

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____

* Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle:	Circle:		
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

THIS ASSIGNMENT, BILL OF SALE, AND CONVEYANCE (hereinafter referred to as "Assignment") effective as of the Effective Date as stated below is made and executed by the following:

Mid-Con Petroleum, LLC, a Kansas limited liability company whose address is 15915 Katy Freeway, Suite 450, Houston, TX 77094 and **Mid-Con Drilling, LLC** a Kansas limited liability company whose address is 15915 Katy Freeway, Suite 450, Houston, TX 77094 and **Petrodome Operating, LLC** a Texas limited liability company, 15915 Katy Freeway, Suite 450, Houston, TX 77094 (hereinafter referred to as "Assignor")

in favor of:

Petro Properties, LLC, a Kansas limited liability company whose address is 35790 Plum Creek Road, Osawatomie, Kansas 66064 (hereinafter referred to as "Assignee", and jointly with Assignor as "Parties")

ARTICLE 1

ASSIGNMENT, BILL OF SALE, AND CONVEYANCE

Section 1.1 Assignment. Assignor, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and confessed, does hereby, as of the Effective Date, ASSIGN, GRANT, BARGAIN, SELL, CONVEY, TRANSFER, SET OVER AND DELIVER, subject to the terms hereof and any and all exceptions and reservations by Assignor herein, unto Assignee, its successors and assigns, all of Assignor's right, title and interest in and to the following (collectively referred to as the "Properties"):

(a) To the extent assignable, all oil, gas and mineral leases, easements, rights of way, surface leases, subsurface leases, licenses, authorizations, permits and similar rights and interests applicable to, or pertinent to, the ownership and operations of the Wells including but not limited to those identified on the Exhibit "A" attached hereto (the "Leases"), provided however that this conveyance shall not include any abandoned wellbores which are not listed on Assignor's well inventory filed with the Kansas Corporation Commission; and

(b) Any machinery, equipment, improvements and other personal property, facilities and fixtures, operational or non-operational, known or unknown (including, but not by way of limitation, wellhead equipment, casing, tubing, pumps, motors, machinery, platforms, rods, boilers, pumping units, flowlines, pipelines, tanks, injection facilities, saltwater disposal facilities, compression station facilities, gathering systems, field gathering system equipment, manifolds, and other equipment, structures and related permits) in use, on location or being held or stored elsewhere for future use on any well or location, now or as of the Effective Date for use solely in connection with the development, production, treatment, operation, sale or disposal of hydrocarbons or water produced therefrom or attributable thereto or maintenance of the Wells (the "Facilities");

(c) All natural gas, casinghead gas, drip gasoline, natural gasoline, natural gas liquids, condensate, products, crude oil and other hydrocarbons, whether gaseous or liquid,

produced, or drained from or allocable to the Wells on and after the Effective Date (the "Hydrocarbons"); To be clear, whatever Saleable Hydrocarbons are in the tanks on the Effective Date shall be the property of the Assignor. For the avoidance of doubt, Saleable Hydrocarbons shall mean only the oil which is located above the commercial drawdown valve on the oil storage tanks; and shall not include any Hydrocarbons below such valve, or any Hydrocarbons in any separator. No Hydrocarbons shall be removed or pushed over from any separators on the Leases, nor shall any Hydrocarbons below the commercial drawdown valve be removed from any of the Leases by Assignor.

(d) All books, records, electronic data, electronic documents, files, muniments of title, reports and similar documents and materials, including, without limitation, development plans and permits, lease records, well records, and division order records, well files, title records (including abstracts of title, title opinions and memoranda, other privileged and non-privileged legal opinions relating to the Interests, and including all of the paper and electronic data files comprising the land records, title curative documents, environmental documents and correspondences, and revenue and expense information related to the Properties), production records, operating expense records, contracts and contract files, correspondence, that relate to the foregoing interests in the possession of, and maintained by, the Assignor, but specifically excluding all seismic data owned by Assignor (the "Records");

