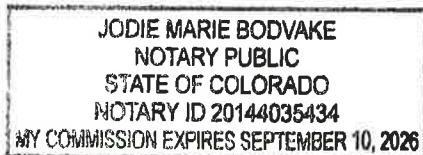


Exhibit A - Leases to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| Agreement # | Agreement Type | Original Lessor | Original Lessee | Date | Book | Page | Township | Range | Section | Concatenate | Legal Description | County | Footnote |
|-------------|----------------------|------------------------------|---|------------|------|------|----------|-------|---------|-------------|---|--------|----------|
| 77207000 | TERM MINERAL DEED | DORRIS J. COOK ET VIR | ANADARKO PETROLEUM CORPORATION | 5/22/1986 | 143 | 180 | 32S | 39W | 16 | 32S39W16 | 32S-39W SECTION 16: ALL | MORTON | 2 |
| 76887000 | LEASE - OIL AND GAS | JESSE F. SIMMONS ET UX | PHILLIPS PETROLEUM COMPANY | 5/11/1945 | 12 | 296 | 32S | 39W | 16 | 32S39W16 | 32S-39W SECTION 16: W/2 | MORTON | 2 |
| 82893000 | LEASE - OIL AND GAS | JESSIE F. SIMMONS ET UX | TEXAS INTERSTATE PIPE LINE CO. | 4/11/1931 | 8 | 69 | 32S | 39W | 16 | 32S39W16 | 32S-39W SECTION 16: E/2 | MORTON | 2 |
| 83066000 | LEASE - OIL AND GAS | J. T. RIFFIE, ET UX | JOE E. DENHAM | 3/23/1944 | 11 | 309 | 32S | 40W | 33 | 32S40W33 | 32S-40W SECTION 33: W/2 NW/4 | MORTON | 2 |
| 30128000 | LEASE - OIL AND GAS | L. C. JONES, ET UX | JOE E. DENHAM | 7/19/1943 | 10 | 249 | 32S | 40W | 33 | 32S40W33 | 32S-40W SECTION 33: W/2 SE/4, W/2 NE/4, E/2 NW/4 | MORTON | 2 |
| 83067000 | LEASE - OIL AND GAS | MARTHA KITZMILLER | STANOLIND OIL AND GAS COMPANY | 3/23/1944 | 11 | 302 | 32S | 40W | 33 | 32S40W33 | 32S-40W SECTION 33: SW/4 | MORTON | 2 |
| 30129000 | LEASE - OIL AND GAS | MYRTLE RAU BOGART | R. L. SMITH | 8/6/1943 | 11 | 84 | 32S | 40W | 33 | 32S40W33 | 32S-40W SECTION 33: E/2 SE/4, E/2 NE/4 | MORTON | 2 |
| 83068000 | LEASE - OIL AND GAS | C. H. DREW ET UX | JOE E. DENHAM | 6/25/1942 | 9 | 312 | 32S | 40W | 34 | 32S40W34 | 32S-40W SECTION 34: NW/4 | MORTON | 2 |
| 83070000 | LEASE - OIL AND GAS | GEORGE BLUCHER | JOE E. DENHAM | 10/18/1941 | 8 | 586 | 32S | 40W | 34 | 32S40W34 | 32S-40W SECTION 34: NE/4, E/2 SW/4, W/2 SE/4, SE/4 SE/4, SW/4 SW/4 | MORTON | 2 |
| 83069000 | LEASE - OIL AND GAS | GEORGE DREW ET UX | JOE E. DENHAM | 6/25/1942 | 9 | 314 | 32S | 40W | 34 | 32S40W34 | 32S-40W SECTION 32: NW/4 SW/4 | MORTON | 2 |
| 17836000 | LEASE - OIL AND GAS | KSGLO 0 09958 | ROSE M SIMPSON | 12/1/1944 | 14 | 402 | 32S | 40W | 34 | 32S40W34 | T-32-S, R-40-W, 6th P.M. Section 34: NE/4 SE/4 | MORTON | 37 |
| 30131000 | LEASE - OIL AND GAS | E. V. BAKER ET UX | JOE E. DENHAM | 4/10/1942 | 9 | 256 | 32S | 40W | 35 | 32S40W35 | 32S-40W SECTION 35: SE/4 NE/4, W/2 SE/4, NE/4 SE/4 | MORTON | 2 |
| | LEASE - OIL AND GAS | USA KSNM 68693 | BTA OIL PRODUCERS | 8/31/1987 | | | 32S | 40W | 35 | 32S40W35 | 32S-40W SECTION 35: SW/4 SW/4, W/2 E/2 SW/4, SE/4 SE/4 SW/4 | MORTON | 41 |
| 30130000 | LEASE - OIL AND GAS | FARM MORTGAGE CORP W 056782 | JOE E. DENHAM | 10/16/1941 | 9 | 159 | 32S | 40W | 35 | 32S40W35 | 32S-40W SECTION 35: SW/4 NW/4, N/2 NW/4, NW/4 SW/4 | MORTON | 2 |
| 63635000 | LEASE - OIL AND GAS | ELDORA R. MIDDLESWART ET AL | STANOLIND OIL AND GAS COMPANY | 1/9/1957 | 19 | 584 | 32S | 41W | 11 | 32S41W11 | 32S-41W SECTION 11: SE/4 | MORTON | 1 |
| 63636000 | LEASE - OIL AND GAS | ESTHER SOUDERS ET VIR | STANOLIND OIL AND GAS COMPANY | 1/9/1957 | 19 | 586 | 32S | 41W | 11 | 32S41W11 | 32S-41W SECTION 11: SE/4 | MORTON | 1 |
| 63638000 | LEASE - OIL AND GAS | KENNETH B. SATTERLEE | PANHANDLE EASTERN PIPE LINE COMPANY | 1/29/1957 | 19 | 622 | 32S | 41W | 11 | 32S41W11 | 32S-41W SECTION 11: SE/4 | MORTON | 1 |
| N/A | LEASE - OIL AND GAS | METHODIST EPISCOPAL CHURCH | STANOLIND OIL AND GAS COMPANY | 1/15/1957 | 19 | 575 | 32S | 41W | 11 | 32S41W11 | 32S-41W SECTION 11: NE/4 | MORTON | 1 |
| 83222000 | LEASE - OIL AND GAS | OLA MAY VICKERS | PANHANDLE EASTERN PIPE LINE COMPANY | 5/9/1953 | 17 | 521 | 32S | 41W | 11 | 32S41W11 | 32S-41W SECTION 11: SW/4 | MORTON | 1 |
| 63637000 | LEASE - OIL AND GAS | PATRICIA WHITE ET VIR | STANOLIND OIL AND GAS COMPANY | 1/16/1957 | 19 | 585 | 32S | 41W | 11 | 32S41W11 | 32S-41W SECTION 11: SE/4 | MORTON | 1 |
| 82943000 | LEASE - OIL AND GAS | CLARA MURPHY ET AL | PANHANDLE EASTERN PIPE LINE COMPANY | 10/26/1951 | 16 | 239 | 32S | 41W | 14 | 32S41W14 | 32S-41W SECTION 14: NW/4 | MORTON | 1 |
| 82944000 | LEASE - OIL AND GAS | FEDERAL LAND BANK OF WICHITA | PANHANDLE EASTERN PIPE LINE COMPANY | 3/6/1953 | 17 | 351 | 32S | 41W | 14 | 32S41W14 | 32S-41W SECTION 14: NW/4 | MORTON | 1 |
| 82928000 | LEASE - OIL AND GAS | A. C. BOWKER | PANHANDLE EASTERN PIPE LINE COMPANY | 1/9/1953 | 17 | 205 | 32S | 41W | 26 | 32S41W26 | 32S-41W SECTION 26: ALL | MORTON | 1 |
| 82929000 | LEASE - OIL AND GAS | A. C. BOWKER | PANHANDLE EASTERN PIPE LINE COMPANY | 1/9/1953 | 17 | 207 | 32S | 41W | 35 | 32S41W35 | 32S-41W SECTION 35: E/2 NW/4, W/2 NW/4, SE/4, NE/4 | MORTON | 1 |
| 67227000 | LEASE - OIL AND GAS | USA KS KSNM-67650 | CITIES SERVICE OIL AND GAS CORPORATION | 2/27/1987 | 42 | 375 | 33S | 40W | 10 | 33S40W10 | T-33-S, R-40-W, 6th PM Section 10: SE/4 | MORTON | 37 |
| 83274000 | LEASE - OIL AND GAS | G L HAYWARD ET UX | PANHANDLE EASTERN PIPELINE CO | 4/29/1953 | 18 | 15 | 33S | 40W | 10 | 33S40W10 | T-33-S, R-40-W, 6th PM Section 10: NW/4 NE/4, NE/4 SW/4 NE/4 | MORTON | 2 |
| 73635000 | FEE MINERAL INTEREST | H H Blair | MINERAL INVESTMENT CORPORATION | 9/5/1933 | OB-8 | 138 | 33S | 40W | 10 | 33S40W10 | T-33-S, R-40-W, 6th PM Section 10: E E SE, NW NE SE | MORTON | 2 |
| N/A | LEASE - OIL AND GAS | USA KSNM 67014 | MOBIL OIL CORPORATION | 12/28/1986 | 46 | 512 | 33S | 40W | 10 | 33S40W10 | 33S-40W SECTION 10: E/2 NE/4 | MORTON | 2 |
| 30127000 | LEASE - OIL AND GAS | ELGIE WACKER ET VIR | PANHANDLE EASTERN PIPE LINE COMPANY | 3/9/1953 | 18 | 231 | 33S | 40W | 11 | 33S40W11 | 33S-40W SECTION 11: E/2 NE/4 | MORTON | 2 |
| 30150000 | LEASE - OIL AND GAS | R. E. BURTON USA KSNM 91778 | G. L. HAYWARD | 2/17/1930 | 4 | 14 | 33S | 40W | 11 | 33S40W11 | 33S-40W SECTION 11: SE/4 | MORTON | 2 |
| 30140000 | LEASE - OIL AND GAS | USA KSNM 67015 | EASTLAND OIL COMPANY | 12/9/1986 | 42 | 40 | 33S | 40W | 11 | 33S40W11 | 33S-40W SECTION 11: W/2 NW/4 | MORTON | 2 |
| 83351000 | LEASE - OIL AND GAS | USA KSNM 67927 | MATAGORDA ISLAND EXPLLORATION CORPORATION | 3/27/1987 | 42 | 136 | 33S | 40W | 11 | 33S40W11 | 33S-40W SECTION 11: SW/4 | MORTON | 2 |
| 30149000 | LEASE - OIL AND GAS | USA KSNM 84091 | MISSOURI VALLEY GAS CORPORATION | 3/27/1937 | 8 | 402 | 33S | 40W | 11 | 33S40W11 | 33S-40W SECTION 11: W/2 NE/4, E/2 NW/4 | MORTON | 2 |
| 30151000 | LEASE - OIL AND GAS | WILLIAM W. HOFEN ET UX | MISSOURI VALLEY GAS CORPORATION | 2/2/1937 | 8 | 410 | 33S | 40W | 13 | 33S40W13 | 33S-40W SECTION 13: NW/4 | MORTON | 2 |

