

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_____	_____	Circle: FSL/FNL	Circle: FEL/FWL	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OIL AND GAS LEASE
(Paid Up)

THIS AGREEMENT, Made and entered into this 10 day of August, 2023, by and between **GREENGROUP, LLC**, party of the first part, hereinafter called lessor (whether one or more) and **SIROKY OIL MANAGEMENT, INC.**, party of the second part, hereinafter called Lessee.

WITNESSETH: That lessor, for and in consideration of Ten (\$10.00) and More Dollars, cash in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the covenants and agreements hereinafter contained to be performed on the part of the lessee, has granted, demised, leased and let and by these presents does grant, demise, lease and let exclusively unto lessee, the herein described land with any reversionary rights therein for the purpose of exploring by geological, geophysical, seismic and other methods, drilling, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and all other constituents and all other gases) and the exclusive right of injecting water, brine and other substances into the subsurface strata and for laying pipe lines, constructing roads, electric lines and building tanks and structures thereon, necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands to produce, save, treat, take care of, process, store and transport said products, all that certain tract of land, situated in the County of Pratt, State of Kansas, described as follows, to-wit:

THE SOUTHEAST QUARTER (SE/4)

of Section 23, Township 27 South, Range 12 West, and containing 160 acres, more or less ("Leased Premise").

1. It is agreed that this lease shall remain in force for a term of three (3) years from date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land or land with which said land is pooled by the lessee.

In consideration of the premises the said lessee covenants and agrees:

(a). To deliver in-kind to lessor, at the well, or to the credit of lessor into the pipeline or storage tank to which the well may be connected, 16.67% of all oil (including condensate) produced and saved from the leased premises, but in no event more than 16.67% of the actual amount received by lessee. In lieu thereof, lessee shall have the option, at any time, to sell lessor's share of oil, in which case lessor's royalty payment shall be based on lessee's gross proceeds at the lease, or to purchase lessor's oil for the value of such oil at the lease. In any event, lessor's interest shall be free of all costs of production, but shall bear its proportionate part of production, severance, ad valorem, and similar taxes.

(b). To pay lessor for gas (including casinghead gas, all gaseous substances, and all constituents thereof) produced and sold from the leased premises, 16.67% of the gross proceeds at the lease from the sale of such gas, after deducting lessor's proportionate part of production, severance, ad valorem and similar taxes; lessor's interest to be free of all costs of production, but in no event more than 16.67% of the actual amount received by lessee. If, after the primary term of this lease gas from any well or wells on the premises capable of producing gas in commercial quantities is not sold or used off the premises or in the manufacture of gas for a period of one (1) year or more, during which time there is no other production from the leased premises, then lessee shall become obligated to pay or tender as royalty for such annual period a sum of one dollar (\$1.00) per net acre within ninety (90) days after the end of such annual period.

2. Lessee may, at any time, execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above-described premises, as to any or all horizons, and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the portion surrendered.

3. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the

right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed with the primary term first mentioned.

4. Lessee shall have the right, but not the obligation, to pool all or any part of the Leased Premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this Lease, either before or after the commencement of production, whenever in Lessee's judgment it is necessary or advisable to do so in order to prudently develop or operate the Leased Premises, so as to promote the conservation of such minerals in and under said land. Any gas unit for a vertical well created pursuant to the lease shall be limited to 160 acres and any oil unit for a vertical well shall be limited to 40 acres; provided, any 40 acre vertical oil unit created with property covered by this lease and adjoining and contiguous property not covered by this lease shall contain at least 20 acres of Lessor's property covered by this lease and any 160 acre vertical gas unit created with property covered by this lease and adjoining and contiguous property not covered by this lease shall contain at least 80 acres of Lessor's property covered by this lease. The unit formed by such pooling for a horizontal oil or gas well shall not exceed 640 acres, plus a maximum acreage tolerance of 10%. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the Leased Premises shall be treated as if it were production, drilling or reworking operations on the Leased Premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit. Pooling hereunder shall not constitute a cross-conveyance of interests.
5. If said lessor owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.
6. Lessee shall have the right to use, free of cost, gas and oil produced on said land for its operations thereon.
7. When requested by the lessor, lessee shall bury pipe lines below plow depth.
8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.
9. Lessee shall pay for all damages caused by its operations on said land.
10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
11. If the estate of either party hereto is assigned, the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of the assignment.
12. If the leased premises are now or hereafter owned in severalty or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts.
13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee

held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

14. This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

15. Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

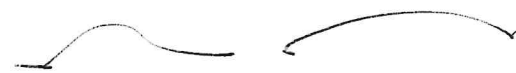
16. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and Lessor hereby agrees that any such payments made by Lessee for the Lessor may be deducted from any amounts of money which may become due the Lessor under the terms of this lease. The undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