(e) Those contracts, agreements or other legally binding arrangements identified on Exhibit 'C' hereto (the "Contracts"). In addition Assignee is hereby granted an exclusive first option to acquire all other contracts and agreements relating to the Leases, Facilities, and Contracts (hereinafter collectively "Assets"), to which Assignor is a party or which have been assumed by Assignor or to which Assignor is a successor in interest, including without limitation, all operating agreements, exploration agreements, pooling, unitization agreements, declarations and orders, farmout agreements, product purchase and sale contracts, leases, sales, purchase, exchange, gathering, transportation and processing contracts, operating agreements, balancing agreements, farmout agreements, farmin agreements, unit agreements, unit operating agreements, joint operating agreements, rights of way and easements, subsurface easements, saltwater disposal agreements or licenses, drilling contracts, division orders, crude oil, condensate, and natural gas purchase and sale agreements, gathering agreements, transportation agreements, marketing, disposal or injection agreements, development agreements, exploration agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements and any other contracts, agreements and instruments, but only to the extent the above contracts and agreements cover, are attributable to or related to the Wells (the "Contracts"). Assignee may exercise this exclusive first option by delivering notice to Assignor of Assignee's election to exercise said exclusive first option and Assignor shall assign such interest or agreement to Assignee without additional consideration. The parties recognize that this exclusive first option is a material part of this Assignment and that such option is supported by adequate consideration in the form of a portion of the purchase price hereof and the covenants and agreements contained herein.

(f) All rights, claims and causes of action (including, but not by way of limitation, claims for adjustments or refunds) to the extent attributable to the Properties, and all debts or receivables which may be owed to Assignor by other working interest owners of the Properties arising from Assignor's operation of the Properties (the "Claims"). The parties herein are aware of the WI relationship Assignor had previously with Don Peterson in where Mr. Peterson was to have a working interest without cost. Assignee is to receive Mr. Peterson's interest and will not seek to recover past working interest charges. The parties understand and agree that these working interest charges were approximately \$30,000.

It is Assignor's intention to convey unto Assignee, subject to the other terms and provisions hereof, all of Assignor's right, title and interest in and to the Wells, the Facilities, the Hydrocarbons, the Records, the Contracts, the Leases and the Claims including, without limitation, all working interest, overriding royalty, surface fee, mineral fee or royalty in the Wells, Leases and Facilities and all other personal property and equipment located on or appurtenant to the ownership or operation of the Wells.

TO HAVE AND TO HOLD the Properties unto Assignee and its successors and assigns, forever, subject only to the exceptions and other provisions stated herein.

ARTICLE 2

LIMITED WARRANTY, DISCLAIMERS, WAIVERS, RELEASE OF CLAIMS, ACKNOWLEDGMENTS, AND INDEMNITIES

Section 2.1 Special Warranty. Assignor does not make any representations or warranties, express or implied, as to Assignor's title to the Properties. Assignor warrants that the Properties are free of any liens, encumbrances, adverse claims or burdens on production suffered or created by, through or under Assignor, but not otherwise. To Assignor's knowledge Assignor has good and marketable title to the Assets. To Assignor's knowledge, the interest to be conveyed by Assignor to Assignee at Closing is not less than the Working Interest, Net Revenue Interest and net mineral acres in each lease set forth on Exhibit A hereof. To Assignor's knowledge, the Leases are valid oil and gas leases and all of the terms thereof have been complied with and all rentals, royalties, bonus payments, option payments, deposits and other payments due under the Leases have been fully and promptly paid and there has been no notice of default or forfeiture or demand that any Leases be released. To Assignor's knowledge, no act or omission by the lessee or any of its agents or employees could give rise to an action or claim of any kind relating to the Leases, the operation thereof, or to impair the title to the same. The terms "action or claim" as used in this paragraph shall include any action in tort, contract, regulatory agency claim, environmental claim by any person or entity, and all other claims arising out from any event occurring before the Effective Date. No materials or labor have been provided to the Assets by any party that remains unpaid and could form the basis for a lien to be filed on the Properties.

Section 2.2 Subrogation. Assignor assigns and grants to Assignee all rights, claims and causes of action under title or warranties of title given or made by Assignor's predecessors in interest (other than Affiliates of Assignor) with respect to the Properties, and Assignee is specifically subrogated to all rights which Assignor may have against such predecessors in interest with respect to the Properties, to the extent Assignor may legally transfer such rights and grant such subrogation.

Section 2.3 DISCLAIMERS, RELEASE OF CLAIMS, ACKNOWLEDGMENTS, AND INDEMNITIES.