Exhibit A - Leases to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| Agreement # | Agreement Type | Original Lessor | Original Lessee | Date | Book | Page | Township | Range | Section | Concatenate | Legal Description | County | Footnote |
|-------------|---------------------|-------------------------------|---|------------|------|------|----------|-------|---------|-------------|--|--------|----------|
| 83054000 | LEASE - OIL AND GAS | E. W. FRAZIER, ET AL | JOE E. DENHAM | 7/20/1943 | 10 | 465 | 33S | 40W | 17 | 33S40W17 | 33S-40W SECTION 17: NE/4 SE/4 | MORTON | 2 |
| 82935000 | LEASE - OIL AND GAS | KATHERINE ROACH JACKSON ET AL | R. L. SMITH | 7/8/1943 | 10 | 621 | 33S | 40W | 17 | 33S40W17 | 33S-40W SECTION 17: NE/4 | MORTON | 2 |
| 83055000 | LEASE - OIL AND GAS | PEARL C. FRAZIER ET UX | JOE E. DENHAM | 7/20/1943 | 10 | 463 | 33S | 40W | 17 | 33S40W17 | 33S-40W SECTION 17: SE/4 SE/4 | MORTON | 2 |
| 83324000 | LEASE - OIL AND GAS | USA KSNM 67931 | MATAGORDA ISLAND EXPLORATION CORPORATION | 4/27/1987 | 42 | 285 | 33S | 40W | 17 | 33S40W17 | 33S-40W SECTION 17: W/2 SE/4, W/2 | MORTON | 2 |
| 17836000 | LEASE - OIL AND GAS | KSGLO 0 09958 | ROSE M SIMPSON | 12/1/1944 | 14 | 402 | 33S | 40W | 2 | 33S40W2 | T-33-S, R-40-W, 6th P.M. Section 2: Lots 3, 4, S/2 NW/4 | MORTON | 37 |
| 30139000 | LEASE - OIL AND GAS | USA KSNM 67011 | ANADARKO PETROLEUM COMPANY | 12/17/1986 | 41 | 344 | 33S | 40W | 2 | 33S40W2 | 33S-40W SECTION 2: SW/4 | MORTON | 2 |
| 30149000 | LEASE - OIL AND GAS | USA KSNM 84091 | MISSOURI VALLEY GAS CORPORATION | 3/27/1937 | 8 | 402 | 33S | 40W | 2 | 33S40W2 | 33S-40W SECTION 2: SE/4 | MORTON | 2 |
| 30134000 | LEASE - OIL AND GAS | E. M. DEAN ET UX | CITIES SERVICE OIL COMPANY | 7/17/1947 | 13 | 263 | 33S | 40W | 3 | 33S40W3 | 33S-40W SECTION 3: SW/4 SE/4, SE/4 SW/4 | MORTON | 2 |
| 17836000 | LEASE - OIL AND GAS | KSGLO 0 09958 | ROSE M SIMPSON | 12/1/1944 | 14 | 402 | 33S | 40W | 3 | 33S40W3 | T-33-S, R-40-W, 6th P.M. Section 3: SE/4 SE/4, SE/4 NE/4 | MORTON | 37 |
| 30135000 | LEASE - OIL AND GAS | ROBERT H. CHAMBERS ET UX | CITIES SERVICE OIL COMPANY | 7/17/1947 | 13 | 264 | 33S | 40W | 3 | 33S40W3 | 33S-40W SECTION 3: N/2 SE/4 | MORTON | 2 |
| 30146000 | LEASE - OIL AND GAS | USA KSNM 67918 | MATAGORDA ISLAND EXPLORATION CORPORATION | 4/2/1987 | 42 | 214 | 33S | 40W | 3 | 33S40W3 | 33S-40W SECTION 3: LOTS 1, 2, 3, 4, SW/4 NE/4, S/2 NW/4, N/2 SW/4 | MORTON | 2 |
| 30147000 | LEASE - OIL AND GAS | USA KSNM 67919 | MATAGORDA ISLAND EXPLORATION CORPORATION | 4/6/1987 | 42 | 206 | 33S | 40W | 3 | 33S40W3 | 33S-40W SECTION 3: SW/4 SW/4 | MORTON | 2 |
| 83320000 | LEASE - OIL AND GAS | USA KS KSNM-67920 | MATAGORDA ISLAND EXPLORATION CORPORATION | 3/30/1987 | 42 | 112 | 33S | 40W | 4 | 33S40W4 | T-33-S, R-40-W, 6th P.M. Section 4: Lots 1, 2, S/2 NE/4, NW/4 SE/4 | MORTON | 2 |
| 83322000 | LEASE - OIL AND GAS | USA KS KSNM-67921 | MATAGORDA ISLAND EXPLORATION CORPORATION | 3/30/1987 | 42 | 130 | 33S | 40W | 4 | 33S40W4 | T-33-S, R-40-W, 6th P.M. Section 4: E/2 NW/4, NE/4 SW/4 NW/4, Lot 3, W/2 SW/4 NW/4, SE/4 SW/4 | MORTON | 2 |
| 83321000 | LEASE - OIL AND GAS | USA KSNM 67922 | MATAGORDA ISLAND EXPLORATION CORPORATION | 3/30/1987 | 42 | 118 | 33S | 40W | 4 | 33S40W4 | 33S-40W SECTION 4: E/2 SE/4 | MORTON | 2 |
| 83321000 | LEASE - OIL AND GAS | USA KSNM 67922 | MATAGORDA ISLAND EXPLORATION CORPORATION | 3/30/1987 | 42 | 118 | 33S | 40W | 4 | 33S40W4 | 33S-40W SECTION 4: SW/4 | MORTON | 2 |
| 83435000 | LEASE - OIL AND GAS | USA KSNM 77181 | MESA OPERATING LTD PARTNERSHIP | 5/3/1989 | 45 | 238 | 33S | 41W | 1 | 33S41W1 | 33S-41W SECTION 1: Lots 3, 4, S/2, S/2 NW/4 | MORTON | 1 |
| 82945000 | LEASE - OIL AND GAS | VIOLET DEAN ET VIR | PANHANDLE EASTERN PIPE LINE COMPANY | 1/29/1953 | 17 | 227 | 33S | 41W | 1 | 33S41W1 | 33S-41W SECTION 1: NE/4 | MORTON | 1 |
| 83167000 | LEASE - OIL AND GAS | MAY MCADAM | CITIES SERVICE OIL COMPANY | 11/17/1947 | 14 | 150 | 33S | 41W | 10 | 33S41W10 | 33S-41W SECTION 10: SE/4 | MORTON | 2 |
| 77214000 | TERM MINERAL DEED | C. W. SCHIMPF | ANADARKO PETROLEUM CORPORATION | 4/19/1988 | 5 | 275 | 33S | 41W | 11 | 33S41W11 | 33S-41W SECTION 11: SE/4 | MORTON | 1 |
| 83107000 | LEASE - OIL AND GAS | FLORENCE E. WHITE | PANHANDLE EASTERN PIPE LINE COMPANY | 7/27/1953 | 18 | 72 | 33S | 41W | 11 | 33S41W11 | 33S-41W SECTION 11: SW/4 | MORTON | 1 |
| 83119000 | LEASE - OIL AND GAS | JAME WHEELER SCHIMPF ET AL | PANHANDLE EASTERN PIPE LINE COMPANY | 4/25/1947 | 13 | 229 | 33S | 41W | 11 | 33S41W11 | 33S-41W SECTION 11: SE/4 | MORTON | 1 |
| 83105000 | LEASE - OIL AND GAS | ABBIE YOUNG | PANHANDLE EASTERN PIPE LINE COMPANY | 12/21/1951 | 16 | 325 | 33S | 41W | 2 | 33S41W2 | 33S-41W SECTION 2: S/2 | MORTON | 1 |
| 83441000 | LEASE - OIL AND GAS | USA KSNM 77191 | MESA OPERATING LTD PARTNERSHIP | 9/19/1988 | 45 | 392 | 33S | 41W | 22 | 33S41W22 | 33S-41W SECTION 22: ALL | MORTON | 1 |
| 83235000 | LEASE - OIL AND GAS | KSBLM 0034613 | PANHANDLE EASTERN PIPE LINE COMPANY | 10/1/1953 | 18 | 163 | 33S | 41W | 23 | 33S41W23 | 33S-41W SECTION 23: SE/4 SE/4 | MORTON | 1 |
| 83353000 | LEASE - OIL AND GAS | USA KSNM 77192 | MATAGORDA ISLAND EXPLORATION CORPORATION | 4/8/1989 | 45 | 163 | 33S | 41W | 23 | 33S41W23 | 33S-41W SECTION 23: SW/4, N/2 SE/4, SW/4 SE/4, N/2 | MORTON | 1 |
| 83235000 | LEASE - OIL AND GAS | KSBLM 0034613 | PANHANDLE EASTERN PIPE LINE COMPANY | 10/1/1953 | 18 | 163 | 33S | 41W | 24 | 33S41W24 | 33S-41W SECTION 24: SE/4 SW/4 | MORTON | 1 |
| 83166000 | LEASE - OIL AND GAS | H. C. BOWKER | CITIES SERVICE OIL COMPANY | 6/6/1947 | 13 | 227 | 33S | 41W | 3 | 33S41W3 | 33S-41W SECTION 3: NE/4 | MORTON | 2 |
| 82955000 | LEASE - OIL AND GAS | ALLICE HILL | PANHANDLE EASTERN PIPE LINE COMPANY | 8/3/1954 | 18 | 369 | 34S | 41W | 17 | 34S41W17 | 34S-41W SECTION 17: S/2 | MORTON | 1 |
| 83261000 | LEASE - OIL AND GAS | E. P. LEWIS ET UX | PANHANDLE EASTERN PIPE LINE COMPANY | 7/29/1954 | 18 | 389 | 34S | 41W | 17 | 34S41W17 | 34S-41W SECTION 17: NW/4 | MORTON | 1 |
| 82946000 | LEASE - OIL AND GAS | JEANNIE M. SMALLWOOD | PANHANDLE EASTERN PIPE LINE COMPANY | 12/22/1951 | 16 | 313 | 34S | 41W | 17 | 34S41W17 | 34S-41W SECTION 17: NE/4 | MORTON | 1 |
| 83308000 | LEASE - OIL AND GAS | IDA E. TURNER ET AL | STEVENS COUNTY OIL & GAS CO. | 8/20/1954 | 18 | 394 | 34S | 41W | 18 | 34S41W18 | 34S-41W SECTION 18: SW/4 | MORTON | 1 |
| 83263000 | LEASE - OIL AND GAS | V. A. CANFIELD ET UX | PANHANDLE EASTERN PIPE LINE COMPANY | 6/2/1954 | 18 | 359 | 34S | 41W | 18 | 34S41W18 | 34S-41W SECTION 18: NW/4 | MORTON | 1 |
| 83376000 | LEASE - OIL AND GAS | ARCHIL EUGENE CYR ET AL | PANHANDLE EASTERN PIPE LINE COMPANY | 5/5/1955 | 18 | 600 | 34S | 41W | 19 | 34S41W19 | 34S-41W SECTION 19: SW/4 | MORTON | 2 |

