

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

001387

Cowley County, KS
Register of Deeds
Nancy C. Horst
Book: 0850 Page: 722
Receipt #: 23612 Total Fees: \$28.00
Pages Recorded: 6
Date Recorded: 4/9/2010 1:48:49 PM

COMPARED _____
NUMERICAL
DIRECT
INDIRECT
REGISTRATION

BOOK 0850 PAGE 0722

OIL AND GAS LEASE
(Paid Up)

AGREEMENT, Made and entered into this 7th day of April ~~March~~, 2010 by and between Geneva Kay Rogers, a single person and unmarried widow of John Rogers, party of the first part, hereinafter called lessor and Red Bank Oil & Gas, Inc. a Kansas corporation, party of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of Ten dollars and other consideration cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee. for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), coal seam gas, gas (including casing-head gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Cowley, State of Kansas, described as follows, to-wit:

As shown on Exhibit A attached

It is agreed that this lease shall remain in force for a term of one ^{year} from date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the 3/16 part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises including coal bed gas.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products there from, 3/16 of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products there from, but in no event more than 3/16 of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of _____ per year per net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing, after the expiration of 90 days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, 3/16 of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

28.00 Randall Borum
4115 C.R. 1600
Coffeyville, KS 67537

BOOK 0850 PAGE 0722

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, ~~or on acreage pooled therewith~~, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit. *delete*

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

~~Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor.~~ *delete*

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment of a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved

of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above. ~~Lessor agrees that during the primary term of this lease it will not grant a top lease to any third party without first giving Lessee the right to acquire such top lease on the same terms, conditions and for the same consideration being afforded by the third party.~~

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor.

Lessor, hereby warrants, and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 7 day of April 2010

X Geneva Kay Rogers
Geneva Kay Rogers

STATE OF KANSAS

County of COWLEY

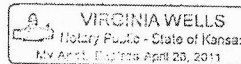
)
) ss:
)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 7 day of April, 2010, personally appeared Geneva Kay Rogers to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written.

My commission expires:

Virginia Wells
Notary Public



BOOK 0850 PAGE 0725

LEASE ADDENDUM

Notwithstanding any provisions to the contrary contained in the attached lease, covering the following real estate: _____ the following conditions, amendments, modifications, and/or reservations shall apply:

1. All pipelines which shall be constructed under this lease shall be buried to a minimum depth of 36 inches and so laid as not to interfere with farming or ranching operations and, should the contours of the land be changed for conversation practices, then and in that event the lessee shall, at its sole cost and expense, lower any lines laid by it to maintain the minimum depth of 36 inches. Nothing therein shall be interpreted as prohibiting lessor's location and construction of fences, temporary structures, irrigation water and/or gas pipelines or ditches over, under or alongside any pipeline of the lessee, so far as the same shall not interfere with lessee's use and operation of its pipeline.
2. If lessee crosses any terrace, lessee shall restore such terrace to its original condition and during the continuation of the lease will repair any break in the terrace where it was crossed. Lessee shall not lay a line or maintain a drive through a waterway or terrace, without the written consent of lessor. Lessee will take no action nor permit any action which will permanently alter the natural water drainage.
3. If drilling is commenced on said real estate and pits are constructed, lessee shall be required to keep the top-soil separate from the sub-soil, and return the same as top-soil when the pits are leveled.
4. Lessee shall not allow any noxious or unsightly weeds or vegetation to grow or accumulate on or near the well location, tank batteries, access roads, or any other parcel of the real estate used in lessee's operation. Lessee shall keep the same free from accumulations of trash and other debris.
5. The installation of any salt water disposal equipment by lessee in the operation of the lease shall be subject to the approval of lessor. Lessee shall not be permitted to use any well drilled on the leased premises as a salt water disposal well, without the written consent of lessor and without compensating lessor for the use thereof.
6. Lessee shall pay for all loss of crops and damages to the land occasioned by its operations and reasonably restore the premises as nearly as possible to its original contours and the condition existing at the time the lease is executed, including but not limited to the filling of all pits, ponds, and removal of all structures placed thereon during the term of the lease; and, upon abandonment, lessee shall similarly comply with the provisions of restoration herein set forth within one year from the date of abandonment, unless such time is extended by written agreement.