ASSIGNEE HEREBY ASSUMES THE FOLLOWING EXPRESS AND/OR IMPLIED OBLIGATIONS AND LIABILITIES WITH RESPECT TO THE PROPERTIES ACQUIRED HEREUNDER PLUGGING, ABANDONMENT, REMOVAL, DISPOSAL AND RESTORATION OBLIGATIONS AND LIABILITIES ASSOCIATED WITH THE PROPERTIES ACQUIRED HEREUNDER AT THE END OF THEIR USEFUL LIVES. SUCH OBLIGATIONS AND LIABILITIES BEING ASSUMED SHALL INCLUDE ALL NECESSARY AND PROPER PLUGGING AND ABANDONMENT AND/OR REMOVAL AND DISPOSAL OF THE WELLS, INCLUDING WITHOUT LIMITATION, THOSE LISTED ON EXHIBIT "A" AS TO THE INTERESTS HEREIN ASSIGNED, AND ALL STRUCTURES AND EQUIPMENT LOCATED ON OR ASSOCIATED WITH THE WELLS LISTED ON EXHIBIT "A" AND THE NECESSARY AND PROPER CAPPING, BURYING AND/OR REMOVAL OF ALL ASSOCIATED FLOW LINES. THIS ASSIGNMENT IS MADE AND ACCEPTED EXPRESSLY SUBJECT TO THE FOLLOWING TERMS AND CONDITIONS:

THE EXPRESS REPRESENTATIONS AND WARRANTIES OF ASSIGNOR CONTAINED IN THIS ASSIGNMENT ARE EXCLUSIVE AND ARE IN LIEU OF ALL OTHER REPRESENTATIONS AND WARRANTIES, EXPRESS, IMPLIED, STATUTORY, OR OTHERWISE, ASSIGNOR EXPRESSLY DISCLAIMS ANY AND ALL SUCH OTHER REPRESENTATIONS AND WARRANTIES. WITHOUT LIMITATION OF THE FOREGOING, THE PROPERTIES SHALL BE CONVEYED PURSUANT HERETO WITHOUT ANY WARRANTY OR REPRESENTATION, WHETHER EXPRESS, IMPLIED, STATUTORY, OR OTHERWISE RELATING TO THE CONDITION, QUANTITY, QUALITY, FITNESS FOR A PARTICULAR PURPOSE, CONFORMITY TO THE MODELS OR SAMPLES OF MATERIALS, OR MERCHANTABILITY OF ANY EQUIPMENT OR ITS FITNESS FOR ANY PURPOSE, AND WITHOUT ANY OTHER EXPRESS, IMPLIED, STATUTORY, OR OTHER WARRANTY OR REPRESENTATION WHATSOEVER EXCEPT FOR THOSE EXPRESS WARRANTIES GIVEN BY ASSIGNOR HEREIN. ASSIGNEE SHALL HAVE INSPECTED, OR WAIVED (AND UPON CLOSING SHALL BE

DEEMED TO HAVE WAIVED) ITS RIGHT TO INSPECT THE PROPERTIES FOR ALL PURPOSES AND SATISFIED ITSELF AS TO THEIR PHYSICAL AND ENVIRONMENTAL CONDITION, BOTH SURFACE AND SUBSURFACE, INCLUDING, BUT NOT LIMITED TO, CONDITIONS SPECIFICALLY RELATED TO THE PRESENCE, RELEASE, OR DISPOSAL OF CRUDE OIL, PRODUCED WATER OR THEIR CONSTITUENT PRODUCTS IN, ON, OR UNDER THE PROPERTIES. ASSIGNEE IS RELYING SOLELY UPON ITS OWN INSPECTION OF THE PROPERTIES, AND ASSIGNEE SHALL, EXCEPT AS PROVIDED OTHERWISE HEREIN, ACCEPT ALL OF THE SAME "AS IS, WHERE IS". WITHOUT LIMITATION OF THE FOREGOING, ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS, IMPLIED, STATUTORY, OR OTHERWISE, AS TO THE ACCURACY OR COMPLETENESS OF ANY DATA, REPORTS, RECORDS, PROJECTIONS, INFORMATION, OR MATERIALS NOW HERETOFORE, OR HEREAFTER FURNISHED OR MADE AVAILABLE TO ASSIGNEE IN CONNECTION WITH THIS ASSIGNMENT, INCLUDING, WITHOUT LIMITATION, PRICING ASSUMPTIONS OR QUALITY OR QUANTITY OF HYDROCARBON RESERVES (IF ANY) ATTRIBUTABLE TO THE PROPERTIES OR THE ABILITY OR POTENTIAL OF THE PROPERTIES TO PRODUCE HYDROCARBONS OR THE ENVIRONMENTAL CONDITION OF THE PROPERTIES OR ANY OTHER MATERIALS FURNISHED OR MADE AVAILABLE TO ASSIGNEE BY ASSIGNOR, OR BY ASSIGNOR'S AGENTS OR REPRESENTATIVES. ANY AND ALL SUCH DATA, RECORDS, REPORTS, PROJECTIONS, INFORMATION, AND OTHER MATERIALS (WRITTEN OR ORAL) FURNISHED BY ASSIGNOR OR OTHERWISE MADE AVAILABLE OR DISCLOSED TO ASSIGNEE ARE PROVIDED TO ASSIGNEE AS A CONVENIENCE AND SHALL NOT CREATE OR GIVE RISE TO ANY LIABILITY OF OR AGAINST ASSIGNOR, AND ANY RELIANCE ON OR USE OF THE SAME SHALL BE AT ASSIGNEE'S SOLE RISK TO THE MAXIMUM EXTENT PERMITTED BY LAW.