Exhibit A - Leases to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| Agreement # | Agreement Type | Original Lessor | Original Lessee | Date | Book | Page | Township | Range | Section | Concatenate | Legal Description | County | Footnote |
|------------------|---|-------------------------|---|------------|------|------|----------|-------|---------|-------------|------------------------------------|--------|----------|
| 83308000 | LEASE - OIL AND GAS | IDA E. TURNER ET AL | STEVENS COUNTY OIL & GAS CO. | 8/20/1954 | 18 | 394 | 34S | 41W | 19 | 34S41W19 | 34S-41W SECTION 19: NW/4 | MORTON | 1 |
| 82961000 | LEASE - OIL AND GAS | JOHN J. SLEETH ET UX | PANHANDLE EASTERN PIPE LINE COMPANY | 6/16/1955 | 18 | 610 | 34S | 41W | 19 | 34S41W19 | 34S-41W SECTION 19: SE/4 | MORTON | 2 |
| 83182000 | LEASE - OIL AND GAS | ORREL M. TUCKER ET UX | PANHANDLE EASTERN PIPE LINE COMPANY | 3/13/1952 | 16 | 533 | 34S | 41W | 19 | 34S41W19 | 34S-41W SECTION 19: NE/4 | MORTON | 2 |
| 83183000 | LEASE - OIL AND GAS | ARCHIL EUGENE CYR ET AL | PANHANDLE EASTERN PIPE LINE COMPANY | 5/25/1955 | 18 | 603 | 34S | 41W | 30 | 34S41W30 | 34S-41W SECTION 30: W/2 | MORTON | 2 |
| 83313000 | LEASE - OIL AND GAS | USA KSNM 67025 | ANADARKO PETROLEUM COMPANY | 11/4/1986 | 41 | 311 | 34S | 41W | 7 | 34S41W7 | 34S-41W SECTION 7: E/2 NW/4 | MORTON | 1 |
| 83314000 | LEASE - OIL AND GAS | USA KSNM 67027 | ANADARKO PETROLEUM COMPANY | 11/4/1986 | 41 | 325 | 34S | 41W | 7 | 34S41W7 | 34S-41W SECTION 7: SE/4 | MORTON | 1 |
| 83406000 | LEASE - OIL AND GAS | USA KSNM 67952 | MATAGORDA ISLAND EXPLORATION CORPORATION | 4/23/1987 | 42 | 254 | 34S | 41W | 7 | 34S41W7 | 34S-41W SECTION 7: LOTS 1 AND 2 | MORTON | 1 |
| 83407000 | LEASE - OIL AND GAS | USA KSNM 67670 | MATAGORDA ISLAND EXPLORATION CORPORATION | 12/29/1986 | 42 | 53 | 34S | 41W | 8 | 34S41W8 | 34S-41W SECTION 8: SW/4 | MORTON | 1 |
| FOOTNOTES | | | | | | | | | | | | | |
| 1 | INSOFAR AND ONLY INSOFAR AS SAID CONTRACT COVERS RIGHTS BELOW THE BASE OF THE MISSOURIAN FORMATION AS DEFINED BY THE BASE OF THE PLEASANTON SHALE WHICH OCCURS AT 4,240 FT ON THE KANSAS GEOLOGICAL SOCIETY TYPE LOG FOR MORTON COUNTY, KS 1966 (PANHANDLE EASTERN PIPELINE COMPANY GOING NO. 2 SEC 35 32S-41W). | | | | | | | | | | | | |
| 2 | INSOFAR AND ONLY INSOFAR AS SAID CONTRACT COVERS THE RIGHTS BELOW THE TOP OF THE WABAUNSEE GROUP WHICH OCCURS AT 3,352 FT ON THE AVALON ENERGY CULISON #3 7 (API 15 189 21385) SECTION 3, T-31-S, R-35 WEST WHICH CORRELATES TO 3,360 OF THE KANSAS GEOLOGICAL SOCIETY TYPE LOG FOR THE STEVENS, GRANT, SEWARD AND HASKELL COUNTIES 1966 (MOBIL UNITED PRODUCTION WM I CUTTER NO. 1 SEC 1, T31S R36W STEVENS COUNTY KANSAS). | | | | | | | | | | | | |
| 37 | INSOFAR AND ONLY INSOFAR AS THE LEASE OR AGREEMENT IS INCLUDED WITHIN THE STIRRUP ENHANCED RECOVERY UNIT, FORMED AND GOVERNED BY THAT CERTAIN UNIT AGREEMENT AND PLAN OF UNITIZATION FOR THE DEVELOPMENT AND OPERATION OF THE STIRRUP ENHANCED RECOVERY UNIT, COUNTY OF MORTON, STATE OF KANSAS, ENTERED INTO AS OF THE 31ST DATE OF JANUARY, 2003. THE UNITIZED INTERVAL FOR THE STIRRUP ENHANCED RECOVERY UNIT IS THE UPPER MORROW FORMATION AS IDENTIFIED BY THE LOG RUN IN THE ANADARKO PETROLEUM CORPORATION USA AC NO. 1 WELL, LOCATED IN THE NE/4 NW/4, OF SECTION 11, TOWNSHIP 33 SOUTH, RANGE 40 WEST, MORTON COUNTY KANSAS, WITH THE TOP OF THE UNITIZED FORMATION BEING FOUND AT A DEPTH OF 5,340 FEET AND THE BASE OF THE UNITIZED FORMATION BEING FOUND AT A DEPTH OF 5,463 FEET AS SHOWN ON THE HALLIBURTON DUAL INDUCTION LATERAL LOG DATED DECEMBER 1, 1992. ASSIGNOR IS RETAINING ALL NON-UNITIZED AGREEMENTS, WELLS AND INTERVALS INSOFAR AS THE DEPTHS FROM THE SURFACE TO THE TOP OF THE UNITIZED INTERVAL. | | | | | | | | | | | | |
| 41 | LIMITED TO BTA OIL PRODUCERS, LLC'S OWNERSHIP IN THE STIRRUP ENHANCED RECOVERY UNIT IN MORTON COUNTY, KANSAS AND THE UNITIZED UPPER MORROW FORMATION AS IDENTIFIED BY THE LOG RUN IN THE ANADARKO PETROLEUM CORPORATION USA AC NO. 1 WELL LOCATED IN THE NORTHEAST QUARTER OF THE NORTHWEST QUARTER OF SECTION 11, T33S, R40W, MORTON COUNTY, KANSAS, WITH THE TOP OF THE UNITIZED FORMATION BEING FOUND AT A DEPTH OF 5,340' AND THE BASE OF THE UNITIZED FORMATION BEING FOUND AT A DEPTH OF 5,463' AS SHOWN ON THE HALLIBURTON DUAL INJECTION LATERAL LOG DATED DECEMBER 1, 1992. | | | | | | | | | | | | |

