

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.
* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

January 2nd, 2024

Purchase and Sale Agreement

Whitetail Crude, Inc.
14216 N US HWY 283, PO BOX 544
Ness City, KS 67560

This letter is to put into writing our agreement whereby **Whitetail Crude, Inc.** (Purchaser) agrees to purchase from **Trans Pacific Oil Corporation**, et al (Seller), certain leases(Leases) as described on the attached Exhibit "A", under the below listed terms and conditions. If the following terms and conditions properly state the Agreement between Purchaser and Seller, please so indicate by executing this Letter Agreement in the space provided on the last page of said Agreement and return the original to Trans Pacific Oil Corporation along with a security deposit of \$4,000.

1. Purchaser agrees to pay Seller Forty Thousand Dollars (\$40,000.00) ("Purchase Price") for the Leases and any equipment, lines, wellbores, or other property associated with the Leases effective January 1, 2024, as described on Exhibit "A" (the "Lease").. Seller also grants, sells, conveys and transfers unto Purchaser all of Seller's right, title and interest in and to all easements, right-of-ways, lease agreements and any other agreement used or in any way pertaining to operation of the Leases transferred herein. This Purchase Price is based upon 100% of the working interest associated with the Leases. Seller does not warrant its ability to deliver 100% of the working interest associated with the Leases at close. In the event Seller cannot deliver 100% of the working interest, the Purchase Price will be proportionately reduced to reflect the lower working interest delivered at closing.
2. The Effective Date will be January 1st, 2024 ("Effective Date"). All saleable oil on the lease whether in the stock tanks or in the separator shall remain the property of the Seller and shall be removed prior to close. Any oil remaining after close shall become the property of Purchaser.
3. Closing shall occur on or before January 30th, 2024 at the office of Trans Pacific Oil Corporation. If Purchaser is unable to close, due to lack of funds or for any other reason, this Agreement shall become null and void.
4. All costs and expenses incurred for operations in any way attributable to the Leases after the Effective Date will be paid by Purchaser.
5. Any of the leases on Exhibit A that are sharing or using facilities that will continue to be operated by Seller, such as disposal wells or tank pads, will require a separate agreement to be provided and executed prior to close.

6. Purchaser acknowledges that it has examined the Leases and Seller is delivering the Leases and all associated equipment AS IS, WHERE IS, including any defects, whether known or unknown by Seller. Seller expressly disclaims all warranties, whether express, implied or statutory. Purchaser does hereby agree to protect, indemnify and hold Seller, its employees, agents and contractors free and harmless from any and all losses, claims, damages, demands and causes of action arising directly or indirectly in connection with the Leases and to relieve Seller, its employees, agents and contractors from any and all liability incurred directly or indirectly as a result of Leases.
7. On, after and as of the Effective Date, Purchaser shall assume full responsibility for the property purchased and shall protect, defend, indemnify and hold Seller, its assignees and working interest owners in the Leases, their officers, employees or agents, harmless from and against any and all losses, claims, demands, suits, causes of action and sanctions of every kind, known or unknown, including reasonable attorney's fees and court costs, arising from the operation of, or in any way pertaining to the Leases. Purchaser assumes full responsibility for all plugging, restoration and clean-up of the lease and production facilities.
8. Upon execution of this Agreement, Purchaser agrees to tender an earnest money down payment in the amount of Four Thousand Dollars (\$4,000.00) to Seller. This amount shall be non-refundable in the event closing does not occur.
9. Upon closing, Purchaser shall tender to Seller, the remaining Purchase Price of Thirty-Six Thousand Dollars (\$36,000.00) along with any other adjustments described herein.
10. Upon closing and payment in full, Seller will deliver to Purchaser, executed T-1 forms as required by the Kansas Corporation Commission citing Purchaser as Operator from the closing date. Seller shall file the executed T-1 forms to the Kansas Corporation Commission and shall provide a copy of the approved T-1 form to the Purchaser upon receipt from the Kansas Corporation Commission.
11. Upon closing and payment in full, Seller will deliver to Purchaser fully executed assignments of working interest.
12. Unless otherwise provided herein, these terms and conditions will be binding on, and inure to the benefit of Purchaser and Seller and their respective heirs, representatives, successors and assigns.

Whitetail Crude, Inc.

ATTEST:

Amelia Stocker

Agreed and accepted this 3rd
day of January, 2024.

By: Mike Fritzler

Mike Fritzler
President
Title

Trans Pacific Oil Corporation

ATTEST:

DocuSigned by:
Peter Espinosa
627374EP3524434...

Agreed and accepted this 3rd
day of January, 2024.

By: Alan D. Banta, President

DocuSigned by:
Alan D Banta
9F8D18943502404...

Attached to and made a part of that certain Purchase and Sales Agreement dated January 2nd, 2024 by and between Whitetail Crude, Inc., (“Purchaser”) and Trans Pacific Oil Corporation, et al (“Seller”).

EXHIBIT “A”

Buena Vista

DATE: December 31, 2002

LESSOR: Buena Vista I, LLC and Buena Vista II, LLC, Kansas corporation

LESSEE: J. Fred Hambright, Inc.

BOOK: 279

PAGE: 4

DESCRIPTION: The Northwest Quarter (NW/4) of Section 17,19S, 24W, Ness County, Kansas

Dinges

DATE: February 3, 2004

LESSOR: Darren R. Dinges and Brenda K. Dinges, his wife

LESSEE: J. Fred Hambright, Inc.

BOOK: 285

PAGE: 321

DESCRIPTION: The Northwest Quarter (NW/4) and the North Half of the Southwest Quarter (N/2SW/4) of Section 18-19S-24W, Ness County, Kansas

Albin C #1-14

DATE: May 20th, 2008

LESSOR: Rex D. Albin and Verda O. Albin, husband and wife

LESSEE: Wint Harris

BOOK: 159

PAGE: 408-409

DESCRIPTION: NE/4 Section 14-14S-27W, Gove County, KS