ARTICLE 3

MISCELLANEOUS PROVISIONS

Section 3.1 Further Assurances. Assignor agrees to execute and deliver to Assignee, from time to time, all such other and additional documents, and to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey and assign to Assignee the rights and interests conveyed to Assignee hereby or intended so to be.

Section 3.2 Exhibits. All Exhibits that are referred to herein are hereby made part of this Assignment and incorporated herein by such reference. References in such Exhibits to instruments on file in the Official Public Records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such Exhibits are to the Official Public Records of in the Register of Deeds Office of any Lease listed on Exhibit A.

Section 3.3 Taxes. All taxes and assessments based on or measured by the ownership of the herein assigned Properties have been timely paid when due and are not in arrears. Assignor has filed all tax returns imposed upon or measured by the ownership of the Property herein being assigned. All ad valorem taxes, real property taxes and similar obligations with respect to the tax period in which the Effective Date occurs shall be apportioned between Assignor and Assignee as of the Effective Date.

Section 3.4 Binding Arbitration. If a dispute between the Parties arises regarding this Assignment, the Parties shall hereby waive their right to file suit in a district court of competent jurisdiction thereof, rather the Parties shall submit the matter to a binding and conclusive arbitration to be conducted before a single neutral arbitration of the American Arbitration Association ("AAA") in greater Kansas City area in accordance in accordance with the Commercial Arbitration rules of the AAA. The arbitrator shall have extensive experience in connection with the exploration, drilling and operation of oil or gas properties, and the prevailing party, as determined by the arbitrator shall be entitled to its reasonable attorney's fee and other costs incurred in connection with the arbitration.

Section 3.5 Governing Law. This Assignment shall be governed by and construed in accordance with the laws of the State of Kansas without regard to the rules of conflicts of law of the State of Kansas or any other jurisdiction that would require the application of the laws of

another jurisdiction.

Section 3.6 Successors and Assigns. This Assignment shall be binding upon and inure to the benefit of the Parties and their respective successors and assigns, and all terms, provisions and reservations contained in this Assignment shall be deemed as covenants running with the land and this Assignment supersedes all other agreements, whether written or oral, and evidences the entire agreement with respect to the Properties.

Section 3.7 Captions. The headings in this Assignment are for the convenience of reference only and shall not be deemed to alter or affect any provision hereof. References in this Assignment to articles, sections and exhibits are to articles, sections and exhibits of this Assignment unless otherwise specified.

Section 3.8 Severability. If any provision of this Assignment is held to be illegal, invalid or unenforceable under present or future laws effective during the term hereof such provision shall be fully severable; this Assignment shall be construed and enforced as if such illegal, invalid or unenforceable provision had never comprised a part hereof, and the remaining provisions of this Assignment shall remain in full force and effect and shall not be affected by the illegal, invalid or unenforceable provision or by its severance from this Assignment.

Section 3.9 Effective Date. This Assignment is effective as of November 15, 2023, where the respective Properties are located, as applicable (the "Effective Date"), provided that possession of the Properties shall transfer as of the date hereof.