Exhibit A - Leases to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| Agreement # | Agreement Type | Original Lessor | Original Lessee | Date | Book | Page | Township | Range | Section | Concatenate | Legal Description | County | Footnote |
|-------------|---------------------|--|--------------------------------|-----------|------|------|----------|-------|---------|-------------|---|---------|----------|
| 30110000 | LEASE - OIL AND GAS | JOHN R REIMER | NORTHERN NATURAL GAS COMPANY | 5/12/1944 | 5 | 17 | 28S | 34W | 22 | 28S34W22 | 28S-34W Sec. 22: NE/4 | HASKELL | 2 |
| 30109000 | LEASE - OIL AND GAS | RALPH R MAUGHLIN ET UX | NORTHERN NATURAL GAS COMPANY | 5/16/1944 | 5 | 20 | 28S | 34W | 22 | 28S34W22 | 28S-34W Sec. 22: NW/4 | HASKELL | 2 |
| 84744000 | LEASE - OIL AND GAS | FRANK MCCOY ET UX | NORTHERN NATURAL GAS COMPANY | 7/6/1946 | 7 | 395 | 28S | 34W | 26 | 28S34W26 | 28S-34W SECTION 26: W/2 SW/4 | HASKELL | 2 |
| 84745000 | LEASE - OIL AND GAS | T J WRATIL | NORTHERN NATURAL GAS COMPANY | 5/6/1946 | 7 | 289 | 28S | 34W | 26 | 28S34W26 | 28S-34W SECTION 26: W/2 SW/4 | HASKELL | 2 |
| 17860000 | LEASE - OIL AND GAS | FRANK B TRIMPA ET AL | HELMERICH & PAYNE INC | 6/1/1935 | 6 | 295 | 28S | 34W | 34 | 28S34W34 | 28S-34W SECTION 34: SW/4 | HASKELL | 2 |
| N/A | LEASE - OIL AND GAS | K H REIMER AND HELEN REIMER | JOE E DENHAM | 7/8/1943 | 4 | 118 | 28S | 34W | 34 | 28S34W34 | 28S-34W SECTION 34: NW/4 SE/4 | HASKELL | 38 |
| 30401000 | LEASE - OIL AND GAS | KLAAS H REIMER AND HELEN REIMER HIS WIFE | NORTHERN NATURAL GAS COMPANY | 5/12/1944 | 4 | 645 | 28S | 34W | 34 | 28S34W34 | 28S-34W Sec. 34: NE/4 | HASKELL | 38 |
| 62906000 | LEASE - OIL AND GAS | SUSIE REIMER AND HELEN REIMER | JOE E DENHAM | 5/16/1944 | 5 | 19 | 28S | 34W | 34 | 28S34W34 | 28S-34W SECTION 34: SE/4 NW/4 | HASKELL | 38 |
| 65212000 | LEASE - OIL AND GAS | FRANK MCCOY AND ETTA MCCOY | JOE E DENHAM | 9/24/1945 | 7 | 5 | 28S | 34W | 35 | 28S34W35 | 28S-34W SECTION 35: NW/4 NW/4 | HASKELL | 38 |
| 30075000 | LEASE - OIL AND GAS | ELLENA FLORENCE TILLER A WIDOW | UNITED PRODUCING COMPANY INC | 1/15/1943 | 3 | 514 | 29S | 34W | 10 | 29S34W10 | 29S-34W Sec. 10: NW/4 SW/4; NW/4, S/2 SW/4 | HASKELL | 38 |
| 67313000 | LEASE - OIL AND GAS | S B HOWELL, BEING THE SAME PERSON AS SAMUEL B HOWELL AND SUSIE H HOWELL HIS WIFE ET AL | UNITED PRODUCING COMPANY INC | 1/12/1943 | 3 | 540 | 29S | 34W | 10 | 29S34W10 | 29S-34W Sec. 10: SE/4 | HASKELL | 2 |
| 67305000 | LEASE - OIL AND GAS | A H LEHMAN A WIDOWER | JOE E. DENHAM | 1/20/1937 | 2 | 584 | 29S | 34W | 15 | 29S34W15 | 29S-34W Sec. 15: S/2 SE/4; NW/4 SE/4; NE/4 SE/4 | HASKELL | 2 |
| 30086000 | LEASE - OIL AND GAS | B W WRIGHT ET UX ONA WRIGHT; GEORGE W WRIGHT ET UX IDONA WRIGHT ET AL | UNITED PRODUCING COMPANY INC | 3/16/1944 | 4 | 491 | 29S | 34W | 15 | 29S34W15 | 29S-34W Sec. 15: SW/4 SW/4; SE/4 SW/4; N/2 SW/4 | HASKELL | 2 |
| 67287000 | LEASE - OIL AND GAS | FLORENCE B MOSBARGER ET VIR | ALDEN W FOSTER | 6/30/1934 | 2 | 204 | 29S | 34W | 15 | 29S34W15 | 29S-34W SECTION 15: NW/4 NW/4, SW/4 NW/4 | HASKELL | 2 |
| 30085000 | LEASE - OIL AND GAS | FLORENCE BELLE MOSBARGER AND GEO H MOSBARGER HER HUSBAND | ALDEN W FOSTER | 6/30/1934 | 2 | 204 | 29S | 34W | 15 | 29S34W15 | 29S-34W Sec. 15: E/2 NW/4 | HASKELL | 2 |
| 82826000 | LEASE - OIL AND GAS | ED OWENS AND EFFIE OWENS HIS WIFE; AND FRANCES LORENE OWENS ET AL | UNITED PRODUCING COMPANY INC | 9/5/1942 | 3 | 401 | 29S | 34W | 16 | 29S34W16 | 29S-34W Sec. 16: NE/4 | HASKELL | 2 |
| 30081000 | LEASE - OIL AND GAS | EFFIE OWENS ET VIR | UNITED PRODUCING COMPANY INC | 9/5/1942 | 3 | 402 | 29S | 34W | 16 | 29S34W16 | 29S-34W Sec. 16: SE/4 | HASKELL | 2 |
| 30077000 | LEASE - OIL AND GAS | L R HICKMAN AND EDITH D HICKMAN HIS WIFE | ALDEN W FOSTER | 5/2/1934 | 2 | 215 | 29S | 34W | 16 | 29S34W16 | 29S-34W Sec. 16: NW/4 | HASKELL | 2 |
| 30079000 | LEASE - OIL AND GAS | THE FEDERAL LAND BANK OF WICHITA, WICHITA, KANSAS | UNITED PRODUCING COMPANY INC | 3/20/1944 | 4 | 488 | 29S | 34W | 16 | 29S34W16 | 29S-34W Sec. 16: SW/4 | HASKELL | 2 |
| 6649001 | LEASE - OIL AND GAS | WALTER F. ROHMEYER ET AL | JOE. E. DENHAM | 7/16/1943 | 4 | 240 | 29S | 34W | 2 | 29S34W2 | 29S-34W SECTION 2: SE/4 LIMITED TO THE WELL BORE OF THE UNION A-3 WELL (API 1508120951) | HASKELL | |
| 30072000 | LEASE - OIL AND GAS | OLIVER V RAY ET UX | ALDEN W FOSTER | 4/26/1934 | 2 | 211 | 29S | 34W | 21 | 29S34W21 | 29S-34W SECTION 21: N/2 | HASKELL | 2 |
| 30100000 | LEASE - OIL AND GAS | J B WINSTED AND EUNICE M WINSTEAD HIS WIFE | UNITED PRODUCING COMPANY INC | 1/6/1943 | 3 | 508 | 29S | 34W | 22 | 29S34W22 | 29S-34W Sec. 22: W/2 | HASKELL | 38 |
| 67310000 | LEASE - OIL AND GAS | CHAS E LESLIE AND MYRTLE I LESLIE HIS WIFE | UNITED PRODUCING COMPANY INC | 1/11/1943 | 3 | 537 | 29S | 34W | 26 | 29S34W26 | 29S-34W Sec. 26: SW/4 SE/4; S/2 SE/4 SE/4; S/2 NW/4 SE/4; S/2 NE/4 SE/4; N/2 SE/4 SE/4; N/2 NW/4 SE/4; N/2 NE/4 SE/4 | HASKELL | 2 |
| 30063000 | LEASE - OIL AND GAS | FRANK MCCOY AND ETTA MCCOY HIS WIFE | UNITED PRODUCING COMPANY INC | 1/11/1943 | 3 | 511 | 29S | 34W | 26 | 29S34W26 | 29S-34W Sec. 26: NW/4 NW/4; SW/4 NW/4; SE/4 NW/4; SE/4 NE/4; NE/4 NW/4; S/2 SW/4 NE/4; N/2 SW/4 NE/4; N/2 NE/4 | HASKELL | 2 |
| 67311000 | LEASE - OIL AND GAS | SOUTHWESTERN COLLEGE A CORPORATION | UNITED PRODUCING COMPANY INC | 2/22/1943 | 3 | 539 | 29S | 34W | 26 | 29S34W26 | 29S-34W Sec. 26: SW/4 | HASKELL | 2 |
| 30108000 | LEASE - OIL AND GAS | W B SUMMERS ET UX | ALDEN W FOSTER | 4/25/1934 | 2 | 182 | 29S | 34W | 28 | 29S34W28 | 29S-34W Sec. 28: NE/4 | HASKELL | 2 |
| N/A | MINERAL DEED | ANN C. LIVINGSTON AND WILLIAM G. LIVINGSTON | ANADARKO PETROLEUM CORPORATION | 9/1/1966 | 43 | 158 | 29S | 34W | 3 | 29S34W3 | 29S-34W SECTION 3: N/2 | HASKELL | 2 |
| N/A | MINERAL DEED | CORNELIA C. TINDALL ET VIR | ANADARKO PETROLEUM CORPORATION | 9/1/1966 | 43 | 160 | 29S | 34W | 3 | 29S34W3 | 29S-34W SECTION 3: N/2 | HASKELL | 2 |
| 28359001 | MINERAL DEED | CORNELIA W. CRITTENDEN | ANADARKO PETROLEUM CORPORATION | 9/1/1966 | 43 | 151 | 29S | 34W | 3 | 29S34W3 | 29S-34W SECTION 3: N/2 | HASKELL | 2 |
| N/A | MINERAL DEED | EMMA W. ALEXANDER | ANADARKO PETROLEUM CORPORATION | 9/1/1966 | 43 | 156 | 29S | 34W | 3 | 29S34W3 | 29S-34W SECTION 3: N/2 | HASKELL | 2 |
| N/A | MINERAL DEED | EMMA W. WOOLFOLK | ANADARKO PETROLEUM CORPORATION | 9/1/1966 | 43 | 154 | 29S | 34W | 3 | 29S34W3 | 29S-34W SECTION 3: N/2 | HASKELL | 2 |

