KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35341
Name: River Rock Operating, LLC
Address 1: 211 N. ROBINSON SUITE 200
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 7109
Contact Person: Brandon Donovan
Phone: (405) 606-7481
Lease Name: SMITH, SCOTT
Well Number: 1-27

API No.: 15-099-23837-00-00
Permit No: D28628.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NW - NW Sec. 27 Twp. 31 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
5058 feet from ☐ N / ☑ S Line of Section
4947 feet from ☑ E / ☐ W Line of Section
County: Labette

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: 0 Additives: Corrosion Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15500	80	0	0	31
February	14500	80	0	0	28
March	15500	80	0	0	31
April	15000	80	0	0	30
May	15500	80	0	0	31
June	15000	80	0	0	30
July	15500	80	0	0	31
August	15500	80	0	0	31
September	15000	80	0	0	30
October	15500	80	0	0	31
November	15000	80	0	0	30
December	15500	0	0	0	31
TOTAL	183000		0		

Submitted Electronically