Section 3.10 Closing Date. The date and time of the closing shall be November 15, 2023, (or such other time and date as is mutually agreed to by the Parties).

Section 3.11 Non-Communication. Assignee agrees not to communicate regarding the Assignment and/or any matters related to this Assignment with Assignor's pumpers and/or gaugers working on any of the Properties listed in Exhibit A until after the Closing Date.

Section 3.12 Transfer of Operations. The operations of the Properties listed in Exhibit A will transfer from Petrodome Operating, LLC to Assignee upon the effective date of this Assignment.

Section 3.13 Counterparts. This Assignment may be executed in any number of counterparts, each of which shall constitute an original and all of which shall be construed together as one and the same instrument. The executed signature and acknowledgement pages of each counterpart may be joined together with a single copy of the body hereof for all purposes.

IN WITNESS WHEREOF, this Assignment, Bill of Sale and Conveyance has been executed and delivered by each party hereto on the date of its acknowledgement, but for all purposes hereunder shall be effective as of the Effective Date.

ASSIGNOR:

ASSIGNEE:

~~MID-CON DRILLING, LLC~~

PETRO PROPERTIES, LLC

By: [Signature]
Title: President

By: _____
Title: Thomas Cain, Authorized Signatory

~~MID-CON PETROLEUM, LLC~~

By: [Signature]
Title: President

PETRODOME OPERATING, LLC

By: [Signature]
Title: Chairman

another jurisdiction.

Section 3.6 Successors and Assigns. This Assignment shall be binding upon and inure to the benefit of the Parties and their respective successors and assigns, and all terms, provisions and reservations contained in this Assignment shall be deemed as covenants running with the land and this Assignment supersedes all other agreements, whether written or oral, and evidences the entire agreement with respect to the Properties.

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IN WITNESS WHEREOF, this Assignment, Bill of Sale and Conveyance has been executed and delivered by each party hereto on the date of its acknowledgement, but for all purposes hereunder shall be effective as of the Effective Date.

ASSIGNOR:

ASSIGNEE:

MID-CON DRILLING, LLC

PETRO PROPERTIES, LLC

By: _____
Title: _____

By:  _____
Title: Thomas Cain, Authorized Signatory

MID-CON PETROLEUM, LLC

By: _____
Title: _____


PETRODOME OPERATING, LLC

By: _____
Title: _____

PROVINCE
STATE OF ONTARIO, COUNTY OF GRENVILLE, ss:

This instrument was acknowledged before me on the 17 day of November, 2023,
by James, as President of Mid-Con Petroleum, LLC, a Kansas limited liability
company. Dons

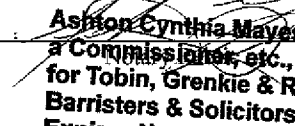
Appointment/Commission Expires:


Ashton Cynthia Mayes,
a Commissioner, etc., Province of Ontario,
for Tobin, Grenkie & Reynolds LLP
Barristers & Solicitors.
Expires November 1, 2024

PROVINCE
STATE OF ONTARIO, COUNTY OF GRENVILLE, ss:

This instrument was acknowledged before me on the 17 day of November, 2023,
by James, as President of Mid-Con Drilling, LLC, a Kansas limited liability company.
Dons


Appointment/Commission Expires:


Ashton Cynthia Mayes,
a Commissioner, etc., Province of Ontario,
for Tobin, Grenkie & Reynolds LLP
Barristers & Solicitors.
Expires November 1, 2024

PROVINCE
STATE OF ONTARIO, COUNTY OF GRENVILLE, ss:

This instrument was acknowledged before me on the 17 day of November, 2023,
by James, as Chairman of Petrodome Operating, LLC, a Texas limited liability
company. Dons

Appointment/Commission Expires:


Ashton Cynthia Mayes,
a Commissioner, etc., Province of Ontario,
for Tobin, Grenkie & Reynolds LLP
Barristers & Solicitors.
Expires November 1, 2024

STATE OF KANSAS, COUNTY OF _____, ss:

This instrument was acknowledged before me on the _____ day of _____, 2023,
by Thomas Cain, as authorized signatory of Petro Properties, LLC, a Kansas limited liability.