Exhibit A - Leases to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| Agreement # | Agreement Type | Original Lessor | Original Lessee | Date | Book | Page | Township | Range | Section | Concatenate | Legal Description | County | Footnote |
|----------------------|---|---|-----------------------------------|-----------|------|------|----------|-------|---------|-------------|--|---------|----------|
| 30041000 66288002 | LEASE - OIL AND GAS | EQUAL ROYALTY COMPANY ET AL | JOE E DENHAM | 5/10/1944 | 5 | 33 | 29S | 34W | 3 | 29S34W3 | 29S-34W SECTION 3: N/2 | HASKELL | 38 |
| 66288001 | LEASE - OIL AND GAS | J R THOMAS | J R THOMAS | 11/2/1942 | 3 | 449 | 29S | 34W | 3 | 29S34W3 | 29S-34W SECTION 3: N/2 | HASKELL | 38 |
| 28359002 | ASSIGNMENT OF MINERAL INTERESTS AND ASSETS | MESA OPERATING LTD PARTNERSHIP | ANADARKO PETROLEUM CORPORATION | 2/1/1993 | 121 | 819 | 29S | 34W | 3 | 29S34W3 | 29S-34W SECTION 3: N/2 | HASKELL | 2 |
| 30059000 67298000 | LEASE - OIL AND GAS | JAMES F MOYER AND WIFE ANNA MOYER | ALDEN W FOSTER | 5/21/1934 | 2 | 192 | 29S | 34W | 34 | 29S34W34 | 29S-34W Sec. 34: NE/4 | HASKELL | 2 |
| 30046000 66240000 | LEASE - OIL AND GAS | ALFRED J COLLINGWOOD AND EDNA COLLINGWOOD HIS WIFE | PANHANDLE EASTERN PIPE LINE CO | 4/30/1942 | 3 | 344 | 29S | 34W | 4 | 29S34W4 | 29S-34W Sec. 4: W/2 SW/4; E/2 SW/4 | HASKELL | 38 |
| 30045000 66654000 | LEASE - OIL AND GAS | CHARLES KOENIG AND HULDAH KOENIG HIS WIFE; JOHN CARL KOENIG AND JULIA KOFNIG HIS WIFE ET AL | UNITED PRODUCING COMPANY INC | 3/15/1943 | 4 | 269 | 29S | 34W | 4 | 29S34W4 | 29S-34W Sec. 4: SE/4 | HASKELL | 38 |
| 30044000 66655000 | LEASE - OIL AND GAS | EDGAR M GREGG A SINGLE MAN | UNITED PRODUCING COMPANY INC | 9/1/1943 | 4 | 348 | 29S | 34W | 4 | 29S34W4 | 29S-34W Sec. 4: NW/4; NE/4 | HASKELL | 2 |
| 30106000 67320000 | LEASE - OIL AND GAS | NETTIE B EALES ET VIR | CITIES SERVICE OIL CO | 11/6/1942 | 3 | 452 | 29S | 34W | 9 | 29S34W9 | 29S-34W SECTION 9: N/2 NE/4 SW/4 NE/4 | HASKELL | 38 |
| 30096000 | LEASE - OIL AND GAS | CHESTER BLACK AND LELAH BLACK HIS WIFE | ALDEN W FOSTER | 5/1/1934 | 2 | 212 | 30S | 34W | 11 | 30S34W11 | 30S-34W Sec. 11: N/2 | HASKELL | 2 |
| 30097000 | LEASE - OIL AND GAS | JOHN E SIDDENS A SINGLE MAN | ALDEN W FOSTER | 5/14/1934 | 2 | 169 | 30S | 34W | 11 | 30S34W11 | 30S-34W Sec. 11: S/2 | HASKELL | 2 |
| 30058000 67307000 | LEASE - OIL AND GAS | ILLINOIS BANKERS LIFE ASSURANCE COMPANY | UNITED PRODUCING COMPANY INC | 6/28/1941 | 3 | 289 | 30S | 34W | 2 | 30S34W2 | 30S-34W Sec. 2: W/2 NW/4 NW/4 | HASKELL | 2 |
| FOOTNOTES | | | | | | | | | | | | | |
| 2 | INSOFAR AND ONLY INSOFAR AS SAID CONTRACT COVERS THE RIGHTS BELOW THE TOP OF THE WABAUNSEE GROUP WHICH OCCURS AT 3,352 FT ON THE AVALON ENERGY CULISON #3 7 (API 15 189 21385) SECTION 3, T-31-S, R-35 WEST WHICH CORRELATES TO 3,360 OF THE KANSAS GEOLOGICAL SOCIETY TYPE LOG FOR THE STEVENS, GRANT, SEWARD AND HASKELL COUNTIES 1966 (MOBIL UNITED PRODUCTION WM I CUTTER NO. 1 SEC 1, T31S R36W STEVENS COUNTY KANSAS). | | | | | | | | | | | | |
| 38 | INSOFAR AND ONLY INSOFAR AS THE LEASE OR AGREEMENT IS INCLUDED WITHIN THE EUBANK NORTH UNIT, FORMED AND GOVERNED BY THAT CERTAIN UNIT AGREEMENT AND PLAN OF UNITIZATION FOR THE DEVELOPMENT AND OPERATION OF THE EUBANK NORTH UNIT AND EFFECTIVE AS OF DECEMBER 1, 2003; CERTIFICATE OF KANSAS CORPORATION COMMISSION AS TO ESTABLISHMENT OF A UNIT AREA UNDER UNITIZATION ORDER, DOCKET NO. 04-CONS-049 CUNI, DATED DECEMBER 16, 2003, RECORDED IN VOLUME 168, PAGE 655, HASKELL COUNTY, KANSAS. THE FORMATION UNITIZED IS THAT PORTION OF THE MORROW FORMATION ENCOUNTERED BETWEEN THE DEPTHS OF 5,130 AND 5,334 FEET AND THAT PORTION OF THE CHESTER FORMATION ENCOUNTERED BETWEEN THE DEPTHS OF 5,334 FEET AND 5,544 FEET. ASSIGNOR IS RETAINING ALL NON-UNITIZED AGREEMENTS, WELLS AND INTERVALS INSOFAR AS THE DEPTHS FROM THE SURFACE TO THE TOP OF THE UNITIZED INTERVAL. | | | | | | | | | | | | |