Page 1 of 2

BOOK 0850 PAGE 0725

7. It is specifically agreed that lessor expressly reserves ownership and use of all fresh water from or on the described premises, including but not limited to wells, tanks, and irrigation channels on or appurtenant to said premises. Lessee will not use any such fresh water without written consent of lessor. Lessee agrees to purchase drilling and frac water from lessor at the rate prevailing in the area of the real estate leased herein.

8. In the event a well is completed within the primary term which evidences the presence of gas in paying quantities, the lessee can extend the term of the lease, in order to effect a market and commence sale of the gas, by paying or tendering a shut-in royalty of \$1.00 per year per net mineral acre; provided, that said extension shall be for no more than five (5) years beyond the primary term. If the sale of gas has never been effected,

In the event the sale of gas has been effected within the terms of the immediately preceding paragraph, lessee may extend the lease, as set forth in the provisions of the base, printed lease.

9. Pooling and/or unitization of the above described lease, or any portion thereof is prohibited.

10. The terms and conditions hereof shall be considered to be covenants running with the land covered by this lease and shall be binding upon lessee and its transferees, successors or assigns.

The foregoing provisions, numbered 1 through 10, of this lease addendum are intended to be an integral part of the lease. By acceptance of the lease, lessee accepts and agrees to these provisions.

Dated: 4-10-10

Geneva Kay Rogers
Lessor Signature

Randall A Borum
Lessee Signature

Co-Lessor Signature

Pres.
Title of Person Signing for Lessee

EXHIBIT "A"

The North 1,600 feet of:

A Tract in the East Half of Section 11, Township 34 South, Range 3 East of the 6th P.M., commencing at the Southeast corner of the Southeast Quarter of Section 11; thence South 89 deg. 12 min. 21 sec. West (assumed) along the South line of said Southeast Quarter, 1877.87 feet to the point of beginning; thence North 0 deg. 17 min. 23 sec. West, 2645.81 feet; thence South 89 deg. 19 min. 42 sec. West, 30.08 feet; thence North 0 deg. 12 min. 24 sec. West, 493.41 feet; thence North 84 deg. 08 min. 52 sec. East, 247.76 feet; thence North 3 deg. 29 min. 08 sec. East, 266.27 feet; thence North 65 deg. 23 min. 21 sec. East, 548.90 feet; thence South 89 deg. 30 min. 30 sec. East, 501.83 feet; thence North 0 deg. 03 min. 25 sec. East, 1644.30 feet to the point on the North line of the Northeast Quarter of Section 11, THAT IS 655.76 feet West of the Northeast corner of Section 11; thence South 89 deg. 12 min. 08 sec. West, along the North line of said Northeast Quarter, 503.48 feet; thence South 0 deg. 00 min. East, 1006.50 feet; thence South 89 deg. 12 min. 08 sec. West, 883.00 feet; thence North 0 deg. 00 min. East, 1006.50 feet to the North line of Northeast Quarter; thence South 89 deg. 12 min. 08 sec. West, along the North line of said Northeast Quarter, 402.00 feet to a point 180.00 feet East of the Northwest corner of said Northeast Quarter; thence South 0 deg. 00 min. East, 484.00 feet; thence South 89 deg. 12 min. 08 sec. West, 180.00 feet to the West line of said Northeast Quarter; thence South 0 deg. 00 min. East, along the West line of said Northeast Quarter, 2149.88 feet to the South west corner of said Northeast Quarter, thence South 0 deg. 17 min. 56 sec. East, along the West line of the Southeast Quarter of Section 11, 2647.38 feet to the Southwest corner of said Southeast Quarter; thence North 89 deg. 12 min. 21 sec. East along the South line of said Southeast Quarter, 734.64 feet to point of beginning, with the reservation contained in a deed recorded at Book 769 page 0086