Appointment/Commission Expires:

Notary Public

STATE OF _____, COUNTY OF _____, ss:

This instrument was acknowledged before me on the _____ day of _____, 2023, by _____, as _____ of **Mid-Con Petroleum, LLC**, a Kansas limited liability company.

Notary Public

Appointment/Commission Expires:

STATE OF _____, COUNTY OF _____, ss:

This instrument was acknowledged before me on the _____ day of _____, 2023, by _____, as _____ of **Mid-Con Drilling, LLC**, a Kansas limited liability company.

Notary Public

Appointment/Commission Expires:

STATE OF _____, COUNTY OF _____, ss:

This instrument was acknowledged before me on the _____ day of _____, 2023, by _____, as _____ of **Petrodome Operating, LLC**, a Texas limited liability company.

Notary Public

Appointment/Commission Expires:

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 17 day of November, 2023, by **Thomas Cain**, as authorized signatory of **Petro Properties, LLC**, a Kansas limited liability.



Ronda Possman
Notary Public

Appointment/Commission Expires:

EXHIBIT A

This is an assignment of all of Assignors' right title and interest, notwithstanding the specified interest listed herein. The interests listed herein are merely for representation and warranty purposes.

ABC LEASE

Dated: November 1, 2011
Recorded: Book 2011, Page 04788
Lessors: The Trustees of Grinnell College, f/k/a Trustees of Iowa College of Grinnell Iowa, also *aka* Trustees of Iowa College
Lessee: JTC Oil, Inc
Legal: The East Half of Section 22, and also the East Half of the Southwest Quarter of Section 22, Township 17 South, Range 22 East, Miami County, Kansas.
Assignors' Interest: Not less than 95% of the WI, representing not less than 81.225% NRI

HAHN (ELAM) LEASE

Dated: October 19, 2012
Recorded: Book 2012, Page 05447
Lessors: Charles Edward Elam and Patricia Ann Elam
Lessee: Working Interest, LLC
Description: Township 18 South. Range 21 East Section 23: The Northwesterly Thirty-eight acres more or less, of the S/2 SE/4; Beginning at the S.W. corner of the SE/4 measure N. 0 degrees 00 minutes along the North-South centerline of said section, 1333 feet, more or less to the North line of the S/2 SE/4 of said section; thence S. 89 degrees 11 minutes E. along the North line of the S/2 SE/4 of said section 2660 feet, more or less, to the East line of said section; thence S. 0 degrees 00 minutes along said East line of said Section, 231.5 feet; thence S. 89 degrees 17 minutes W., 540 feet; thence N. 87 degrees 16 minutes W., 410.5 feet; thence S. 62 degrees 37 minutes W., 319 feet; thence S. 37 degrees 40 minutes W., 156 feet; thence N. 80 degrees 06 minutes W., 180.5 feet; thence N. 86 degrees 50 minutes W., 132 feet; thence S. 15 degrees 46 minutes W., 377 feet; thence S. 57 degrees 52 minutes W., 356 feet; thence S. 5 degrees 15 minutes W., 301.5 feet, more or less, to the South line of said section; thence N. 89 degrees 11 minutes W. along the South line of said section 589 feet, more or less to the point of beginning, containing 40.0 acres more or less, in Miami County, Kansas.
Assignor's Interest: Not less than 57.299531% of the WI, not less than 48.131606% NRI

LW (WEST WILSON) LEASE

Dated: March 25, 2013
Recorded: Book 2013, Page 03598
Lessors: David W. Wilson and Barbara S. Wilson, husband and wife
Lessee: Flint Hills Oil Company, LLC
Description: Township 18 South, Range 22 East Section 03: SW/4 SE/4, SE/4 SE/4, N/2 SE/4, NE/4 less a ten acre tract described as follows: Commencing at the Northwest corner of the said Northeast Quarter, thence East 660 feet; thence South 645 feet; thence in a Southwesterly direction to a point 698 feet South of the Northwest corner of said Northeast quarter; thence North 698 feet to the place of beginning, containing 310.0 acres, Section 04: NE/4 Except Tract beginning 25' South of the Northwest Corner of NE/4, thence East 280'; thence South 613'; thence West 280'; thence North 613' to Point of beginning, containing 156 acres all in Miami County, Kansas.
Assignor's Interest: Not less than 68% of the WI, not less than 56.44% NRI