Exhibit A-1 - Wells to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| API | FIELD | WELL NAME | WI BPO | NRI BPO | WI APO | NRI APO | ST | COUNTY | SEC | TWP | RNG | QTR-QTR | Reservoir | OPERATOR |
|------------|-----------------|----------------------------|----------|----------|--------|---------|----|--------|-----|-----|-----|----------|--------------|------------------------|
| 1512921584 | KINSLER | ANADARKO B-2 (L MORROW) | 1.000000 | 1.000000 | SAME | SAME | KS | MORTON | 16 | 32S | 39W | | LOWER MORROW | PANTERA ENERGY COMPANY |
| 1512921592 | KINSLER | ANADARKO B-3 (L MORROW) | 1.000000 | 1.000000 | SAME | SAME | KS | MORTON | 16 | 32S | 39W | | LOWER MORROW | PANTERA ENERGY COMPANY |
| 1512920606 | BERRYMAN | BARKER B-1-22 | 1.000000 | 0.854000 | SAME | SAME | KS | MORTON | 22 | 33S | 41W | | WABAUNSEE | PANTERA ENERGY COMPANY |
| 1512921276 | CIMARRON VALLEY | CALLAHAN A-1 | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 33 | 32S | 40W | | LANSING | PANTERA ENERGY COMPANY |
| 1512920753 | DUNKLEBERGER | DUNKLE A-2 | 1.000000 | 0.859250 | SAME | SAME | KS | MORTON | 1 | 33S | 41W | | CHEROKEE | PANTERA ENERGY COMPANY |
| 1512910142 | RICHFIELD | GOING 1-26 | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 26 | 32S | 41W | | UPPER MORROW | PANTERA ENERGY COMPANY |
| 1512910143 | RICHFIELD | GOING 1-35 | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 35 | 32S | 41W | | MORROW | PANTERA ENERGY COMPANY |
| 1512921483 | DUNKLEBERGER | GOING A-5 (ALTAMONT) | 1.000000 | 0.750000 | SAME | SAME | KS | MORTON | 26 | 32S | 41W | | CHEROKEE | PANTERA ENERGY COMPANY |
| 1512921503 | DUNKLEBERGER | GOING A-6 (MARMATON) | 1.000000 | 0.750000 | SAME | SAME | KS | MORTON | 26 | 32S | 41W | | MARMATON | PANTERA ENERGY COMPANY |
| 1512921517 | DUNKLEBERGER | GOING A-7 (PAWNEE) | 1.000000 | 0.750000 | SAME | SAME | KS | MORTON | 26 | 32S | 41W | | MARMATON | PANTERA ENERGY COMPANY |
| 1512920725 | RICHFIELD | GOING B-1 (TOPEKA) | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 35 | 32S | 41W | | TOPEKA | PANTERA ENERGY COMPANY |
| 1512921448 | DUNKLEBERGER | GOING B-3 (KANSAS CITY) | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 35 | 32S | 41W | | KANSAS CITY | PANTERA ENERGY COMPANY |
| 1512921457 | DUNKLEBERGER | GOING B-4 | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 35 | 32S | 41W | | TOPEKA | PANTERA ENERGY COMPANY |
| 1512920448 | TALOGA | GREGG D-1 | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 7 | 34S | 41W | | CHEROKEE | PANTERA ENERGY COMPANY |
| 1512921513 | TALOGA | HILL B-2 (CHEROKEE) | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 17 | 34S | 41W | | CHEROKEE | PANTERA ENERGY COMPANY |
| 1512921633 | CIMARRON VALLEY | HJV MANGELS A-1 (L MORROW) | 1.000000 | 0.784375 | SAME | SAME | KS | MORTON | 4 | 33S | 39W | | MORROW | PANTERA ENERGY COMPANY |
| 1512920353 | TALOGA | LEWIS, EP B-1 | 0.992800 | 0.868700 | SAME | SAME | KS | MORTON | 18 | 34S | 41W | | CHEROKEE | PANTERA ENERGY COMPANY |
| 1512930012 | CIMARRON VALLEY | LOW C-2 (L MORROW) | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 17 | 33S | 40W | | LOWER MORROW | PANTERA ENERGY COMPANY |
| 1512910126 | RICHFIELD | MURPHY C-1 | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 14 | 32S | 41W | | MORROW 'G' | PANTERA ENERGY COMPANY |
| 1512921635 | RICHFIELD | MURPHY C-2 | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 11 | 32S | 41W | SE | | PANTERA ENERGY COMPANY |
| 1512921726 | RICHFIELD | MURPHY C-3 | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 11 | 32S | 41W | SW | LOWER MORROW | PANTERA ENERGY COMPANY |
| 1512921541 | DUNKLEBERGER | RATZLAFF C-2A (L MORROW) | 1.000000 | 0.859250 | SAME | SAME | KS | MORTON | 1 | 33S | 41W | | LOWER MORROW | PANTERA ENERGY COMPANY |
| 1512921194 | STIRRUP | Stirrup Unit 11-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | SE NW SE | | PANTERA ENERGY COMPANY |
| 1512921119 | CIMARRON VALLEY | Stirrup Unit 14-5 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 4 | 33S | 40W | C SE NE | | PANTERA ENERGY COMPANY |
| 1512921701 | STIRRUP | Stirrup Unit 19-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 34 | 32S | 40W | NE SW SW | | PANTERA ENERGY COMPANY |
| 1512921695 | STIRRUP | Stirrup Unit 9-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | NW NE NW | | PANTERA ENERGY COMPANY |
| 1512921117 | STIRRUP | Stirrup Unit 9-8 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | NW NE SW | | PANTERA ENERGY COMPANY |
| 1512921772 | STIRRUP | Stirrup Unit 10-1 F002 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | NE SE SW | | PANTERA ENERGY COMPANY |
| 1512921103 | STIRRUP | Stirrup Unit 10-2 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | E2 SW SE | | PANTERA ENERGY COMPANY |
| 1512921697 | STIRRUP | Stirrup Unit 11-2 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | SE NE SE | | PANTERA ENERGY COMPANY |
| 1512920949 | STIRRUP | Stirrup Unit 12-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 2 | 33S | 40W | S2 N2 SW | | PANTERA ENERGY COMPANY |
| 1512921144 | STIRRUP | Stirrup Unit 12-2 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 2 | 33S | 40W | C SW SW | 0.85983264 | PANTERA ENERGY COMPANY |
| 1512921699 | CIMARRON VALLEY | Stirrup Unit 13-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 4 | 33S | 40W | NE NE NW | | PANTERA ENERGY COMPANY |
| 1512921700 | STIRRUP | Stirrup Unit 14-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 4 | 33S | 40W | NE NE NE | | PANTERA ENERGY COMPANY |
| 1512921768 | STIRRUP | Stirrup Unit 14-2 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 4 | 33S | 40W | SE NE NE | | PANTERA ENERGY COMPANY |
| 1512921000 | CIMARRON VALLEY | Stirrup Unit 14-3 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 4 | 33S | 40W | SE NW NE | | PANTERA ENERGY COMPANY |
| 1512921698 | CIMARRON VALLEY | Stirrup Unit 14-4 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 4 | 33S | 40W | SE SW NE | | PANTERA ENERGY COMPANY |
| 1512921116 | STIRRUP | Stirrup Unit 15-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 2 | 33S | 40W | W2 NE NW | | PANTERA ENERGY COMPANY |
| 1512920748 | CIMARRON VALLEY | Stirrup Unit 16-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 33 | 32S | 40W | C SW SW | | PANTERA ENERGY COMPANY |
| 1512921076 | CIMARRON VALLEY | Stirrup Unit 17-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 33 | 32S | 40W | C SW SE | | PANTERA ENERGY COMPANY |
| 1512921082 | KINSLER | Stirrup Unit 18-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 33 | 32S | 40W | N2 SE SE | | PANTERA ENERGY COMPANY |
| 1512921141 | STIRRUP | Stirrup Unit 2-1 F002 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 11 | 33S | 40W | C NW SW | | PANTERA ENERGY COMPANY |
| 1512921086 | STIRRUP | Stirrup Unit 4-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 10 | 33S | 40W | NE NE NE | | PANTERA ENERGY COMPANY |
| 1512921771 | STIRRUP | Stirrup Unit 4-2 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 10 | 33S | 40W | SE SE NE | | PANTERA ENERGY COMPANY |
| 1512921108 | STIRRUP | Stirrup Unit 5-1 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 11 | 33S | 40W | N2 SW NW | | PANTERA ENERGY COMPANY |
| 1512921694 | STIRRUP | Stirrup Unit 5-3 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 11 | 33S | 40W | SE SW NW | | PANTERA ENERGY COMPANY |
| 1512921167 | STIRRUP | Stirrup Unit 9-2 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | SE NW NW | | PANTERA ENERGY COMPANY |
| 1512921696 | STIRRUP | Stirrup Unit 9-3 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | NE SE NW | | PANTERA ENERGY COMPANY |
| 1512920931 | STIRRUP | Stirrup Unit 9-4 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | NE | | PANTERA ENERGY COMPANY |
| 1512921118 | STIRRUP | Stirrup Unit 9-5 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | C SW NW | | PANTERA ENERGY COMPANY |

Exhibit A-1 - Wells to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| API | FIELD | WELL NAME | WI BPO | NRI BPO | WI APO | NRI APO | ST | COUNTY | SEC | TWP | RNG | QTR-QTR | Reservoir | OPERATOR |
|------------|--------------|-----------------------------|----------|----------|--------|---------|----|--------|-----|-----|-----|----------|--------------|------------------------|
| 1512921704 | STIRRUP | Stirrup Unit 9-6 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | SE SE NW | | PANTERA ENERGY COMPANY |
| 1512921767 | STIRRUP | Stirrup Unit 9-7 | 1.000000 | 0.859833 | SAME | SAME | KS | MORTON | 3 | 33S | 40W | SW NW SW | | PANTERA ENERGY COMPANY |
| 1512921526 | DUNKLEBERGER | THUROW A-2 (L MORROW) | 1.000000 | 0.875000 | SAME | SAME | KS | MORTON | 2 | 33S | 41W | | LOWER MORROW | PANTERA ENERGY COMPANY |
| 1512921514 | TALOGA | TURNER D-2 | 0.992800 | 0.868700 | SAME | SAME | KS | MORTON | 19 | 34S | 41W | NW | CHEROKEE | PANTERA ENERGY COMPANY |
| 1512921547 | BERRYMAN | USA BARKER A-3 (U MORROW) | 1.000000 | 0.872070 | SAME | SAME | KS | MORTON | 23 | 33S | 41W | | UPPER MORROW | PANTERA ENERGY COMPANY |
| 1512921657 | BERRYMAN | USA BARKER D-1 | 1.000000 | 0.890625 | SAME | SAME | KS | MORTON | 11 | 33S | 41W | NE | TOPEKA | PANTERA ENERGY COMPANY |
| 1512921557 | DUNKLEBERGER | USA DUNKLE A-3 (WABANAUSEE) | 1.000000 | 0.859250 | SAME | SAME | KS | MORTON | 1 | 33S | 41W | | WABAUNSEE | PANTERA ENERGY COMPANY |