17. Notwithstanding anything contained herein to the contrary, it is the intent of the Lessor to lease, and Lessor does hereby grant, demise, lease and let unto Lessee, all oil, gas and other minerals owned by Lessor in the Leased Premises whether or not properly and completely described herein. In the event it is determined that Lessor actually owns more net mineral acres subject to this oil and gas lease than that assumed by the parties in the calculation of the lease bonus paid by Lessee, Lessor and Lessee agree that Lessee shall pay Lessor for such additional net acreage at the same bonus price per acre agreed upon for the execution of this oil and gas lease. Likewise, in the event it is determined that Lessor owns less net acres, or it is determined that Lessor's acreage is currently leased under a prior valid oil and gas lease, then the Lessor agrees to reimburse Lessee for the bonus per acre paid for the acreage not owned by Lessor or under the prior valid oil and gas lease.

IN TESTIMONY WHEREOF, we sign this the 8 day of Aug, 2023.

"LESSOR"

GREENGROUP, LLC



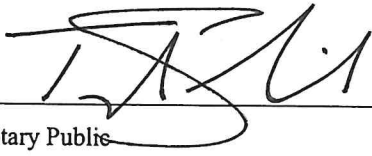
PATRICK BARKER, Administrative Member

ACKNOWLEDGEMENT

OKLAHOMA
STATE OF ~~KANSAS~~)
)
) ss:
COUNTY OF TULSA)

BE IT REMEMBERED, that on this 8 day of August, 2023, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Dr. Patrick Barker, Administrative Member of Greengroup, LLC, a limited liability company of the State of Kansas, the same person who executed as such officer the foregoing instrument of writing on behalf of said limited liability company, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.


Notary Public

My Commission Expires:

4-4-27





ASSIGNMENT AND BILL OF SALE

GENE KRUCKENBERG (a/k/a WALTER E. KRUCKENBERG), and/or CIRCLE K ENTERPRISES (hereinafter collectively "Assignor"), for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, sell, transfer, assign, and convey, "AS IS, WHERE IS" WITHOUT COVENANTS OR WARRANTIES OF TITLE, MERCHANTABILITY, CONDITION OR FITNESS, EITHER EXPRESS OR IMPLIED unto **GREENGROUP, LLC**, (hereinafter "Assignee"), all of Assignor's right, title and interest, in and to the following:

An Oil and Gas Lease dated March 27, 2001, between Patrick N. Barker and Ann C. Barker, as Lessor, and Gene Kruckenberg, as Lessee, and recorded in Book 267 at Page 529 in the Pratt County Register of Deeds, covering the following described property, to-wit ("Lease"):

The Southeast Quarter (SE/4) of Section Twenty-Three (23), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

including all right, title and interest in and to the Hirt Farms 1A well (API #15-151-22074) (the "Well"); and all tangibles, intangibles, equipment, apparatus, machinery, personal property, fixtures, pipelines and other equipment of whatsoever kind, nature and description which are appurtenant to, used or were obtained in connection with the Well and used for oil and gas operations thereon; and all of Assignor's right, title and interest in and to contracts, agreements, permits, licenses, easements, surface leases and rights of way relating to operations pertaining specifically and solely to the Lease and Well; and all production from the Well and Lease as of the Effective Date (all of the foregoing shall be collectively referred to as "Assigned Premises").

This Assignment is subject to the terms and conditions set forth below:

1. ALL EQUIPMENT, THE WELL, AND ANY PERSONAL PROPERTY USED ON OR IN CONNECTION THEREWITH AND LOCATED THEREON SUBJECT TO THIS ASSIGNMENT ARE ASSIGNED, CONVEYED AND ACCEPTED BY ASSIGNEE AS IS AND WHERE IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR USE OR PURPOSE.

2. THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE, EITHER EXPRESS OR IMPLIED, AND IS SUBJECT TO ROYALTY INTERESTS OF RECORD; PROVIDED ASSIGNOR REPRESENTS AND WARRANTS THERE ARE NO MORTGAGES OR LIENS ON THE ASSIGNED PREMISES AND ALL MONEY OWED ON THE WELL AND LEASE HAS BEEN PAID BY ASSIGNOR, AND THAT ASSIGNOR HAS NOT ASSIGNED ANY PORTION OF THE ASSIGNED PREMISES TO ANY THIRD-PARTY.

3. Assignor is relieved of all obligations hereinafter accruing with respect to the Assigned Premises as of the Effective Date, including plugging the Well.

The terms and provisions hereof shall be deemed to be covenants running with the lands, leases, and interests covered hereby and shall extend to, bind and inure to the benefit of the parties hereto, their heirs, executors, administrators, successors and assigns.

[SIGNATURE PAGE TO FOLLOW]

IN WITNESS WHEREOF, this Assignment is executed this 10TH day of October, 2023 ("Effective Date").