ROGERS - RED BANK

ASSIGNMENT OF OIL AND GAS LEASE

Receipt #: 79940
Pages Recorded: 2

Total Fees: \$38.00

Date Recorded: 12/11/2023 2:38:14 PM

KNOW ALL MEN BY THESE PRESENTS:

That, the undersigned, **QUAIL RUN, LC**, P.O. Box K, Garden City, Kansas 67846 (Assignor), for and in consideration of Ten Dollars (\$10.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto the following named parties, hereinafter called "Assignees", undivided working interest in and to the Oil and Gas Lease hereinafter described, such parties and their respective interests therein being as follows:

Ol Oily, LLC
32099 51st Rd
Arkansas City, KS 67005

INTEREST
30.00000%

The interest above conveyed are in and to the following described Oil and Gas Lease and lands, any extension or renewals thereof, to-wit:

Parts of NE/4 of Section 11-T34S, R3E, Cowley County, Kansas, more specifically described as the Rogers #1 well, API #15-035-23642-00-01 and Rogers #2 well, API #15-035-23805-00-00, as described in Exhibit "A"

together with like interest in the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

This assignment is made subject to and shall bear its proportionate part of any and all overriding interests of record.

The interest in said lease assigned Assignee hereunder shall be subject to such interest's proportionate part of the royalty interest as provided for in said lease and to the terms, conditions, and provisions set forth therein. Such interest shall also be subject to such interest's proportionate part of all production payments and any other payments and agreements of record.

This Assignment is made without warranty of title either expressed or implied.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of October 1, 2023.

Quail Run, LC

BY: Wray Valentine

Name: Wray Valentine
Title: Managing Member

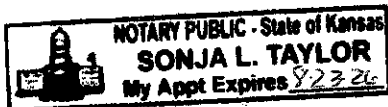
ACKNOWLEDGEMENT

STATE OF KANSAS)
)
COUNTY OF FINNEY) §

This instrument was acknowledged before me on this 30th day of November 2023 by Wray Valentine, as Managing Member of Quail Run, LC.

Sonja L. Taylor
Notary Public

Commission Expires: 8-23-2026



⑤ \$38.00

OL OILY LLC
32099 51ST RD
ARKANSAS CITY, KS 67005

Recorded at Request of Filer

Exhibit "A"

Lessor: Geneva Kay Rogers, a single person and un-remarried widow of John Rogers,
party of the first part
Lessee: Red Bank Oil & Gas, Inc.
Date: April 7, 2010
Recorded April 9, 2010
Book: 850 Page: 722-727
Description: **Part of the NE/4 in Section 11-T34S, R3E, Cowley County, Kansas**

The North 1600 feet of:

A Tract in the East Half of Section 11, Township 34 South, Range 3 East of the 6th P.M., commencing at the Southeast corner of the Southeast Quarter of Section 11; thence South 89 deg. 12 min. 21 sec. West (assumed) along the South line of said Southeast Quarter, 1877.87 feet to the point of beginning; thence North 0 deg. 17 min. 23 sec. West, 2645.81 feet; thence South 89 deg. 19 min. 42 sec. West, 30.08 feet; thence North 0 deg. 12 min. 24 sec. West, 493.41 feet; thence North 84 deg. 08 min. 52 sec. East, 247.76 feet; thence North 3 deg. 29 min. 08 sec. East, 266.27 feet; thence North 65 deg. 23 min. 21 sec. East, 548.90 feet; thence South 89 deg. 30 min. 30 sec East, 501.83 feet; thence North 0 deg. 03 min. 25 sec. East, 1644.30 feet to the point on the North line of the Northeast Quarter of Section 11, THAT is 655.76 feet West of the Northeast corner of Section 11; thence South 89 deg. 12 min. 08 sec. West, along the North line of said Northeast Quarter, 503.48 feet; thence South 0 deg. 00 min. East, 1006.50 feet; thence South 89 deg. 12 min. 08 sec. West, 883.00 feet; thence North 0 deg. 00 min. East, 1006.50 feet to the North line of Northeast Quarter; thence South 89 deg. 12 min. 08 sec. West, along the North line of said Northeast Quarter, 402.00 feet to a point 180.00 feet East of the Northwest corner of said Northeast Quarter; thence South 0 deg. 00 min. East, 484.00 feet; thence South 89 deg. 12 min. 08 sec. West, 180.00 feet to the West line of said Northeast Quarter; thence South 0 deg. 00 min. East, along the West line of said Northeast Quarter, 2149.88 feet to the Southwest corner of said Northeast Quarter; thence South 0 deg. 17 min. 56 sec. East, along the West line of the Southeast Quarter of Sec 11, 2647.38 feet to the Southwest corner of said Southeast Quarter; thence North 89 deg. 12 min. 21 sec. East along the South line of said Southeast Quarter 734.64 feet to point of beginning. With the reservation contained in a deed recorded at Book 769 page 0086