Exhibit A-1 - Wells to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| API | FIELD | WELL NAME | WI BPO | NRI BPO | WI APO | NRI APO | ST | COUNTY | SEC | TWP | RNG | QTR-QTR | Reservoir | OPERATOR |
|------------|--------|-----------------------------|-----------|------------|--------|---------|----|---------|-----|-----|-----|----------|-------------|------------------------|
| 1508121355 | EUBANK | CLAWSON C-3 (LANSING F) | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | LANSING | PANTERA ENERGY COMPANY |
| 1508121356 | EUBANK | CLAWSON C-4 (LANSING A) | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | LANSING A | PANTERA ENERGY COMPANY |
| 1508110194 | EUBANK | COLLINGWOOD, AJ 5 | 1.000000 | 0.882786 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | MORROW | PANTERA ENERGY COMPANY |
| 1508120210 | EUBANK | DICKERSON 1-33 (SWD) | 1.000000 | N/A | SAME | SAME | KS | HASKELL | 33 | 29S | 34W | | LANSING | PANTERA ENERGY COMPANY |
| 1508120945 | KOENIG | ENU 10-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 10 | 29S | 34W | W2 SW NW | | PANTERA ENERGY COMPANY |
| 1508120928 | EUBANK | ENU 10-2 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 10 | 29S | 34W | W2 NW NW | | PANTERA ENERGY COMPANY |
| 1508121518 | EUBANK | ENU 12-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 3 | 29S | 34W | SW SW SW | | PANTERA ENERGY COMPANY |
| 1508120967 | EUBANK | ENU 12-2 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 3 | 29S | 34W | W2 SW SW | | PANTERA ENERGY COMPANY |
| 1508121515 | EUBANK | ENU 12-3 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 3 | 29S | 34W | SWNWNSW | | PANTERA ENERGY COMPANY |
| 1508110025 | EUBANK | ENU 12-4 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 3 | 29S | 34W | C NW SW | | PANTERA ENERGY COMPANY |
| 1508120330 | EUBANK | ENU 13-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 3 | 29S | 34W | SW NW | | PANTERA ENERGY COMPANY |
| 1508110039 | EUBANK | ENU 13-2 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 3 | 29S | 34W | NWNWNW | | PANTERA ENERGY COMPANY |
| 1508120292 | EUBANK | ENU 14-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 34 | 28S | 34W | SW SW | | PANTERA ENERGY COMPANY |
| 1508110011 | EUBANK | ENU 14-2 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 34 | 28S | 34W | C SE SW | | PANTERA ENERGY COMPANY |
| 1508121514 | EUBANK | ENU 14-3 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 34 | 28S | 34W | C E2 SW | | PANTERA ENERGY COMPANY |
| 1508121502 | EUBANK | ENU 15-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 34 | 28S | 34W | NW NW SE | | PANTERA ENERGY COMPANY |
| 1508100172 | EUBANK | ENU 17-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 34 | 28S | 34W | C NW NE | | PANTERA ENERGY COMPANY |
| 1508121504 | EUBANK | ENU 17-2 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 34 | 28S | 34W | NW SE NE | | PANTERA ENERGY COMPANY |
| 1508121506 | EUBANK | ENU 17-3 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 34 | 28S | 34W | SE NE NE | | PANTERA ENERGY COMPANY |
| 1508120635 | EUBANK | ENU 19-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 27 | 28S | 34W | C SE SE | | PANTERA ENERGY COMPANY |
| 1508121136 | EUBANK | ENU 2-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 28 | 29S | 34W | NW NE NE | | PANTERA ENERGY COMPANY |
| 1508121044 | EUBANK | ENU 3-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 21 | 29S | 34W | E2 SE SE | | PANTERA ENERGY COMPANY |
| 1508121005 | EUBANK | ENU 3-2 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 21 | 29S | 34W | E2 NE SE | | PANTERA ENERGY COMPANY |
| 1508121508 | EUBANK | ENU 3-3 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 21 | 29S | 34W | NE NE SE | | PANTERA ENERGY COMPANY |
| 1508121511 | EUBANK | ENU 3-6 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 21 | 29S | 34W | NE NE NE | | PANTERA ENERGY COMPANY |
| 1508121288 | EUBANK | ENU 4-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 22 | 29S | 34W | SE NW SW | | PANTERA ENERGY COMPANY |
| 1508121014 | EUBANK | ENU 5-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 22 | 29S | 34W | NW SW NW | | PANTERA ENERGY COMPANY |
| 1508120974 | EUBANK | ENU 6-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 16 | 29S | 34W | SE SE SE | | PANTERA ENERGY COMPANY |
| 1508120917 | EUBANK | ENU 6-3 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 16 | 29S | 34W | E2 SE NE | | PANTERA ENERGY COMPANY |
| 1508120955 | EUBANK | ENU 6-4 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 16 | 29S | 34W | NE NE NE | | PANTERA ENERGY COMPANY |
| 1508120941 | EUBANK | ENU 8-1 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 9 | 29S | 34W | W2 SE SE | | PANTERA ENERGY COMPANY |
| 1508121513 | EUBANK | ENU 8-2 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 9 | 29S | 34W | E2 E2 SE | | PANTERA ENERGY COMPANY |
| 1508120919 | EUBANK | ENU 8-3 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 9 | 29S | 34W | W2 NE SE | | PANTERA ENERGY COMPANY |
| 1508120891 | EUBANK | ENU 8-4 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 9 | 29S | 34W | C SE NE | | PANTERA ENERGY COMPANY |
| 1508121268 | EUBANK | ENU 8-5 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 9 | 29S | 34W | | | PANTERA ENERGY COMPANY |
| 1508120940 | KOENIG | ENU 8-6 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 9 | 29S | 34W | W2 NE NE | | PANTERA ENERGY COMPANY |
| 1508120973 | EUBANK | ENU 8-7 | 0.8792999 | 0.77622978 | SAME | SAME | KS | HASKELL | 9 | 29S | 34W | E2 NE NE | | PANTERA ENERGY COMPANY |
| 1508121289 | EUBANK | GREGG F-10 (ATOKA) | 1.000000 | 0.890586 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | ATOKA | PANTERA ENERGY COMPANY |
| 1508121290 | EUBANK | GREGG F-11 (MORROW) | 1.000000 | 0.890586 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | MORROW | PANTERA ENERGY COMPANY |
| 1508121108 | EUBANK | GREGG F-7 (ATOKA) | 1.000000 | 0.882786 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | ATOKA | PANTERA ENERGY COMPANY |
| 1508121117 | EUBANK | GREGG F-8 (LANSING) | 1.000000 | 0.890586 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | LANSING | PANTERA ENERGY COMPANY |
| 1508121284 | EUBANK | GREGG F-9 (KANSAS CITY A) | 1.000000 | 0.890586 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | KANSAS CITY | PANTERA ENERGY COMPANY |
| 1508100567 | EUBANK | GREGG, EM 2 | 1.000000 | 0.890586 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | LANSING | PANTERA ENERGY COMPANY |
| 1508110200 | EUBANK | GREGG, EM 3 (SWD) | 1.000000 | N/A | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | TOPEKA | PANTERA ENERGY COMPANY |
| 1508110203 | EUBANK | GREGG, EM 6 (GAS) LANSING B | 1.000000 | 0.882787 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | LANSING B | PANTERA ENERGY COMPANY |
| 1508120087 | EUBANK | GREGG, EM 7 | 1.000000 | 0.890586 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | MARMATON | PANTERA ENERGY COMPANY |
| 1508121285 | EUBANK | HJV MOORE A-1 (CHESTER) | 1.000000 | 0.812500 | SAME | SAME | KS | HASKELL | 22 | 28S | 34W | | CHESTER | PANTERA ENERGY COMPANY |
| 1508110210 | EUBANK | KOENIG 5 | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | MARMATON | PANTERA ENERGY COMPANY |
| 1508120090 | EUBANK | KOENIG 6 | 1.000000 | 0.882786 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | LANSING | PANTERA ENERGY COMPANY |
| 1508120693 | EUBANK | KOENIG 7 | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | MORROW | PANTERA ENERGY COMPANY |

Exhibit A-1 - Wells to the Form of Assignment, Conveyance and Bill of Sale,
between PanHugoton Partners LLC, and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| API | FIELD | WELL NAME | WI BPO | NRI BPO | WI APO | NRI APO | ST | COUNTY | SEC | TWP | RNG | QTR-QTR | Reservoir | OPERATOR |
|------------|------------------|--------------------------|----------|----------|--------|---------|----|---------|-----|-----|-----|-------------|---------------------------------|------------------------|
| 1508121023 | EUBANK | KOENIG A-4 (B CHESTER) | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 4 | 29S | 34W | | BASAL CHESTER | PANTERA ENERGY COMPANY |
| 1508121694 | EUBANK SOUTHEAST | MLP BLACK B-1 | 0.250000 | 0.246914 | SAME | SAME | KS | HASKELL | 2 | 30S | 34W | SE NW SW SW | ST LOUIS | PANTERA ENERGY COMPANY |
| 1508121675 | EUBANK | MLP BRUNO 'A' 1 | 1.000000 | 0.865000 | SAME | SAME | KS | HASKELL | 34 | 29S | 34W | SE NE NE | | PANTERA ENERGY COMPANY |
| 1508121708 | VOCTORY | MLP LIGHT 'G' 1 | 1.000000 | 0.837656 | SAME | SAME | KS | HASKELL | 2 | 30S | 34W | SE NW NE | ST LOUIS | PANTERA ENERGY COMPANY |
| 1508120964 | EUBANK | MLP PICKENS 'A' 1-15 | 0.500000 | 0.465000 | SAME | SAME | KS | HASKELL | 15 | 29S | 34W | | MORROW | PANTERA ENERGY COMPANY |
| 1508121174 | EUBANK | MLP PICKENS A 3 | 0.500000 | 0.400000 | SAME | SAME | KS | HASKELL | 15 | 29S | 34W | SW NE SE | LANSING-KANSAS CITY AND CHESTER | PANTERA ENERGY COMPANY |
| 1508121273 | EUBANK | MLP PICKENS A 4 | 0.500000 | 0.400000 | SAME | SAME | KS | HASKELL | 15 | 29S | 34W | SE SE | MORROW | PANTERA ENERGY COMPANY |
| 1508121358 | EUBANK | MLP PICKENS A 6 | 0.500000 | 0.400000 | SAME | SAME | KS | HASKELL | 15 | 29S | 34W | | MORROW | PANTERA ENERGY COMPANY |
| 1508121393 | EUBANK | MLP PICKENS A 7 | 0.500000 | 0.400000 | SAME | SAME | KS | HASKELL | 15 | 29S | 34W | | CHESTER | PANTERA ENERGY COMPANY |
| 1508120951 | EUBANK | ONIONS A3 | 0.437500 | 0.382813 | SAME | SAME | KS | HASKELL | 2 | 29S | 34W | NW SE | CHESTER | PANTERA ENERGY COMPANY |
| 1508121019 | EUBANK | OWENS A-5 | 1.000000 | 0.886719 | SAME | SAME | KS | HASKELL | 16 | 29S | 34W | NESW | KANSAS CITY | PANTERA ENERGY COMPANY |
| 1508121053 | EUBANK | OWENS A-6 (KANSAS CITY) | 1.000000 | 0.886719 | SAME | SAME | KS | HASKELL | 16 | 29S | 34W | | KANSAS CITY | PANTERA ENERGY COMPANY |
| 1508121132 | EUBANK | OWENS A-7 (MORROW) | 1.000000 | 0.886719 | SAME | SAME | KS | HASKELL | 16 | 29S | 34W | | MORROW | PANTERA ENERGY COMPANY |
| 1508121000 | EUBANK | RAY C-3 (ENU 3-4) | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 21 | 29S | 34W | E2 SE NE | | PANTERA ENERGY COMPANY |
| 1508120852 | EUBANK | SW COLLEGE A-1 | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 26 | 29S | 34W | | CHESTER | PANTERA ENERGY COMPANY |
| 1508120972 | EUBANK | SW COLLEGE A-2 | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 26 | 29S | 34W | | BASAL CHESTER | PANTERA ENERGY COMPANY |
| 1508100058 | EUBANK | UNGLES TG 2 (SWD) | 1.000000 | N/A | SAME | SAME | KS | HASKELL | 17 | 29S | 34W | | LANSING | PANTERA ENERGY COMPANY |
| 1508121408 | VICTORY | WEEKS FARM A-1 | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 11 | 30S | 34W | NESWSW | MORROW | PANTERA ENERGY COMPANY |
| 1508121509 | EUBANK | WEEKS FARM A-2 | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 11 | 30S | 34W | NENENW | CHESTER | PANTERA ENERGY COMPANY |
| 1508120260 | EUBANK | WHITE 1-10 (KANSAS CITY) | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 10 | 29S | 34W | | KANSAS CITY | PANTERA ENERGY COMPANY |
| 1508120855 | EUBANK | WHITE C-6 (LANSING A) | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 10 | 29S | 34W | | LANSING A | PANTERA ENERGY COMPANY |
| 1508121383 | EUBANK | YUNKER C-1 (MORROW) | 1.000000 | 0.875000 | SAME | SAME | KS | HASKELL | 15 | 29S | 34W | NE | MORROW | PANTERA ENERGY COMPANY |