ASSIGNOR

Accepted by ASSIGNEE

Gene Kruckenberg a/k/a Walter E. Kruckenberg
d/b/a Circle K Enterprises

GreenGroup, LLC

~~Gene Kruckenberg~~ By: Patrick Barker, Administrative Member

STATE OF Kansas)
COUNTY OF Butler)

ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this 10th day of October, 2023, personally appeared Gene Kruckenberg a/k/a Walter E. Kruckenberg d/b/a Circle K Enterprises to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purpose therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:

Kimberlie Anne Dobbin
Notary Public

Kimberlie Anne Dobbin
Notary Public State of Kansas
My Appt Expires 9-29-2025



IN WITNESS WHEREOF, this Assignment is executed this 10TH day of October, 2023 ("Effective Date").

ASSIGNOR

Accepted by ASSIGNEE

Gene Kruckenberg a/k/a Walter E. Kruckenberg
d/b/a Circle K Enterprises

GreenGroup, LLC

~~GENE KRUCKENBERG~~
Gene Kruckenberg

By: [Signature]
Patrick Barker, Administrative Member

STATE OF Kansas)
COUNTY OF Butler)

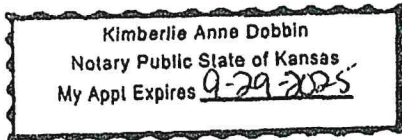
ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this 10TH day of October, 2023, personally appeared Gene Kruckenberg a/k/a Walter E. Kruckenberg d/b/a Circle K Enterprises to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purpose therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:

[Signature]
Notary Public



STATE OF Oklahoma)
) ss:
COUNTY OF Tulsa)

BE IT REMEMBERED, that on this 10 day of October, 2023, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, came Patrick Barker Member of GreenGroup, LLC, a Kansas Limited Liability Company, the same person who executed as such Member of the foregoing instrument of writing in behalf of said company, and he duly acknowledged the execution of the same for said company for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.

Mary Homan
Notary Public

My Commission Expires:
3/20/2026



ASSIGNMENT AND BILL OF SALE

GREENGROUP, LLC (hereinafter "Assignor"), for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, sell, transfer, assign, and convey, unto SIROKY OIL MANAGEMENT, INC, (hereinafter "Assignee"), all of Assignor's right, title and interest, in and to the following:

An Oil and Gas Lease dated March 27, 2001, between Patrick N. Barker and Ann C. Barker, as Lessor, and Gene Kruckenberg, as Lessee, and recorded in Book 267 at Page 529 in the Pratt County Register of Deeds, covering the following described property, to-wit ("Lease"):

The Southeast Quarter (SE/4) of Section Twenty-Three (23), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

including all right, title and interest in and to the Hirt Farms 1A well (API #15-151-22074) (the "Well"); and all tangibles, intangibles, equipment, apparatus, machinery, personal property, fixtures, pipelines and other equipment of whatsoever kind, nature and description which are appurtenant to, used or were obtained in connection with the Well and used for oil and gas operations thereon; and all of Assignor's right, title and interest in and to contracts, agreements, permits, licenses, easements, surface leases and rights of way relating to operations pertaining specifically and solely to the Lease and Well; and all production from the Well and Lease as of the Effective Date (all of the foregoing shall be collectively referred to as "Assigned Premises").

Assignor is relieved of all obligations hereinafter accruing with respect to the Assigned Premises as of the Effective Date, including plugging the Well.

The terms and provisions hereof shall be deemed to be covenants running with the lands, leases, and interests covered hereby and shall extend to, bind and inure to the benefit of the parties hereto, their heirs, executors, administrators, successors and assigns.

[SIGNATURE PAGE TO FOLLOW]

IN WITNESS WHEREOF, this Assignment is executed this 15 day of November, 2023 ("Effective Date").



ASSIGNOR

GreenGroup, LLC

By: [Signature]
Patrick Barker, Administrative Member

Register of Deeds Pratt County, Kansas
Sherry L. Wenrich
Book: ~~530~~ Page: ~~489-490~~
Receipt #: 40976 Total Fees: \$38.00
Pages Recorded: 2
Date Recorded: 11/27/2023 8:45:14 AM

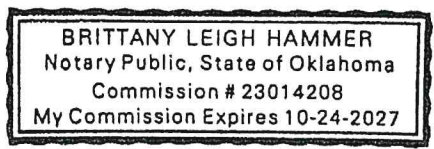
STATE OF Oklahoma

Book: 530 Page: 490

COUNTY OF Tulsa) ss:

BE IT REMEMBERED, that on this 15 day of November, 2023, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, came Patrick Barker, Administrative Member of GreenGroup, LLC, a Kansas Limited Liability Company, the same person who executed as such Member of the foregoing instrument of writing in behalf of said company, and he duly acknowledged the execution of the same for said company for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.



Brittany Hammer
Notary Public

My Commission Expires:
10-24-2027