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OI Oily, LLC
32099 51st Rd
Arkansas City, KS 67005

INTEREST
6.66666667%

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together with like interest in the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

This assignment is made subject to and shall bear its proportionate part of any and all overriding interests of record.

The interest in said lease assigned Assignee hereunder shall be subject to such interest's proportionate part of the royalty interest as provided for in said lease and to the terms, conditions, and provisions set forth therein. Such interest shall also be subject to such interest's proportionate part of all production payments and any other payments and agreements of record.

This Assignment is made without warranty of title either expressed or implied.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of October 1, 2023.

Quail Oil & Gas, LC
BY: *Wray Valentine*
Name: Wray Valentine
Title: Managing Member

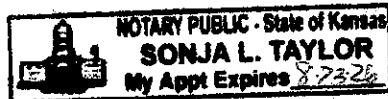
ACKNOWLEDGEMENT

STATE OF KANSAS)
)
) §
COUNTY OF FINNEY)

This instrument was acknowledged before me on this 3rd day of November 2023 by Wray Valentine, as Managing Member of Quail Oil & Gas, LC.

Sonja L. Taylor
Notary Public

Commission Expires: 8-23-2026



Cowley County, KS
Register of Deeds
Toni A. Long

⑤ \$38.00

OL OILY LLC
32099 51ST RD
ARKANSAS CITY, KS 67005

Receipt #: 79940
Pages Recorded: 2

Book: 1131 Page: 358-359

Date Recorded: 12/11/2023 2:38:15 PM

Total Fees: \$38.00

Recorded at Request of Filer

Exhibit "A"

Lessor: Geneva Kay Rogers, a single person and un-remarried widow of John Rogers,
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 Description: **Part of the NE/4 in Section 11-T34S, R3E, Cowley County, Kansas**

The North 1600 feet of:

A Tract in the East Half of Section 11, Township 34 South, Range 3 East of the 6th P.M., commencing at the Southeast corner of the Southeast Quarter of Section 11; thence South 89 deg. 12 min. 21 sec. West (assumed) along the South line of said Southeast Quarter, 1877.87 feet to the point of beginning; thence North 0 deg. 17 min. 23 sec. West, 2645.81 feet; thence South 89 deg. 19 min. 42 sec. West, 30.08 feet; thence North 0 deg. 12 min. 24 sec. West, 493.41 feet; thence North 84 deg. 08 min. 52 sec. East, 247.76 feet; thence North 3 deg. 29 min. 08 sec. East, 266.27 feet; thence North 65 deg. 23 min. 21 sec. East, 548.90 feet; thence South 89 deg. 30 min. 30 sec East, 501.83 feet; thence North 0 deg. 03 min. 25 sec. East, 1644.30 feet to the point on the North line of the Northeast Quarter of Section 11, THAT is 655.76 feet West of the Northeast corner of Section 11; thence South 89 deg. 12 min. 08 sec. West, along the North line of said Northeast Quarter, 503.48 feet; thence South 0 deg. 00 min. East, 1006.50 feet; thence South 89 deg. 12 min. 08 sec. West, 883.00 feet; thence North 0 deg. 00 min. East, 1006.50 feet to the North line of Northeast Quarter; thence South 89 deg. 12 min. 08 sec. West, along the North line of said Northeast Quarter, 402.00 feet to a point 180.00 feet East of the Northwest corner of said Northeast Quarter; thence South 0 deg. 00 min. East, 484.00 feet; thence South 89 deg. 12 min. 08 sec. West, 180.00 feet to the West line of said Northeast Quarter; thence South 0 deg. 00 min. East, along the West line of said Northeast Quarter, 2149.88 feet to the Southwest corner of said Northeast Quarter; thence South 0 deg. 17 min. 56 sec. East, along the West line of the Southeast Quarter of Sec 11, 2647.38 feet to the Southwest corner of said Southeast Quarter; thence North 89 deg. 12 min. 21 sec. East along the South line of said Southeast Quarter 734.64 feet to point of beginning. With the reservation contained in a deed recorded at Book 769 page 0086