Exhibit B - Contracts
to Purchase and Sale Agreement between PanHugoton Partners LLC and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| Prospect | Agreement # | Agreement Type | First Party | Second Party | Date | Legal Description | County |
|---|--|---|--------------------------------|------------------------------------|-----------|--|---------|
| 661 - STIRRUP 1253 - OXY HUGOTON - KS | 28614002 69122000 | STIRRUP ENHANCED RECOVERY UNIT | Anadarko Petroleum Corporation | BTA Oil Producers, et al | 1/31/2003 | <p align="center"><u>T-33-S, R-40-W, 6th PM</u> Section 2: SW/4, Lots 3, 4, S/2 NW/4 Section 3: SW SW, Lots 1, 2, 3, 4, SW/4 NE/4, S/2 NW/4, N/2 SW/4, SE SW, SW SE, N SE, SE/4 SE/4, SE/4 NE/4 Section 4: E SE, E/2 NW/4, NE/4 SW/4 NW/4, Lot 3, Lots 1, 2, S/2 NE/4, NW/4 SE/4 Section 10: E E SE, NW NE SE, NW/4 NE/4, NE/4 SW/4 NE/4, E/2 NE/4 Section 11: W2 SW, NE NE SW, W2 NE SW, W NW, E NW</p> <p align="center"><u>T-32-S, R-40-W, 6th PM</u> Section 33: SW/4, W/2 SE/4, E/2 SE/4 Section 34: S/2 S/2, NE/4 SW/4, NW/4 SE/4, SW/4 NE/4, S/2 SE/4 NE/4, NW/4 SW/4, NW/4, NE/4 SE/4 Section 35: SW/4 SW/4, W/2 E/2 SW/4, SE/4 SE/4 SW/4, NW/4 SW/4</p> | Morton |
| 661 - STIRRUP 1253 - OXY HUGOTON - KS | 28614001 69174000 | Unit Operating Agreement Stirrup Enhanced Recovery Unit | Anadarko Petroleum Corporation | Four Star Oil & Gas Company, et al | 1/31/2003 | <p align="center"><u>T-33-S, R-40-W, 6th PM</u> Section 2: SW/4, Lots 3, 4, S/2 NW/4 Section 3: SW SW, Lots 1, 2, 3, 4, SW/4 NE/4, S/2 NW/4, N/2 SW/4, SE SW, SW SE, N SE, SE/4 SE/4, SE/4 NE/4 Section 4: E SE, E/2 NW/4, NE/4 SW/4 NW/4, Lot 3, Lots 1, 2, S/2 NE/4, NW/4 SE/4 Section 10: E E SE, NW NE SE, NW/4 NE/4, NE/4 SW/4 NE/4, E/2 NE/4 Section 11: W2 SW, NE NE SW, W2 NE SW, W NW, E NW</p> <p align="center"><u>T-32-S, R-40-W, 6th PM</u> Section 33: SW/4, W/2 SE/4, E/2 SE/4 Section 34: S/2 S/2, NE/4 SW/4, NW/4 SE/4, SW/4 NE/4, S/2 SE/4 NE/4, NW/4 SW/4, NW/4, NE/4 SE/4 Section 35: SW/4 SW/4, W/2 E/2 SW/4, SE/4 SE/4 SW/4, NW/4 SW/4</p> | Morton |
| 1253 - OXY HUGOTON - KS | 69175000 | Unit Operating Agreement | EUBANK NORTH UNIT | ANADARKO PETROLEUM CORPORATION | 12/1/2003 | <p align="center"><u>T-28-S, R-34-W:</u> Section 26: W2 SW4 Section 27: SE4 SE4 Section 34: SW4 SW4, E2 SW4, NE4, NW4 SE4, SE4 NW4 Section 35: NW4 NW4</p> <p align="center"><u>T-29-S, R-34-W:</u> Section 03: NE4 NW4, W2 W2 Section 04: E2 SE4 Section 09: E2 E2 Section 10: W2 W2 Section 15: W2 NW4 Section 16: E2 E2 Section 21: E2 E2 Section 22: W2 W2 Section 28: NE</p> | Haskell |
| 613 - EUBANK 613 - EUBANK 1253 - OXY HUGOTON - KS 1270 - APC 2016 HUGOTON - KS 1270 - APC 2016 HUGOTON - KS | 28617001 28617002 69123000 86060000 86061000 | Unit Agreement | EUBANK NORTH UNIT AGREEMENT | ANADARKO PETROLEUM CORPORATION | 12/1/2003 | <p align="center"><u>T-28-S, R-34-W:</u> Section 26: W2 SW4 Section 27: SE4 SE4 Section 34: SW4 SW4, E2 SW4, NE4, NW4 SE4, SE4 NW4 Section 35: NW4 NW4</p> <p align="center"><u>T-29-S, R-34-W:</u> Section 03: NE4 NW4, W2 W2 Section 04: E2 SE4 Section 09: E2 E2 Section 10: W2 W2 Section 15: W2 NW4 Section 16: E2 E2 Section 21: E2 E2 Section 22: W2 W2 Section 28: NE</p> | Haskell |

Exhibit B - Contracts
to Purchase and Sale Agreement between PanHugoton Partners LLC and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| Prospect | Agreement # | Agreement Type | First Party | Second Party | Date | Legal Description | County |
|--|--|--|--|---|------------|--|---|
| 1270 - APC 2016 HUGOTON - KS | 86053000 | LETTER AGREEMENT, AML AND OPERATING AGREEMENT, AS AMENDED | ANADARKO PETROLEUM CORPORATION AND MATAGORDA ISLAND EXPLORATION CORPORATION | MOBIL OIL CORPORATION | 5/15/1987 | TOWNSHIPS 32 THRU 35 SOUTH, RANGES 37 THRU 39 WEST, STEVENS COUNTY, KANSAS; TOWNSHIPS 33 THRU 35 SOUTH, RANGES 39 AND 40 WEST, MORTON COUNTY, KANSAS | STEVENS MORTON |
| 1253 - OXY HUGOTON - KS | 61640000 | PURCHASE, SALE AND JOINT EXPLORATION AGREEMENT | OXY USA INC. | HUGOTON ENERGY CORPORATION | 9/1/1994 | SEE AGREEMENT | MORTON STEVENS STANTON HAMILTON GRANT HASKELL |
| 1253 - OXY HUGOTON - KS | 61639000 | OPERATING AGREEMENT | OXY USA INC. | RAYDON EXPLORATION, INC. | 4/14/1989 | SEE AGREEMENT | MORTON STEVENS STANTON HAMILTON GRANT HASKELL |
| 674 - WILDCAT 1270 - APC 2016 HUGOTON - KS | 28566001 28566002 28566004 86051000 | HUGOTON DEEP PROGRAM AGREEMENT DATED OCTOBER 15, 1997 | MOBIL EXPLORATION & PRODUCING U.S. INC., ET AL | ANADARKO PETROLEUM CORPORATION | 10/15/1997 | SEE AGREEMENT | HAMILTON KEARNY FINNEY STANTON GRANT HASKELL MORTON STEVENS SEWARD TEXAS |
| 1270 - APC 2016 HUGOTON - KS | 85885000 | OPERATING AGREEMENT | ANADARKO PRODUCTION COMPANY | THE STEVENS COUNTY OIL AND GAS COMPANY ET AL | 11/15/1977 | 34S-41W SECTION 18: ALL | MORTON |
| 1270 - APC 2016 HUGOTON - KS | 85951000 | OPERATING AGREEMENT | PANHANDLE EASTERN PIPELINE COMPANY | THE STEVENS COUNTY OIL AND GAS COMPANY | 4/30/1957 | 34S-41W SECTION 19: ALL | MORTON |
| 1270 - APC 2016 HUGOTON - KS | 69121000 | UNIT AGREEMENT SOUTH EUBANK WATERFLOOD UNIT | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | OXY USA, INC., ET AL | 4/16/2001 | 29S-34W SECTION 28: SE/4 SECTION 33: E/2 NE/4 SECTION 34: W/2 W/2 30-34W SECTION 3: NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4 SECTION 10: W/2 E/2, E/2 W/2 SECTION 15: NE/4 NW/4, NW/4 NE/4 | HASKELL |

Exhibit B - Contracts
to Purchase and Sale Agreement between PanHugoton Partners LLC and High Plains Energy Partners, LLC, dated effective September 1, 2023.

| Prospect | Agreement # | Agreement Type | First Party | Second Party | Date | Legal Description | County |
|---------------------------------|-------------|--|--|----------------------|-----------|--|---------|
| 1270 - APC 2016 HUGOTON - KS | 69173000 | UNIT OPERATING AGREEMENT SOUTH EUBANK WATERFLOOD UNIT | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | OXY USA, INC., ET AL | 5/18/2001 | 29S-34W SECTION 28: SE/4 SECTION 33: E/2 NE/4 SECTION 34: W/2 W/2 30-34W SECTION 3: NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4 SECTION 10: W/2 E/2, E/2 W/2 SECTION 15: NE/4 NW/4, NW/4 NE/4 | HASKELL |

Exhibit B - Contracts
to Purchase and Sale Agreement between PanHugoton Partners LLC and
High Plains Energy Partners, LLC, dated effective September 1, 2023.

| Agreement # | Seller/Producer | Buyer/Gatherer | Type of Agreement | Agreement Date |
|-------------------------------|------------------------|----------------------------------|--|----------------|
| 216169 | Pantera Energy Company | CHS McPherson Refinery Inc. | Oil Purchase Agreement | 3/8/2022 |
| 4322-1003 | Pantera Energy Company | Plains Marketing, L.P. | Crude Oil Purchase Contract | 6/21/2021 |
| WB GGPA-CMC&LAM 110115 (1229) | Merit Energy Company | ETC Field Services LLC | Gas Gathering Agreement | 6/1/2016 |
| HGS (3474) | Merit Energy Company | Anadarko Energy Services Company | Gas Purchase Agreement | 3/1/2016 |
| 200410069 | Merit Energy Company | Linn Operating, Inc. | Gas Gathering and Processing Agreement | 8/1/2016 |
| NHC0607PUR | Merit Energy Company | DCP Midstream, LP | Gas Purchase Contract | 8/1/2015 |