WILSON A (EAST WILSON) LEASE

Dated: March 25, 2013
Recorded: Book 2013, Page 03598
Lessors: David W. Wilson and Barbara S. Wilson, husband and wife
Lessee: Flint Hills Oil Company, LLC
Description: Township 18 South, Range 22 East Section 03: SW/4 SE/4, SE/4 SE/4, N/2 SE/4, NE/4 less a ten acre tract described as follows: Commencing at the Northwest corner of the said Northeast Quarter, thence East 660 feet; thence South 645 feet; thence in a Southwesterly direction to a point 698 feet South of the Northwest corner of said Northeast quarter; thence North 698 feet to the place of beginning, containing 310.0 acres Section 04: NE/4 Except Tract beginning 25' South of the Northwest Corner of NE/4, thence East 280'; thence South 613'; thence West 280'; thence North 613' to Point of beginning, containing 156 acres all in Miami County, Kansas.
Assignor's Interest: Not less than 100% of the WI, not less than 87.5% NRI

BARKIS LEASE

Dated: April 28, 1983
Filed: January 31, 1990
Recorded: Book 342, Page 380
Lessor: Lloyd Barkis and Helen Barkis

Lessee: Lloyd Barkis and Somerset Energy, Inc.
Description: The Northwest Quarter of Section 17, Township 16 South, Range 24 East Miami County, Kansas
Assignor's Interest: Not less than 100% of the WI, representing not less than 83.99998% NRI

NEVIUS LEASE

Dated: September 28, 1978
Filed: October 18, 1978
Recorded: Book 267, Page 566
Lessor: Walter E. Nevius and Myrtle F. Nevius, husband and wife
Lessee: Somerset Energy, Inc. and Somerset Associates, a limited partnership
Description: The West Half of the Northeast Quarter (W/2 NE/4) of Section 17, Township 16, Range 24, 80 acres; AND Beginning at a point 1287.7 feet South of the Northeast corner of said Northeast Quarter (NE/4) of Section 17, said point being on the East line of said Section 17; thence South along the East line of said Section 17, a distance of 330 feet; thence West, parallel to the North line of said Section 17, a distance of 792 feet; thence North parallel to the East line of said Section 17, a distance of 330 feet; thence East parallel to the North line of said Section 17, a distance of 792 feet to the place of beginning, enclosing 6 acres, more or less, in Township 16 South, Range 24 East, Miami County, Kansas; AND Beginning at the Northeast corner of Section 17, Township 16 South, Range 24 East, Miami County, Kansas, thence South along the East line of said Section 17, a distance of 1287.7 feet; thence West parallel to the North section line of said Section 17, a distance of 792 feet; thence North parallel to the East line of said Section 17, a distance of 1287.7 feet to the North line of said Section 17; thence East along the North line of said Section 17, a distance of 792 feet to the place of beginning; enclosing 23.4 acres, more or less; AND the East Half of Southeast Quarter of Section 17, Township 16, Range 24, 80 acres, all in Miami County, Kansas. (Legal Description cited is from a title opinion dated April 22, 2015.)
Assignor's Interest: Not less than 100% of the WI, not less than 84% NRI

STAHL LEASE

Dated: March 22, 1983
Filed: September 8, 1983
Recorded: Book 302 of Misc., Page 57
Lessor: Bernard J. Stahl, a single man
Lessee: Town Oil Company

Description: West Half of the Southwest Quarter of Section 17, Township 16 South,
Range 24 East, Miami County, Kansas.
Assignor's Interest: Not less than 100% of the WI, not less than 84% NRI



FRICK ENERGY SERVICES, LLC

913-221-5987 – phil@frickenergy.com

12/21/2023

TO: KCC – Conservation Division
FROM: Phil Frick – Frick Energy Services, LLC on behalf of JTC Oil, Inc.
RE: Explanation of Operator Relationship to Working Interest Owner

To Whom it May Concern:

Mid-Con Petroleum, LLC, Mid-Con Drilling, LLC and Petrodome Operating, LLC assigned Petro Properties, LLC all of the working interest in the leases shown on the attached assignment. JTC Oil, Inc. shares common management with Petro Properties, LLC and will operate the lease and wells described in this T-1. Please let us know if you require additional documentation to verify this relationship.

Regards,

Phil Frick – Petroleum Landman
On Behalf of JTC Oil, Inc.