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That, the undersigned, **Wrayzier, LC**, P.O. Box K, Garden City, Kansas 67846 (Assignor), for and in consideration of Ten Dollars (\$10.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto the following named parties, hereinafter called "Assignees", undivided working interest in and to the Oil and Gas Lease hereinafter described, such parties and their respective interests therein being as follows:

OI Oily, LLC 32099 51 st Rd Arkansas City, KS 67005	<u>INTEREST</u> 5.0000%
--	----------------------------

The interest above conveyed are in and to the following described Oil and Gas Lease and lands, any extension or renewals thereof, to-wit:

Parts of NE/4 of Section 11-T34S, R3E, Cowley County, Kansas, more specifically described as the Rogers #1 well, API #15-035-23642-00-01 and Rogers #2 well, API #15-035-23805-00-00, as described in Exhibit "A"

together with like interest in the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

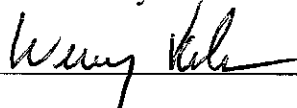
This assignment is made subject to and shall bear its proportionate part of any and all overriding interests of record.

The interest in said lease assigned Assignee hereunder shall be subject to such interest's proportionate part of the royalty interest as provided for in said lease and to the terms, conditions, and provisions set forth therein. Such interest shall also be subject to such interest's proportionate part of all production payments and any other payments and agreements of record.

This Assignment is made without warranty of title either expressed or implied.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of October 1, 2023.

Wrayzier, LC

BY: 

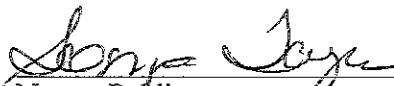
Name: Wray Valentine
 Title: Managing Member

OL OILY LLC
32099 51ST RD
ARKANSAS CITY, KS 67005
 (505) 888-8800

ACKNOWLEDGEMENT

STATE OF KANSAS)
) §
 COUNTY OF FINNEY)

This instrument was acknowledged before me on this 3rd day of November 2023 by Wray Valentine, as Managing Member of Wrayzier, LC.


 Notary Public

Commission Expires: 8-23-2026

Cowley County, KS
 Register of Deeds
 Toni A. Long

NOTARY PUBLIC - State of Kansas
SONJA L. TAYLOR - Cowley County, KS
 My Appt Expires 8-23-2026 Register of Deeds
 Toni A. Long

Book: 1131 Page: 360-361

Book: 1131 Page: 360-361

Receipt #: 79940 Total Fees: \$38.00

Receipt #: 79940 Total Fees: \$38.00

Pages Recorded: 2

Pages Recorded: 2

Date Recorded: 12/11/2023 2:38:16 PM

Date Recorded: 12/11/2023 2:38:16 PM

Recorded at Request of Filer

Exhibit "A"

Lessor: Geneva Kay Rogers, a single person and un-remarried widow of John Rogers,
party of the first part
Lessee: Red Bank Oil & Gas, Inc.
Date: April 7, 2010
Recorded April 9, 2010
Book: 850 Page: 722-727
Description: **Part of the NE/4 in Section 11-T34S, R3E, Cowley County, Kansas**

The North 1600 feet of:

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